TO THE DEPARTMENT OF MINES,





OIL & GAS DIVISION DEFT. OF WINES

# Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE March 5, 1975
Surface Owner William Haggerty	Company Consolidated Gas Supply Corporation
Address Not known	C3 II II-
Mineral Owner	2 7 7 11:-
Address	Dunkand Creek
Coal Owner Eastern Associated Coal Corp.	
Address Rt. #1, Fairview, W. Va.	
Coal Operator Same	Quadrangle MANNINGTON
Address	Paul
THE PERMIT MALET DE DOCTED AT THE	INSPECTOR TO BE NOTIFIED Sarrett
THIS PERMIT MUST BE POSTED AT THE WELL	Clarksburg PH 622-3871
All provisions being in accordance with Chapter 2	22. 7/17/2
of the W. Va. Code, the location is hereby approve	d Co. J.
for filling This permit shall expire operations have not commenced by	
The Grot Columenced by	Mon-341
Deputs Disposton Olivers	
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
	pon the above named farm or tract of land for oil and gas, having fee
	lease dated 2-6-36 19 by G. L. Eakin
^	as Company and recorded on the13th day of March
19 <u>36</u> , in <u>Monongalia</u> County, Book	Page 21
XXNEW WELLDRILL DEEPE	RREDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DE	RILLED BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered enghave been notified as of the above date.	gineer or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are left to make by Section 3 of the Code, must be received by	hereby notified that any objection they wish to make, or are required by, or filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were ma or coal owners at their above shown respective addressame day with the mailing or delivery of this copy to	iled by registered mail, or delivered to the above named coal operators ss day before, or on the the Department of Mines at Charleston, West Virginia.
LEASE SUBMIT COPIES OF ALL	Very truly yours,
EOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Kolayul Manager of Prod.
est Virginia Geological and Loonomic Survey	Well Operator
. O. Box 879	Consolidated Gas Supply Corporation
forgantown, W. Va. 26505	Address Street of LLC Wain Street
C 304-296-4461	ell Operator 445 west Fain Street
	City or Town
	Clarksburg, W. Va.
	State
AGENTION 3	11/24/2023
Section 3 If no objections are filed of found	by the Department of mines, within said period of ten days from the receipt of

BLANKET BOND

and the well operator authorized to proceed.

notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

Mon. 341 PERMIT NUMBER 47-061

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

Formation	Color Ha	rd or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
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				Date	, 19
				PPROVED	
			A		, Owner
				Ву	(Title)





OIL & GAS DIVISION DEFT. OF MINES

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Eastern Associated Coal Corporation	Consolidated Gas Supply Corp	oration
Coal Operator Route #1.	Name of Well Operator	
Fairmview, W. Va.	Clarksburg, W. Va.	
Address	Complete Address	
Same	May 6, 1975	
Coal Owner	Date	
	WELL TO BE ABANDONED	
	Battelle,	District
Address	Monongalia,	County
William Hagerty		County
Lease or Property Owner	Well No. 11891	
Morgantown, W. Va.		
Address	C. L. Eakin	Farm
spector Paul Garrett	Telephone	622-

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Manager of Prod.

CONSOLIDATED GAS SUPPLY CORPORATION Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

MON-341-PP

Permit Number

ACEIDOMI, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

11891 Well MOW-341

Well to be plugged and filled as follows:

PARTIAL PLUGGING

Total Depth 55191

55191 32401 Gel to Cement 32401 to 31001

Gel 3100 1 29001 to Cement 29001 28301

28301 to

Run 2480' of  $4\frac{1}{2}$ " casing & cement 600'

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

# Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Manager of Prod.

CONSOLIDATED GAS SUPPLY CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of

DEPARTMENT OF MINES 1/24/2023

Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector. 

By:



