



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

*Received of G  
On  
Oct 11, 1973*

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Surface Owner Ephraim H. Davis  
Address Rt. #3, Box 248, Morgantown, W. Va.  
Mineral Owner Same  
Address \_\_\_\_\_  
Coal Owner None  
Address \_\_\_\_\_  
Coal Operator None  
Address \_\_\_\_\_

DATE October 10, 1973  
Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Ephraim H. Davis Acres 17.46  
Location (waters) Deckers Creek  
Well No. 11702 Elevation 2193'  
District Morgan County Monongalia  
Quadrangle MORGANTOWN

INSPECTOR TO BE NOTIFIED William Blosser  
Colfax wva PH: 363-9105  
26566 (Fairmont)

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-17-74.

T. Ford  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 4-13-66 1966 by Ephraim H. Davis made to Phillips Petroleum and recorded on the ??? day of ??? 1966, in Monongalia County, Book 647 Page 167  
XXXX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) R. E. Bayne Manager of Production  
Well Operator

Address of Well Operator

Consolidated Gas Supply Corporation  
Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va. 11/24/2023  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Max - 335 PERMIT NUMBER

47 061

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Lohmann Johnson NAME R. E. Bayne  
 ADDRESS Charleston, W. Va. ADDRESS Bridgeport, W. Va.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 8150' ROTARY XXXX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Oriskany  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XXXX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 <del>10</del>	30'	30'	To surface
9 - 5/8	1100'	1100'	To surface
8 - 5/8			
7			
5 1/2			
4 1/2	8150'	8150'	250 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 125' FEET SALT WATER None FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

CERTIFICATE OF CONSENT AND EASEMENT

We, the undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being all the owners of the surface of that certain lot, tract or parcel of land located in Morgan District, Monongalia County, State of West Virginia, shown on the attached plat or survey, do hereby consent and grant an easement, pursuant to West Virginia Code, Section 22-4A-7(b)(4) and Operating Rule 3.04 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to Consolidated Gas Supply Corporation, its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

BOOK 742 PAGE 327

Executed this the 17th day of October, 1973.

Robert C. Smith  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Ephraim H. Davis  
Florence H. Davis  
\_\_\_\_\_  
\_\_\_\_\_

PHILLIPS LS. #124607  
WELL #11702  
MAY A UNIT

STATE OF WEST VIRGINIA,  
COUNTY OF Monongalia to-wit:

I, Robert C. Smith, a notary public of said County, do certify that Ephraim H. Davis and Florence H. Davis, his wife

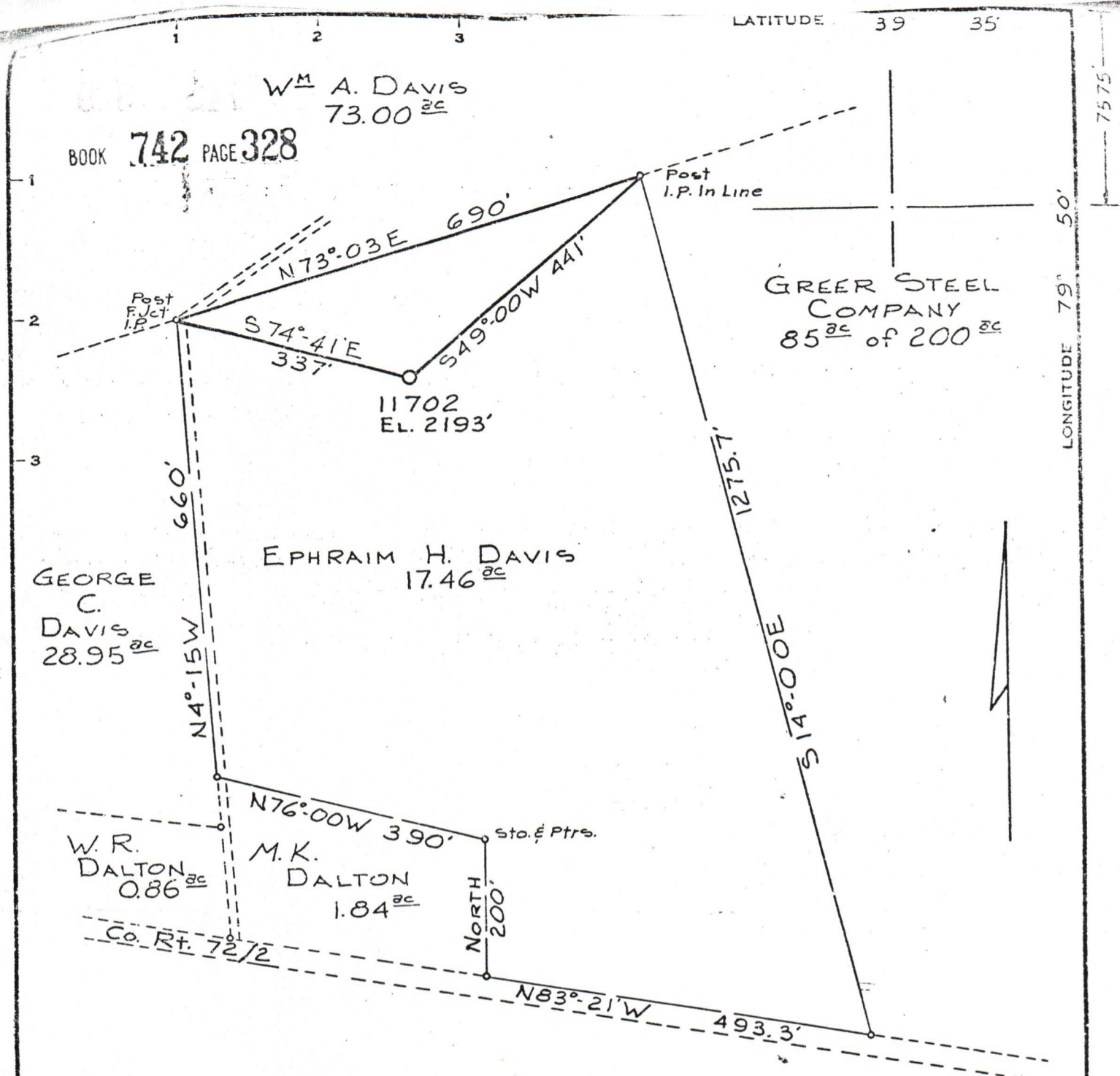
whose names are signed to the writing above bearing date the 17th day of October, 1973, have this day acknowledged the same before me in ~~my~~ said County.

Given under my hand this 17th day of October, 1973.

Robert C. Smith  
Notary Public in and for  
the State of West Virginia

My commission expires:  
Nov. 1, 1973

11/24/2023



MAY A UNIT-635<sup>e</sup>

Minimum Error of Closure 1' IN 200'

Source of Elevation B.M. - U.S.G.S. B.M. S.K.S. 1956

ELEV. - 2194'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 933 D-1

FB 1647 PG. 14-16

Company CONSOLIDATED GAS SUPPLY CORP

Address CLARKSBURG, W. VA

Farm EPHRAIM H. DAVIS

Tract Acres 17.46 Lease No. 124607

Well (Farm) No.                      Serial No. 11702

Elevation (Spirit Level) 2193'

Quadrangle MORGANTOWN S.C.

County MONONGALIA District MORGAN

Engineer Jackson M. Jarvis

Engineer's Registration No. 2397

File No.                      Drawing No.                     

Date AUGUST 17, 1973 Scale 1"=200'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. 11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA,  
MONONGALIA COUNTY, TO-WIT:

I, TOM JACKSON, Clerk of the County Court of the County aforesaid, do certify that the aforesaid writing, together with the certificates thereto attached, was this day presented to me in my office, and was admitted to record therein, at 2:43 o'clock P M.

Given under my hand this 23 day of OCTOBER, 19 73.