FORM OG-8

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS TIVINGS

1975

MAY 8

OIL AND GAS WELLS DIVISION

# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

	ociated Coal Corporation	Cons	olidated Gas Supp	ly Corpo	ration				
	Fairview, W. Va.			NAME OF WELL OPERATOR					
Tall VICW	ADDRESS	Clar	ksburg, W. Va.		the three and the second to the second three thr				
Same	Vasuras	More	6 107C	RESS					
	L OPERATOR OR OWNER	May	6, 1975 WELL AND LOG	CATION	19				
		Bat	telle,		District				
William Hag	ADDRESS	26		(I) continues on an all the real of the last of the last the last discuss of the last	District				
	E OR PROPERTY OWNER	Mone	ongalia,		County				
Morgantown,			77.007						
	ADDRESS	Well 1	No. 11891						
		C. L	. Eakin		Farm				
STATE INSPECTO	r supervising plugging Par	ul Garre	ett	***************************************					
	AFFID	AVIT							
STATE OF WES									
County of Ha	rrison ss:								
	,								
A. J. S. being first duly s	abatino	and R	. F. Rader						
plugging and Cili	sworn according to law depose a	ind say th	hat they are experien	ced in the	work of				
and filled in the f	u the Tooli day of Abril		, 19 /5 , and that the	e well was	plugged				
SAND OR ZONE RECOR	FILLING MATERIAL	3.	PLUGS USED	CA	SING				
FORMATION			SIZE & KIND	CSG	CSG				
	Gel 5520' - 3240'	1	11"	None	LEFT IN				
	Cement   3240' - 3100'		811	None	10571				
	Gel 3100' - 2900'			NOTIC	1051				
	Cement 2900' - 2830'								
	Cement 2830! - 2525!								
	Ran 2514' of $4\frac{1}{2}$ " casing	and							
	cemented with 150 bags								
COAL SEAMS			DESCRIPTION	OF MONUMEN	iT.				
AME)			Partial Pluggi	ng					
AME)					13				
AME)									
AME)									
and that the work	of plugging and su:			THE RESERVE THE PERSON NAMED IN COLUMN STREET					
_April	of plugging and filling said we	ll was co	mpleted on the	10th	day of				
		(0)	LX 1 -t						
And further dep	ponents saith not.	X	Pabalin	ð 1°	1/24/202				
Sworn to and a	sheerihad has	14	Kader						
worm to and si	abscribed before me this $7^{2}$	day of	May	. 19	75				
My commission expi	res:	Care		isson					
		tary Publi	ic In and For The State	Wotarw Ru	blicania				
	1981.			No. MON-3L					

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEL . OF MINES

#### INSPECTOR'S WELL REPORT

Permit No. 10N-34/	Oil or Gas Well				
Company Consodidated - GNS. Supply Cot	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS	
Address CLAHKSGUAG -	Size				
Farm C.L. EARIN	16			Kind of Packer	
Vell No. //89/	13			Size of	
District BATTELLE County Monemalia	81/4				
Orilling commenced 3.8-75	65%			Depth set	
Orilling completedTotal depth//50	3			Perf. top	
nitial open flow/10ths Water inInch	Liners Used			Perf. topPerf. bottom	
open flow after tubing/10ths Merc. inInch  ColumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
ock pressurelbshrs.	NAME OF SER				
ilbbls., 1st 24 hrs.				FEETINCHES	
resh waterfeetfeet	FEET	INCI	IES	FEETINCHES	
alt waterfeetfeet	FEET.	INCH	IES	FEETINCHES	
Prillers' Names L.E. SIMON, C.J. L	AHAT,	R.E.E.	lm Et		
Remarks:					
	Jack.	2	0.4	=======================================	

March - 10, 1975

William

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No	<u> </u>
COMPANY	1983		ADD	RESS			A
FARM	(81 7 17 1 - 81)	DISTRI	СТ	(	COUNTY		
Filling Material Used							
Liner Loc	ation	Amoun	t	Packer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LUCATION	RECOVERED	SIZE	LOST
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8.12	K. San a Wilke Bereins						
X (20 )							11 Sept 200
						OF THE PERSON NAMED IN	
Drillers' Names	The Court No.						
ormers wames			· · · · · · · · · · · · · · · · · · ·	17			7.
Remarks:				A			
DATE	hereby certify I	visited the al	bove well on	this date.			

DISTRICT WED 4 1 PER 12 P

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

Permit No. 10/01/-34/				Gas Well LINES
Company ONSOLIDATEd-GAS. Supply Grp.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Clarksburg -	Size			Links Wateries Links
Farm E. L. EAKIN	16			Kind of Packer
Well No	10 95/6.	1157: 0	Em - 20	Sickof CEMENT.
District BATTELLE County ONON GALIA	81/4			
Drilling commenced	6%		- <del> </del>	Depth set
Drilling completed	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				- reri, bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SEI			38'- 920-930'
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET	INCH	ES	FEETINCHES
Salt water feet feet			-	FEETINCHES
Drillers' Names H.E. Simon, C. L. Fa	HAH,	K.C.E	MET	
Remarks:				,
CONTENETOR. S.W. J.	ICK. Ko	TRHY -	Rig:	# //

March. 13, 1975

William Blatte Well 2 West Ton

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

					***	II No			
COMPANY	No.		ADD	RESS			- Bornad Lipson		
FARM	A 1 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DISTRICTCOUNTY							
Filling Material Used						200			
Liner Loc	eation	Amoun	ı <del>t</del>	Packer	Tabati.		gomes & The		
	S USED AND DEPTH PLACED				Location				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	BRIDGES  RUCTION-LOCATION	RECOVERED	SIZE	LOST		
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rillers' Names	12 (22 17 17 17 17 17 17 17 17 17 17 17 17 17	TOVE							