Tom Jackson, Clerk

MONONGALIA COUNTY, W. VA.  
COUNTY CLERK

OCT 23 PM 2 43

Consol. Gas Supply Corp.  
c/o J.C. Hawkins  
Charlottesville Va.  
West Main Street

2.25

11/24/2023

RECEIVED

FEB 27 1975

OIL & GAS DIVISION  
DEPT. OF MINES

February 25, 1975

Mr. Robert Dodd  
Deputy Director  
West Virginia Department of Mines  
Oil & Gas Division  
Charleston, W. Va. 25301

Dear Mr. Dodd:

Mr. Paul Garrett and I met today in Fairmont with Mr. Luna, representative of the Energy Exploration Company to discuss the well now under violation. Prior to Mr. Luna's taking charge of this well a Mr. Herbert and Mr. Whitney were in charge but have now been transferred. Mr. Luna informs me that he has been sent here by his father, who is President of the company, to try to clean up the mistakes of the past men in charge. I went with Mr. Luna to Mountaineer Coal Company's office at Monongah and met with Mr. McCormley who was very cooperative after hearing Mr. Luna's story. Mr. Luna will bring his future work orders to the office or Mr. McCormley for his inspection and advice.

In view of these developments between Mr. Luna and Mr. McCormley I feel that the violation should be withdrawn, subject to your approval.

Sincerely yours,

*William J. Blosser*  
William J. Blosser  
Inspector at Large

WJB/ycd

xc: Mr. McCormley

*Mon-335*

11/24/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED  
FEB 18 1975

Quadrangle Morgantown

Permit No. MON-335

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Consolidated Gas Supply Corp.  
Address Clarksburg, W. Va.  
Farm E. H. Davis Acres 17.46  
Location (waters) Deckers Creek  
Well No. 11702 Elev. 2193  
District Morgan County Monongalia  
The surface of tract is owned in fee by \_\_\_\_\_  
E. H. Davis  
Address Morgantown, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling Commenced 10-22-73  
Drilling Completed 11-28-73  
Initial open flow 746 M cu. ft. \_\_\_\_\_ bbls.  
Final production 2,398M cu. ft. per day \_\_\_\_\_ bbls.  
Well open 14 days \_\_\_\_\_ hrs. before test 3050# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13- <del>10</del> "	31	31	To Surface
9 5/8	1145	1145	500 SKS
8 5/8			
7			
5 1/2			
4 1/2	8377	8377	300 SKS
3			
2 -3/8"	8129	8129	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Treated 5-14-74 with 5,000 gal. 28% acid and 2,000 gal. 20% acid. Fractured with 1,030 bbl. fluid, 28,000# 20-40 sand.  
Perforations: 7960-80, 20 holes; 8000-24, 24 holes; 8030-42, 12 holes; 8081-8115, 34 holes; 8176.5-96.5, 20 holes.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Chert-Oriskany Depth 7960-8196.5

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	210		
Shale			210	760		
Sand			760	1020		
Shale & Lime			1020	3300		
Shale			3300	7454		
Tully			7454	7527		
Shale			7527			
Total Depth				8315		
Electric Log						
Little Lime			549	563		
Big Lime			590	840		
Tully			7462	7555		
Onondaga			7933	7950		
Chert			7950	8167		
Oriskany			8167	8229		
Total Depth				8298		

11/24/2023

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

11/24/2023

Date February 14, 19 75

APPROVED Consolidated Gas Supply Corp Owner

By [Signature] Manager of Prod.  
(Title)

(Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 2 1973

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-335

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
Address <u>Charleston</u>	16			Kind of Packer
Farm <u>E. H. Davis</u>	13			
Well No. <u>11702</u>	10 <u>11'</u>	<u>35' C.T.S.</u>		Size of
District <u>MORGAN</u> County <u>Monongalia</u>	8 1/4	<u>1154 C.T.S. - 500. SK'S -</u>		
Drilling commenced	6 3/8			Depth set
Drilling completed <u>X</u> Total depth <u>1451'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>77'</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Contractor. Lowman - Johnson.

Oct 31, 1973  
DATE

William J. Ross  
DISTRICT WELL INSPECTOR  
11/24/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 30 1973

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON. 335

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
Address <u>CHARLESTON</u>	16			Kind of Packer
Farm <u>E. H. Davis</u>	13			
Well No. <u>11702</u>	10			Size of
District <u>MORGAN</u> County <u>MONROGALIA</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth <u>8315'</u>	5 3/16			
Date shot _____ Depth of shot _____	3 <u>1/2</u> - <u>8310'</u>			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>77'</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE.</u> FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Contractor. LOWMAN JOHNSON Rotary

Nov 29, 1973  
DATE

William J. Blosser  
DISTRICT WELL INSPECTOR  
11/24/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 27 1975

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:  
Paul Garrett and I met with Mr Luna at Fairmont and Mr McCormley at Monongah, See att. letter to Mr Dodd. Mr Garrett then drove to Bretz for inspection of Ray Resources well. then to Kingwood Pike looking for Consolidated Gas Co well Permit MON-335, We failed to locate this well for final inspection due to identification not being posted.