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



# INSPECTOR'S WELL REPORT DEFT. OF MINES

Permit No. No. No. 3	19/	1900 A		Oil or	Gas Well	ATTE	
Company Consolidate	d Gas Supple Go	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS	10/4	
Address	+KSburg -	Size			for 10 tages with a	ge Vily ii	
Farm F. L. E.	AKIN		10	مع عملہ کے سعد	Kind of Packer_		
Well No. //89/	Salemin	- 13. 10. 9. 5/s.	1057.		EM SUTE		
District BATTELLE	Court John Jak	81/4			TO. SUFFA	CE	
Drilling commenced		65/8			Depth set		
Drilling completed	Total depth//21	5 3/16			Perf. top		
Date shot	Depth of shot	_ 2			Perf. bottom	-	
Initial open flow	/10ths Water inIr	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inIn	neh			Perf. bottom		
Volume	Cu. 1	Ft. CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbsh	nrs. NAME OF SE	RVICE COMP	ANY			
0:1	bbls., 1st 24 h	rs. COAL WAS E	NCOUNTERE	D AT	_FEETI	NCHES	
Fresh water	feetf	eetFEET	INC	HES	_FEETI	NCHES	
Salt water	feetf	eet FEET	INC	HES	FEETI	NCHES	
Drillers' Names	Simon, C.L.F.	OFFAT - K	CELA	75 F.		97191-10	

CONTERCTOR. S.W. JACK. ROTARY- Rig # 11

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

INSPRCTOR'S WELL REPORT

Permit No.	-				Wel	I No			
COMPANY	100		AD	DRESS			com start 4		
FARM	KL 132 - 14 6	DISTRICT				COUNTY			
Filling Material Used		2430							
ining material obed			1						
Liner Loc	cation	Amount		Packer	Location	A 14			
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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No. ET	Time	GSTYPEL	avakan.	0.29					
	COMPANY	BOLVETE P	NAME (	per il	×81		200 m		
							\$ 18		
Orillers' Names									
				and the state of t	.1951				
Remarks:			- 184			A PARTIE STATE	id terdilik		
	I hereby certify I	visited the abo	ove well or	n this date.					
DATE									

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION





# INSPECTOR'S WELL REPORT

Permit No. MON - 34/			Oil or	Gas Well
Company Consolidated Gas Supply	Casing and Tubing	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Clarksburg, Wilai	Size			
Farm Ch, Eakin	16			Kind of Packer
Well No. 11891	10			Size of
District Battelle County Monory	22 hola 85	1057	Consuled	To Ser Face - 200-5k
Drilling commenced 3/10/35	65%			Depth set
Drilling completedTotal depth	5 3/16 3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	Inch   Liners Used			Perf. top
Open flow after tubing/10ths Merc. in	_Inch			Perf. bottom
Volume	Cu. Ft. CASING CEME	ENTED	SIZE	No. FTDate
lock pressurelbs	hrs. NAME OF SE	RVICE COMP	ANY	
Dilbbls., 1st :	24 hrs. COAL WAS E	NCOUNTERE	D AT	FEETINCHES
Fresh waterfeet	feet  FEET	·INC	HES	FEETINCHES
Salt waterfeet	feet  FEET	INC	HES	FEETINCHES
Drillers' Names Policia LoFTon	- Tool Pesi	ber		
S.W. Jock Drill	ing Co - C	eon/va	octov	
Remarks: Drilled To 3				as well
prilled 10 )	1 h, 11	eady	10/0	5

4/9/35 DATE Saul M. Sarrell

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No	
COMPANY	130		ADI	DRESS			Pormit No<
FARM	AND THE PERSON NAMED IN	DISTRIC			OUNTY		Particular of the particular o
Filling Material Used			10 (14) ) [	frank my			
						-	Adams A
Liner Loc	Location Amount PLUGS USED AND DEPTH PLACED			Packer	Location	1	De maio
PLUGS USED A			BRIDGES	CASIN	IG AND T	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	TRUCTION-LUCATION	RECOVERED	SIZE	LOST
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Drillers' Names			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
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Remarks:							ne old terolled
							Asiecona H
DATE	I hereby certify I	visited the abo	ove well on	this date.			

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEL T. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. <u>Mon - 341</u>			Oil or	Gas Well
Company Consolidated Gas Supply Corp	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Clarkshurg, W.Va.	Size			
Farm C. L. Eskin	16			Kind of Packer
Well No. 1/89/	10			Size of
District Battelle County Moneroshe	a 85	1057	Comented	To Surface - 200 - SK
Drilling commenced 3/10/15	65%			Depth set
Drilling completed 1/10/75 Total depth 5520	5 3/16	2514	Comented	With - 150-5Ks Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.				No. FT. 4/19/23 Date
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT 495	FEET 60 INCHES
Fresh waterfeetfeet	580 FEET	60 INC	HES 835	FEET 36 INCHES
Salt waterfeetfeet	920 FEET	120 INC	HES	FEETINCHES
Drillers' Names Calvin Lofton - 7	Tool Po	sher		
S. W. Jack Drilling Remarks: Well completed in			ctor	
Lower Hole plugge	d- Aouge Genen Aougel	1-5519-1 7-3240-2	900	Th. 150 sks
DATE				DISTRICT WELL LIVE TOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No	-				We	II No	
COMPANY	153 * ,		ADI	DRESS			and the said
FARM	MLC	DISTRI		CO			
Filling Material Used							
Liner Lo	cation	Amoun	nt	Packer	Location		L NITS?
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	CAL COMPAGNA	A Commence of the Commence of					
and the state of t	A Company of the Action of the			and the second s	and the state of t		
Remarks:							
	I hereby certify I	visited the a	above well or	n this date.			
DATE							