February 25, 1975  
DATE

William Blum  
Inspector at Large  
DISTRICT WELLS INSPECTOR  
11/24/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 9 1976

OIL & GAS DIVISION  
DEPT. OF MINES

Status Report -  
INSPECTOR'S WELL REPORT

Permit No. NON-335

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	Casing and Tubing Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	Used in Drilling	Left in Well	Packers Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom					
					Total depth	Depth of shot	/10ths Water in	/10ths Merc. in	Cu. Ft.
<u>Consolidated Gas Supply Co. P.</u>									
<u>Clarksburg, West Virginia</u>									
<u>E. H. Davis</u>									
<u>11702</u>									
<u>Morgan</u> - County <u>Monongalia</u>									
<u>Bob</u>									
<u>This Obsolete Drainage Box Cost is Approx - \$1000 -</u>									
<u>I think this is a fine way to solve drainage problems -</u>									

Drillers' Names ACC. by Mr. Robert Dader & Mr. Floyd Postelwait - Consol. Gas. Rep.

Remarks: NO - I.D. ON WELL - SMALL AMOUNT OF STUMPS & LIMBS ON EDGE LOCATION ROAD TO WELL GRAVELED AND IN GOOD SHAPE - OBSOLETE PIT ON LOCATION APPROX. 15X20 - WITH SOLID OAK BOX APP. 4X4 WITH DRAIN PIPE FROM SEPARATION & WELL COMPLETELY COVERED OVER WITH GRAVEL BOX FILLED WITH GRAVEL - EXCELLENT FOR NATURAL DRAINAGE AREA GRASSED OVER IN GOOD SHAPE - DRAINAGE PIT ABOUT 6 FT DEEP -

DATE 8.5.76

atx

William J. Blum  
DISTRICT WELL INSPECTOR

1/24/2023

B/p

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

*DARINAC - PIT - 6-FT. DEEP.*

*Crane. Boy.*  
*Completely*   
*Covered. 4x4.*

*15 x 20 - PIT*

*APPROX. COST*  
*\$ 1000*

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

DISTRICT INSPECTOR 11/24/2020



B7

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 12 1977

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. MON-335-

Well No. 11702

COMPANY Consolidated Gas Supply Corp ADDRESS Clarksburg, West Virginia

FARM E.H. Davis DISTRICT Morgan COUNTY Monongalia

Filling Material Used \_\_\_\_\_

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Do not release

Remarks: reclamation on location in good shape  
Needs marker.

August 10, 1977 I hereby certify I visited the above well on this date.  
DATE

William J. Blinn 8/24/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

11/24/2023  
DISTRICT WELL INSPECTOR

b11

OG-11

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

RECEIVED

MAR 6 1975

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-335

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. P.</u>	Size			
<u>Address: Parkersburg -</u>	16			Kind of Packer
<u>Farm: Ephraim - H. Davis</u>	13			
<u>Well No: 11702</u>	10			Size of
<u>District: Morgan County</u>	8 1/4			
<u>Drilling commenced</u>	6 5/8			Depth set
<u>Drilling completed</u> Total depth	5 3/16			
<u>Date shot</u> Depth of shot	3			Perf. top
<u>Initial open flow</u> /10ths Water in Inch	2			Perf. bottom
<u>Open flow after tubing</u> /10ths Merc. in Inch	Liners Used			Perf. top
<u>Volume</u> Cu. Ft.				Perf. bottom
<u>Rock pressure</u> lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Oil</u> bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
<u>Fresh water</u> feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Salt water</u> feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Final inspection - OK.

March 5, 1975  
DATE

William J. Blaser  
DISTRICT WELL INSPECTOR  
11/24/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.