#### DEPARTMENT OF MINES

MAY 1 6 1975

OIL AND GAS WELLS DIVISION

OIL & GAS CIVISION DEI T. OF MINES

	341.P.					1891
COMPANYONSOLIDA	TEd-bas.Su	19/4/01	DDRESS WALK	36urg -		La sel Speciali
FARM C. 6. EAL	IN	DISTRICT	BATTELLE	COUNTY		ALIA
Filling Material Used	CEMI	EN7,	LAURGEL.	20 30 40000 00	ari ingawa in an	rangan jerdagi ila
Liner Loc	eation	Amount	Packer	Location	2	
PLUGS USED A	ND DEPTH PLACED		BRIDGES		NG AND T	TURING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
OLO	ナカーら	520'		1 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	00	14.00
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4-11-13- 11	rivera.	209964	70. 2500°		for a large	
42. (AS	wg 561.	AY.	2459			1000
5-15-75						W664.
GELLES. T	- JUFFA	CE. 6	8 Gol. 25th	0. Kors	to.	3.88
dok to. A	EAVY SA	It We	TEL Flow.			ha well engl
Cut. 4/2.	At 180	o: 08	MEd. Fox. 3h	in No	6655	
Will The	Adain	Tonsore	ow-OLTH ON			
		411387	0 1/10/N	019-		10 000 8062
26/200	11-11	all	10/	10	,	
DI	- D. I	4261	WHEN FERING	10. CEX	KEA	17.
llers' Names	TKADE	<i>f</i> •	TAT. A	PUFFAY	•	
marks.	P1804 -	alare - relitaren area.	Haliburton-1	NINER	1	
		1		, -		N
ONTA	petor	+RFA	HOWNT-64ph	OFATIONS	Co	
Grand		11 11	, '			
- Elmera	ed by a	4411	furton.			
4 15:1975 I						
DATE	hereby certify I vi	sited the above	e well on this date.	00	9	
			William	1 /3/6	ue	r
				DISTR	1101 4 12	4/2023

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	Transfer of Land			Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
		Size						
Farm		13			Kind of Pac	cer		
Well No		10			Size of			
District	County	81/4		A N	Depth set_			
Drilling commenced		5 3/16			Depth sec			
Drilling completed	Total depth	3	3 %		Perf. top			
	Depth of shot	Liners Used			Perf. botton			
	/10ths Water inInch	Diners Osed			Perf. botton			
Open flow after tubing Volume	/10ths Merc. inInch	CASING CEME	ENTED	SIZE	No. FT	Date		
Rock pressure		NAME OF SE						
	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	rINC	HES	_FEET	INCHES		
Salt water	feetfeet	FEET	rINC	HES	FEET	INCHES		
Drillers' Names								
Remarks:	Marie de la Company							

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

	INSPE	CTOR'S	PLUGGING	G REPO	DEPT. C	OF MI	NES
Permit No NoN- 34	VI-P		BW RROTT		W	ell No	1891
OMPANY DASONI	dated-Gas	s-Suppl	y - ADDRESS	VALUS	Gura.	w.6	Charles of
ARM C. G. EA	KIN	DISTRIC	CT BAYTELL	E. C	OUNTY_//	DAIDA	MAGIA
filling Material Used	(EN	ENT,	Aguagia	6.			
iner Lo	cation	Amoun	t Pac	eker	Location	n	
PLUGS USED A	ND DEPTH PLACED		BRIDGE	s	CASIN	NG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-	LOCATION	RECOVERED	SIZE	LOST
			, rs	- 1 (30)	1400'	4/2	1054
tu/150	-To. 6	UT.	13 - NT.	1800'		8'.	1057.0
100/4.	CEMEN	t. 24	y SET.	1800-1	700-IN	side	4400
100 Lt.	11	, /	6 11	1100-	1000		
6414			er Lr	65.11	+ 6	150	c Carpa
101				M	7 30		
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16.99	ing (	MUI	ETEd-	- Armer - to man			100 PM 100 PM
	- 7 H. (1700)	SOLA:	(O. K.SZ-M.)				and only
illers' Names	MT KA	der.	1	24.1	PUTTE	4 -	
Gusok. Gus. So	PENTISON	7.2		1/2/11	w. Ex	الأدوا	ERL
marks:					1000000	7000	
	The second secon	/	7			A 1 1 1	
Co	MYPROTO	14. 40	r MOUNT - A	ExphorA	HION G		
G	SENTEL	· les -	Habibo	A W A A A			
	- WITT IS E	7 -	/ ~ ~ ~ / 80	P FO AP			

I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	and the second second	DATE NOW	Contraction of the Contraction o	Oil or	Gas Well	(ATHOU
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
	7.774	Size				M salla
Farm		16		1 1 1	Kind of Pack	er
e distribution de Minar	J98185,	13		- New York 13 Page		
Well No.	A. A. S	10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3	V 12		Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used		3.4	Perf. top	
					Perf. bottom.	
Open now after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INCI	IES	FEET	_INCHES
Salt water	feetfeet	FEET.	INCI	HES	_FEET	_INCHES
Drillers' Names						orlesped orlesped
211000				4		
Remarks:						





Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 25, 1984



OIL & GAS DIVISION
DEPT. OF MINLS

COMPANY	Consolidated Gas Supply Corp.	PERMIT NO _	06	1-0341	-PP-P	(3-6-75) (5-13-75)
445	West Main Street	FARM & WELL	NO	C. L.	Eakin	#11891
Cla	rksburg, West Virginia 26301	DIST. & COU	NTY	Batte	lle/Mon	nongalia
RULE	DESCRIPTION		IN Yes	COMPLI	ANCE No	
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings	=		=		
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND T	HAT	IT BE	RELEAS	ED:
		SIGNED	2	408	Ell	
		-0-	27	0/		
Your Aff The well	idavit of Plugging was received and redesignated by the above permit number	eclamation r	equi elea	rement sed un	s approder you	oved. ur bond.
		7-1	P	1-	1	6
TM	IS/chm	Administrato			as Div:	
					,, 1,	



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	(*-pro empt man) toothe of	
No Operations	Consolidated-Gas-Supply Corporation	_
Coal Operator	Name of Well Operator	
	Clarksburg, W. Va.	_
Address	Complete Address	
Eastern Associated Coal Corporation	May 12, 1975	
Coal Owner	Date	
Koppers Building	WELL TO BE ABANDONED	
Pittsburgh, Pa.	Batelle Distri	ct
Address	. and the comment of the comment	
	MonongaliaCoun	v
William Hagerty	* 0.70 x x 0.00 x x x x x x x x x x x x x x x	
Lease or Property Owner	Well No. 11891	-
Morgantown, W. Va.		
Address	C. L. Eakin Far	m
nspector Paul Garrett	Telephone 622	-38
The undersigned well operator is about to al	bandon the above described well and will commen	ce
the work of plugging and abandoning said well	on the date inspector is notified (which date sha	all
the work of plugging and abandoning said well not be less than five days after the day on whi	on the date inspector is notified (which date shach this notice so mailed is received, or in due cour	all
he work of plugging and abandoning said well not be less than five days after the day on whichould be received by the Department of Mines)  This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Arti	on the date inspector is notified (which date shach this notice so mailed is received, or in due cour respective representatives may be present at the er notified that whether you are represented or not date, or shortly thereafter, to plug and fill saccle 4, Chapter 22 of the Code and given in detail or the code and	all se he ot
the work of plugging and abandoning said well not be less than five days after the day on whichould be received by the Department of Mines)  This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artiche reverse side of this notice, in "Work Order.  This notice is being mailed by registered received the section of the reverse of the section of the reverse side of the section of the reverse of the section of the se	on the date inspector is notified (which date shach this notice so mailed is received, or in due cour respective representatives may be present at the er notified that whether you are represented or not date, or shortly thereafter, to plug and fill saccle 4, Chapter 22 of the Code and given in detail or the code and	all se he ot id
the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines)  This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Articher everse side of this notice, in "Work Order.  This notice is being mailed by registered rabove date.	on the date inspector is notified (which date shach this notice so mailed is received, or in due courterespective representatives may be present at the er notified that whether you are represented or not date, or shortly thereafter, to plug and fill saccle 4, Chapter 22 of the Code and given in detail of the code and	all se he ot id
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the work of plugging and abandoning said well not be less than five days after the day on whi hould be received by the Department of Mines)  This notice is given you in order that your slugging and filling of said well. You are furth epresented the undersigned will proceed on the well in the manner required by Section 10, Artice he reverse side of this notice, in "Work Order.  This notice is being mailed by registered rebove date.	on the date inspector is notified (which date shach this notice so mailed is received, or in due courterespective representatives may be present at the er notified that whether you are represented or not date, or shortly thereafter, to plug and fill saccle 4, Chapter 22 of the Code and given in detail of the code and	all se he ot id
the work of plugging and abandoning said well not be less than five days after the day on whi hould be received by the Department of Mines)  This notice is given you in order that your slugging and filling of said well. You are furth epresented the undersigned will proceed on the well in the manner required by Section 10, Artice he reverse side of this notice, in "Work Order.  This notice is being mailed by registered rebove date.	on the date inspector is notified (which date shach this notice so mailed is received, or in due courrespective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill satisfied the code and given in detail of the code and given in det	all see
the work of plugging and abandoning said well not be less than five days after the day on which hould be received by the Department of Mines)  This notice is given you in order that your plugging and filling of said well. You are furth expresented the undersigned will proceed on the well in the manner required by Section 10, Article he reverse side of this notice, in "Work Order.  This notice is being mailed by registered response to the section of the	on the date inspector is notified (which date shach this notice so mailed is received, or in due courrespective representatives may be present at the er notified that whether you are represented or notice at date, or shortly thereafter, to plug and fill saidle 4, Chapter 22 of the Code and given in detail of the code	all see
the work of plugging and abandoning said well not be less than five days after the day on whi should be received by the Department of Mines)  This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order.  This notice is being mailed by registered rabove date.	on the date inspector is notified (which date shach this notice so mailed is received, or in due courterespective representatives may be present at the er notified that whether you are represented or not date, or shortly thereafter, to plug and fill satcle 4, Chapter 22 of the Code and given in detail of the mail to each of you at the above addresses on the code and given the code and given in detail of the cod	all see