**State of West Virginia**

**Department of Mines  
Oil and Gas Division**

**Charleston 25305  
March 7, 1975**

Consolidated Gas Supply Corporation  
445 West Main Street  
Clarksburg, W.Va. 26301

In Re:	PERMIT	MON-335
	COMPANY	<u>Consolidated Gas</u>
	FARM	<u>Ephriam H. Davis</u>
	WELL NO.	<u>11702</u>
	DISTRICT	<u>Morgan</u>
	COUNTY	<u>Monongalia</u>

Dear Sir:

The required records and reports have been received in this office and the District Inspector has submitted the final report for the above captioned well.

~~XXXX~~ In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as the requirements of Chapter 22, Article 4, Section 9 have been met.

( ) All requirements of Chapter 22, Article 4, Section 9 have been met. The single well bond covering the above captioned well is being cancelled and returned to you. Please return the bond to the Surety company who executed said bond in your behalf, in order that they can give you credit on their records.

( ) Inasmuch as you have fully complied with the requirements of Chapter 22, Article 4, Section 9 we are hereby releasing the above captioned well from your Blanket Bond coverage.

Very truly yours,

Robert L. Dodd, Deputy Director  
Oil and Gas Division

RLD/ cc

11/24/2023

1.0 API well number (If not available, leave blank 14 digits.)	<u>47-061-335</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>-</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corp.</u> Name <u>445 W. Main St.</u> Street <u>Clarksburg</u> <u>W.Va.</u> <u>26301</u> City State Zip Code		<u>004228</u> <del>00428</del> Seller Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Green - Gladesville 290235</u> Field Name <u>Monongalia</u> <u>W.Va</u> County State			
(b) For OCS wells	Area Name _____ Block Number _____  Date of Lease _____ Mo Day Yr _____ OCS Lease Number _____			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>E. Davis</u> <u>11702</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	Name _____ Buyer Code _____			
(b) Date of the contract	Mo Day Yr _____			
(c) Estimated annual production	<u>3</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____
9.0 Person responsible for this application:	<u>J. W. HENDRICKSON</u> <u>V. P. GAS SUPPLY</u> Name Title <u>J. W. Hendrickson</u> Signature <u>DEC 31 1978</u> Date Application is Completed <u>304-623-3611</u> Phone Number			
Agency Use Only				
Date Received by Juris. Agency	<u>FEB 27 1979</u>			
Date Received by FERC				

**U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA).  
(Sections 102, 103, 107 and 108)**

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination.

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 7-25-79

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

OTHER: \_\_\_\_\_

*Qualified as Section 108, stagger well*  
*[Signature]*

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

790227 - 108-061-0335

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent  J.W. Hendrickson
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years 2 month
- 8 IV-40- 90 day Production 91 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date Completed: Commenced: 10-22-73  
11-28-73 (drilling) Deepened \_\_\_\_\_
- (5) Production Depth: 7960-8196 1/2
- (5) Production Formation: Chert - Oriskany
- (5) Initial Potential: 2398 Mcfd
- (5) Static R.P. Initially: 3050 # - 14 days
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $(\frac{6722}{335}) = 20.1$  Mcfd
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $(\frac{2206}{91}) = 24.2$  Mcfd
- (8) Line Pressure: 0 # PSIG from Daily Report
- (5) Oil Production: NO From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done: yes 11/24/2023
- (10-17) Is affidavit signed? yes Notarized? yes

Does official well record with the Department confirm the submitted information? yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*[Signature]*



Date 12-31, 1978

Operator's Well No. 11702

API Well No. 47 - 061 - 335  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301 Clarksburg, West Virginia 26301

Gas Purchase Contract No. NA and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code NA

Name of First Purchaser None; Gas is delivered into applicant's  
interstate pipeline system  
(Street or P. O. Box)

(City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip Code) \_\_\_\_\_

FERC Seller Code 004228

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA \_\_\_\_\_ Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

J. W. Hendrickson V.P. Gas Supply  
Name (Print) Title

[Signature]  
Signature

445 West Main Street  
Street or P. O. Box

Clarksburg, West Virginia 26301  
City State (Zip Code)

304 623-3611  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

CERTIFICATE OF SERVICE

This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978, (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the 25 day of July, 1979, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. 7902271080610335

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]

Director

FEB 27 1979

Date received by \_\_\_\_\_  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_

11/24/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978

Operator's Well No. 11702

API Well No. 47 - 061 - 335  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Consolidated Gas Supply Corporation Elevation 2193

ADDRESS 445 West Main Street Watershed DECKERS CR.

Clarksburg, West Virginia Dist. MORGAN County MONONGALIA Quad MORGANTOWN

GAS PURCHASER None; gas is delivered Gas Purchase Contract No. NA

ADDRESS into applicant's interstate Meter Chart Code NA

pipeline system Date of Contract NA

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

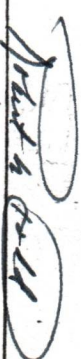
Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.



State of West Virginia  
Office of Oil and Gas  
Charleston 25305

DESIGNATED AGENT  Consolidated Gas Supply Corporation J. W. Hendrickson  PURCHASER IDENTIFICATION NUMBER 004228 CONTRACT NO. NA METER CHART NA	PURCHASER  General System Purchasers  OPERATOR'S WELL NAME OR NUMBER E. Davis 11702 FERC CONTROL NO. 79-15278								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">FILING DATE</td> <td style="width: 15%;">NGPA SEC.</td> <td style="width: 15%;">CO. CODE</td> <td style="width: 15%;">PERMIT NO.</td> </tr> <tr> <td>79 10 22</td> <td>108</td> <td>0611</td> <td>5335</td> </tr> </table>		FILING DATE	NGPA SEC.	CO. CODE	PERMIT NO.	79 10 22	108	0611	5335
FILING DATE	NGPA SEC.	CO. CODE	PERMIT NO.						
79 10 22	108	0611	5335						
6-22-79 DATE OF ISSUE OCT 15 1979 EFFECTIVE DATE									

BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 & (11) OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A 108 SECTION Stripper Well DESCRIPTION Stripper Well THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

  
 ROBERT L. DODD  
 ADMINISTRATOR  
 OFFICE OF OIL AND GAS

Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more of Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X. If yes, indicate the type and source of the information

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson, whose name is signed to the writing above, bearing date the 31 day of December, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24 day of January, 1979

My term of office expires on the 13th day of September, 1986.

Ralph D. Bradley  
Notary Public

11/24/2023

[NOTARIAL SEAL]

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 11702  
 COMPANY FORMATION CODE 222  
 DISTRICT MANINGTN  
 COUNTY b1  
 METER NUMBER-999999999  
 ROCK PRESSURE 0 IN 0 / 0  
 PERMIT NUMBER 335

DATE COMPLETED 5/31/1974  
 DATE INTO LINE 10/2/75  
 SPUD DATE 10/22/73

ORIG OPEN FLOW 2398  
 ORIG ROCK PRES 3050  
 PCT INTEREST 100.0000  
 TOWNSHIP b  
 PRE 10/07/69 LEASE  
 LAST LINE PRESSURE 0

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	0	0	0
DAILY AVG	0	0	0	0	0	0	0	0	0	0	0	0	0
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1977 PROD	1266	816	170	120	1642	491	0	989	1551	1414	902	1780	2892
DAILY AVG	40	29	5	4	52	16	0	31	51	45	30	57	47
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1978 PROD	33	1026	1076	1089	466	789	37	0	977	846	303	0	670
DAILY AVG	1	36	34	36	15	26	1	0	32	27	12	0	20
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

11/24/2023



RECEIVED

SEP 4 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 25, 1984

COMPANY Consolidated Gas Transmission Corp. PERMIT NO 061-0335 (10-17-73)  
445 West Main Street FARM & WELL NO Ephraim Davis #11702  
Clarksburg, West Virginia 26301 DIST. & COUNTY Morgan/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	<input checked="" type="checkbox"/>	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Donald B. Ellis