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOMD

MON-341-PP-P

Permit Number

ATEROSOT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUSMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

47-061

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Well 11891 MON - 3L1 - PP-P

Well partially plugged on Permit No. MON-341-PP to 2500' (see form OG-8)

Cut & remove 42" casing from 1800'

24801 18501 to 18501 Cement to 17501 Gel 17501 11001 1100 1000 Ceemnt to 10001 to 501 Gel Cement 501 to Surface.

Erect marker over hole.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Manager of Prod.

CONSOLIDATED GAS SUPPLY CORPORATION Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of \_\_\_\_\_\_\_, 19-75.

DEPARTMENT OF MINES 1/24/2023
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By: \_



FORM OG-8

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

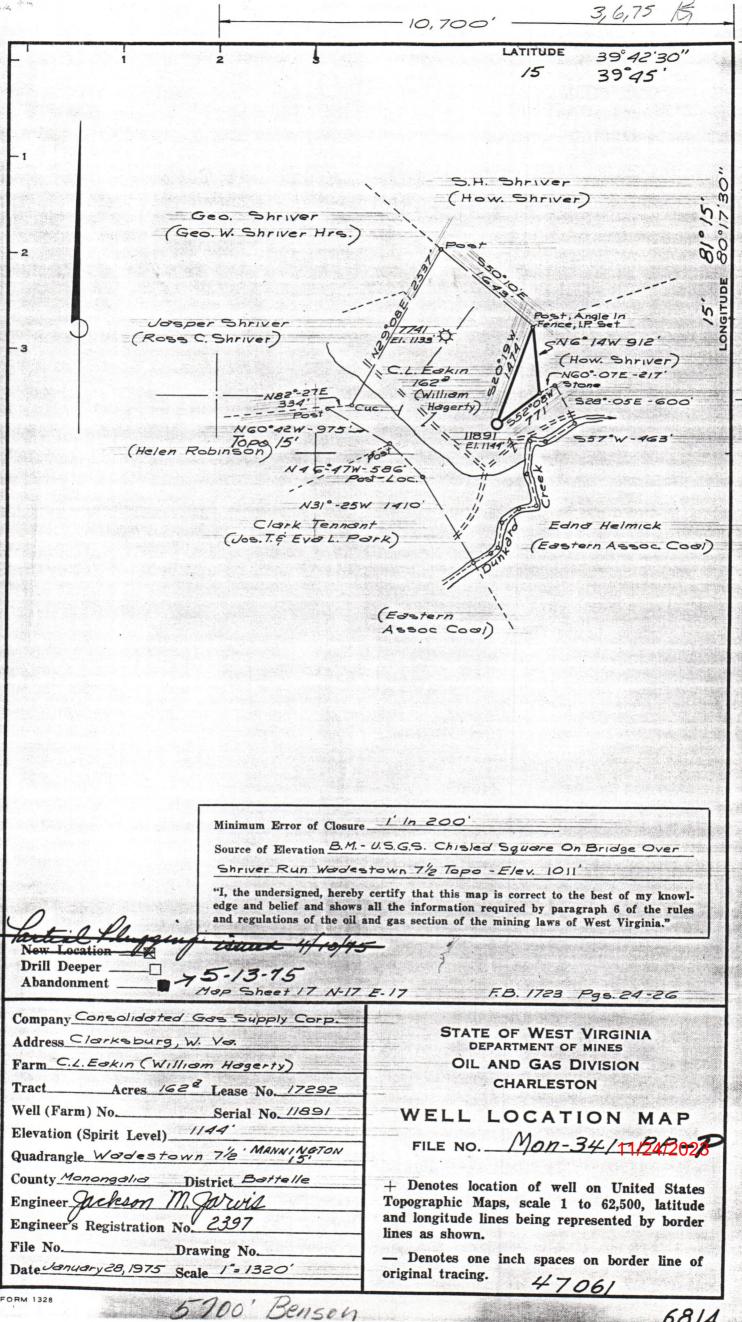


OIL & GAS DIVISION DEPT. OF MINES

## AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL O		COHSOL	Lidated Gas Supp	ly Corpor	ration	
COAL OPERATOR OR OWNER		Clarksburg, W. Va.				
	ADDRESS	V 44 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	COMPLETE ADDR	ESS		
	ciated Coal Corporation	Januar	y 29, 1976 WELL AND LOC	ATION		
Koppers Bldg.	., Pittsburgh, Pa.	Batte	lle,		District	
William Hager		Monongalia,			County	
Morgantown,	R PROPERTY OWNER					
1101 gair town 1	ADDRESS		11891		**************	
		C. L.	. Eakin		Farm	
plugging and filling well operator, and p	ss:  Spengler  orn according to law depose a oil and gas wells and were emporaticipated in the work of plug	nd say that loyed by ging and f	t they are experien Consolidated Ga illing the above we	ced in the supply ell, that sai	Corporat	
and filled in the foll	the 16th day of May lowing manner:	,	PLUGS USED		plugged	
FORMATION			SIZE & KIND	CSG	CSG LEFT IN	
	Gel     2263-1800¹       Cement     1800-1700¹       Gel     1700-1100¹					
COAL SEAMS	Cement   1100-1000	face		OF MONUMEN		
4E)	Gel 1000'- 65'	face	Erected legal m	arker ove	er hole	
COAL SEAMS ME) ME)	Gel 1000'- 65'	face		arker ove	er hole	
ME) ME) ME)	Gel 1000'- 65' Cement 65'- Sur		Erected legal m properly instal	arker ove led & ins	er hole	