DATE 8-27-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

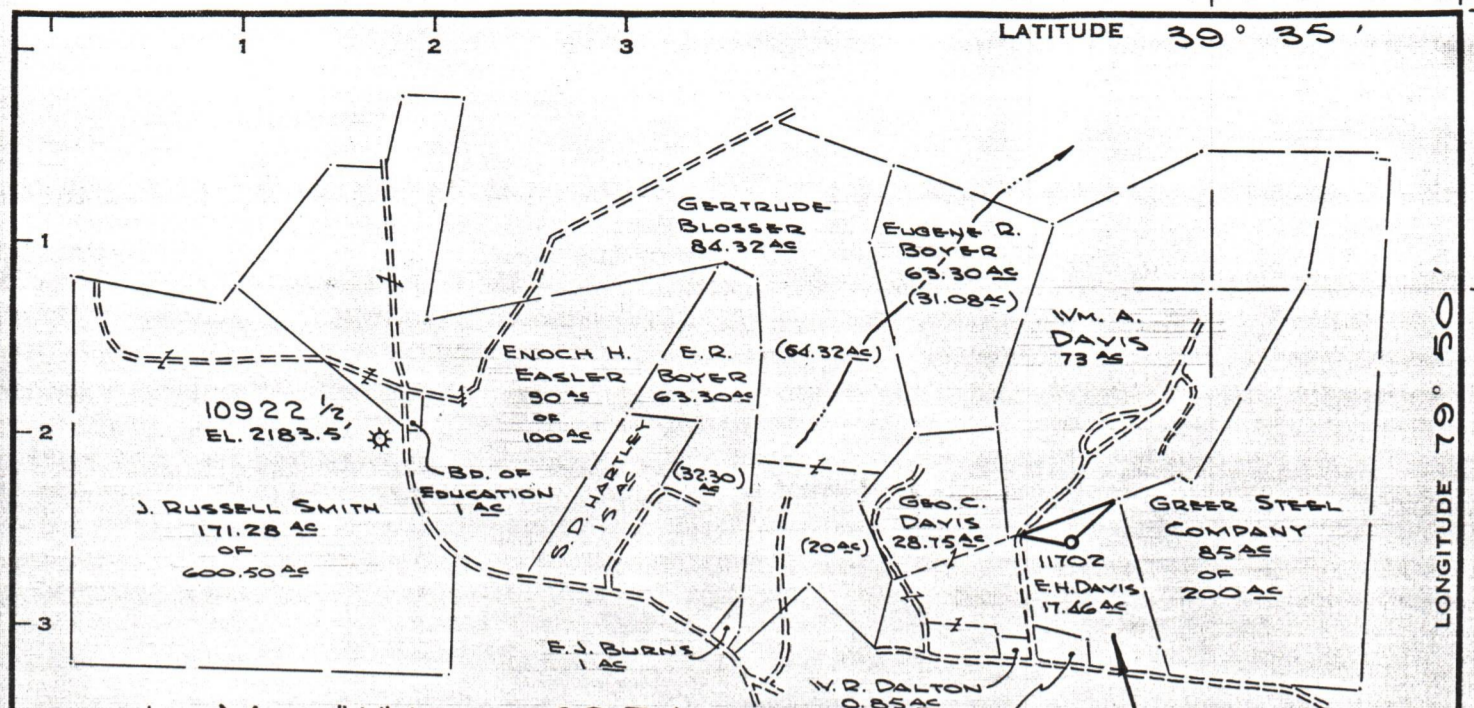
T. H. v. B.  
Administrator-Oil & Gas Division

October 9, 1984

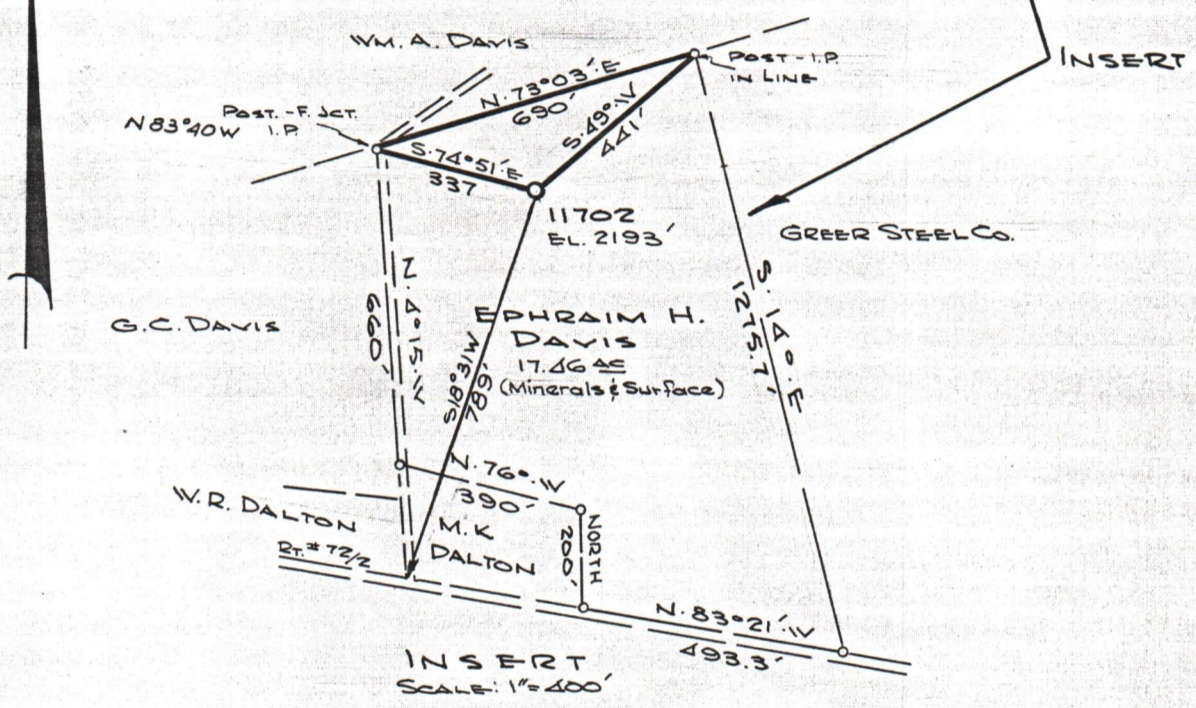
TMS/chm

DATE \_\_\_\_\_

117/13CEN  
6825



**MAY "A" UNIT - 635 AC**



Minimum Error of Closure 1' IN 200'  
 Source of Elevation B.M. = U.S.G.S. B.M. # S.K.S. - 1956  
 ELEVATION 2194'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP # 933, SQUARES D-1 F.B. 1647, Pg. # 14-16

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W.V.  
 Farm EPHRAIM H. DAVIS  
 Tract Acres 17.46 Lease No. 124606  
 Well (Farm) No. Serial No. 11702  
 Elevation (Spirit Level) 2193'  
 Quadrangle MORGANTOWN S.C.  
 County MONONGALIA District MORGAN  
 Engineer Jackson M. Jarvis.  
 Engineer's Registration No. 2397  
 File No. Drawing No.  
 Date 17-OCT-1973 (Rev) Scale 1" = 2000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. **MON-335** 11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

**47-061**

CONSOLIDATED GAS SUPPLY CORPORATION  
445 WEST MAIN STREET



CLARKSBURG, W. VA.  
26301

November 7, 1973


Mr. Thomas E. Huzzey, Commissioner  
Oil & Gas Conservation Commission  
Charleston, West Virginia 25305

Re: Deep Well No. 11702, Ephriam H. Davis,  
Morgan District, Monongalia County, W. Va.

Dear Mr. Huzzey:

No wells were drilled within one mile of the proposed location  
of Well No. 11702, subsequent to statute dated March 9, 1972.

Very truly yours,

  
B. E. Bayne  
Manager of Production

RDB:dlh

11/24/2023



RECEIVED

NOV 5 1973

W. VA. OIL & GAS  
CONSERVATION COMMISSION

CONSOLIDATED GAS SUPPLY CORPORATION  
445 WEST MAIN STREET



CLARKSBURG, W. VA.  
26301

November 2, 1973

Mr. Thomas E. Huzzey, Commissioner  
Oil & Gas Conservation Commission  
Charleston, West Virginia 25305

Re: Deep Well No. 11702, Ephriam H. Davis,  
Morgan District, Monongalia County,  
Permit No. MON-335

Dear Mr. Huzzey:

Attached is revised mine plat for the above well showing the unit boundary of the 635 acre May "A" Unit on a scale of 1"=2000'. Course and distance from the location to the outside boundary of the unit is shown on the insert, scale 1"=400'. Certified consent and easement from the surface owner is included as required.

This is the first deep well located in this area since September 21, 1973, the effective date of the Rules and Regulations.

Thanks for your cooperation enabling us to proceed with the drilling of this well.

Very truly yours,

R. E. Bayne  
Manager of Production

RDB:dlh

Attachments

11/24/2023

RECEIVED

NOV 2 1973

W. VA. DEPT. OF ENVIRONMENT & NATURAL RESOURCES  
CONSERVATION COMMISSION