and that the work	Gel 1000'- 65' Cement 65'- Sur  of plugging and filling said w  , 19 75.		Erected legal m properly instal	arker ove led & ins	er hole	

or of . . All marks the





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# OIL & GAS DIVISION EPT. OF MINES

# Oil and Gas Division WELL RECORD

Quadrangle\_MANNINGTON

Permit No. MON-341-PP

Rotary_XXX	Oil
Cable	Gas_Dry
Recycling	Comb.
Water Flood	Storage
Disposal	

				(Kind)
Company Consolidated Gas Supply Corporati Address Clarksburg, W. Va. Farm C. L. Eakin Acres 162	On Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Well No. 11891 Elev. 111111 Elev. 111111 County Monongalia	Size 20-16 Cond.			P.V
The surface of tract is owned in fee by	x3310" 11"	201	201	To surface
	9 5/8			
Address	8 5/8	10571	10571	To surface
Mineral rights are owned by	7			
Address	5 1/2	ESIL	1, 30	
Drilling Commenced 4-10-75	4 1/2	24541	24541	150 bags
Drilling Completed 4-29-75	3	the state of the same and the State of		
Initial open flow Show cu. ft. bbls.	2			
Final production Dry cu. ft. per day bbls.	Liners Used	And the same of		
Well openhrs. before testRP.	TOTAL A			
Well treatment details:	Attach copy of	cementing rec	ord.	

2239! with 21 holes and from 2286! to 2300! 18 holes first zone fracted with 500 bbl water, 30,000# sand and 500 gal acid. 2nd zone with 500 gal acid, 500 bbl water and 30,000#

Feet. Coal was encountered at \_ Inches Fresh water 25 110 20801 Feet -Salt Water\_ Feet \_ Producing Sand Well dry & abandoned

Formation Color Hard or	Soft Top Feet	Bottom Feet	Oil, Gas o	r Water * Re	emarks
Coal	495 580	500° 585	Water Water	25'	Fresh Fresh
Coal Coal Sand & Shale Little Lime	835 920 930 2095	838 930 2095 2110	Water	2080	Salt
Big Lime Big Injun Sand & Shale 5th Sand	2110 2215 2360 3180	2215 2360 3180 3245	Gas	22321- 2	2300 Show
Sand & Shale Speechley Sand & Shale Balltown	3245 3995 4020 4235	3995 4020 4235 4270	Oil	4240	Odor
Sand & Shale Benson Sand	4235 4270 4980	4980 5010	Gas	Benson	Show
Total Depth		55201		11/	/24/2023
		3	445 West	ted Gas Supr Main Street g, W. Va.	oly Corporatio

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Co	olor Hard o	or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
	2.67		Rabbo			Ž.:
			hard and			
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				APPROVED		, Owne

(Title)







# Oil and Gas Division

# OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF	MINES,			
Charleston, W. Va.		DAT	E March 5, 1975	
Surface Owner William Hag	gerty	Com	pany Consolidated Gas	Supply Corporation
Address Not known		Add	ress Clarksburg, W. V	Ta.
Mineral Owner		Farn	C. L. Eakin	Acres 162
Address		Loca	tion (waters) Dunkard Cr	reek
Coal Owner Eastern Assoc	ciated Coal (	Corp. Well	No. 11891	Elevation 11/1/1
Address Rt. #1, Fairv	riew, W. Va	• Distr	rict Battelle	County Monongali
Coal Operator Same		Qua	drangle MANNINGTON	0
Address				Paul
THIS PERMIT MUST BE POST	TED AT THE W	ELL SITE	Larksburg PH	622-3871
All provisions being in according the W. Va. Code, the locate for filling. The	ion is hereby a	pproved	TUVa.	
operations have not commend	ced by	and a second	Mon-341	
Deputy Director - Oil & Gas	Division		,	
GENTLEMEN:				
The undersigned well operato	r is entitled to	drill upon the above	named farm or tract of land	for oil and gas, having fee
title thereto, (or as the case ma	ay be) under gra	nt or lease dated	2-6-36 19	by G. L. Eakin
			and recorded on the13	3th day of March
1936, in Monongalia	_ County, Book	276Pa	ge21	
XX NEW WELL	DRILL D	EEPER	REDRILLFRAC	TURE OR STIMULATE
OIL AND GAS WI	ELL ORIGINAL!	LY DRILLED BEFO	RE JUNE 5, 1969.	
The enclosed plat was prepar have been notified as of the abo		ed engineer or licens	ed land surveyor and all coa	l owners and/or operators
The above named coal owner to make by Section 3 of the Co				
Copies of this notice and the or coal owners at their above s same day with the mailing or de	hown respective	address <u>Same</u>	day	before, or on the
LEASE SUBMIT COPIES OF A	TO:	Very tr	( ) augus	Manager of Prod
Vest Virginia Geological a	nd <b>Loonomic</b> S	urvey (5.871 T	Well Operato	
O. Box 879				Supply Corporation
forgantown, W. Va. 26505 AC 304-296-4461		Address of	Street L45 West Main Str	root.
10 004-230-440T		Well Operator	City or Town	. 66 0
				72
			Clarksburg, W. V	11/24/2023
				11/24/2020

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Mon. 34/ PERMI

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	(If Known)	RESPONSIBLE AGEN	FRACTURE-STIMULATE		
NAME S. W. Jack Drill	ing Company				
ADDRESSIndiana.					
TELEPHONE		TELEPHONE 623-3611			
ESTIMATED DEPTH OF COM					
PROPOSED GEOLOGICAL FO			_ CABLE TOOLS		
TIPE OF WELL: OI			GE DISPOSAL		
	RECYC	CLING WATER F	LOODOTHER		
TENTATIVE CASING PROGR	AM:				
CASING AND TUBING	, USED FOR	LEFT IN	CEMENT FILL UP		
SIZE	DRILLING	WELL	OR SACKS - CUBIC I-T.		
20 - 16 13XXXXXX 11"	201				
9 - 5/8	. 20	201	To surface		
	• • • • • • • • • • • • • • • • • • • •				
8 - <i>5</i> /8	±000 °	1000'	To surface		
5 ½					
4 ½		•			
3	57001	57001	150 Bags		
2			Perf. Top Perf. Bottom		
Liners	The state of the s		Perf. Top		
			Perf. Bottom		
Asset Towns of the Control of the Co					
IS COAL BEING MINED IN TO DRILL: SUBMIT FIVE (5) COPIN					
IS COAL BEING MINED IN TO DRILL:  SUBMIT FIVE (5) COPIN OF PLAT.  TO DRILL DEEPER OR REDER OF SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOF MUST ALSO BE SUBMIT OF FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PLATE OIL AND/OR GAS WELL ING ORIGINAL PERMIT ING ORIGINAL PERMIT ING	ES OF OG - 1, \$100.00 PER  RILL: S OF OG - 1, SHOWING OR TO 1929, A PERMANENT TED.  CORIGINALLY DRILLED BEING AT AND ORIGINAL WELL R ORIGINALLY DRILLED ON NUMBER, AND PERFORMAN  iled within ninety (90) days of	MIT FEE, PERFORMANCE  IGINAL PERMIT NUMBER A  COPY OF THE PLAT AND  FORE JUNE 5, 1929, FIVE (5)  RECORD.  AND/OR AFTER JUNE 5, 1  CE BOND.			
IS COAL BEING MINED IN TO DRILL:  SUBMIT FIVE (5) COPIE OF PLAT.  TO DRILL DEEPER OR REDF SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOF MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PLATE OIL AND/OR GAS WELL ING ORIGINAL PERMIT ING ORIGINAL PERMIT ING ORIGINAL PERMIT ING (24) hours in advanced the four (24) hours in advanced the following waiver must be four (2	ES OF OG - 1, \$100.00 PER  RILL: S OF OG - 1, SHOWING OR  TO 1929, A PERMANENT  TED.  CORIGINALLY DRILLED BEINAT AND ORIGINAL WELL R  ORIGINALLY DRILLED ON  NUMBER, AND PERFORMAN  Siled within ninety (90) days of the completed by the coal of the	IGINAL PERMIT NUMBER A COPY OF THE PLAT AND FORE JUNE 5, 1929, FIVE (5) ECORD. AND/OR AFTER JUNE 5, 1 CE BOND. Of completion for bond release  Department of the permit is to b  Coal Company, Own maps this proposed well locally have no objections to said	AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD  O COPIES OG - 1, PERFORMANCE  929, FIVE COPIES OG - 1, SHOW-  e. Inspector to be notified twenty-  e issued within ten days of receipt  ter or Operator of the coal under  ation.  well being drilled at this location,		

Official Title