



Cassville - Bowley



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division PARTIAL **RECORD** 2

Quadrangle Morgantown, N.

Permit No. MON-346





Incomplete

	. See
Rotary_x	Oil
Cablex	Gas
Recycling	Comb
Water Flood	
Disposal	

(Kind) Company Keystone Gas Company Casing and Used in Address Canonsburg, PA 15317 Left Cement fill up **Tubing** Drilling in Well Cu. ft. (Sks.) Farm E. Claude Hoard Acres 72 Location (waters) Camp Run Size Well No. 1 Elev. 1188.7 District_Union 20-16 County Monongalia Cond. The surface of tract is owned in fee by E. Claude 13-10" Hoard 9 5/8 Address Morgantown, WV 8 5/8 1391 1391 Mineral rights are owned by E. Claude Hoard 5 1/2 _____ Address Same Drilling Commenced 12-12-75 4 1/2 Drilling Completed 10-22-76 Initial open flow _____ __cu. ft. _ ____ bbls. Final production _____ cu. ft. per day _____bbls. Liners Used Well open ___ _hrs. before test__ Well treatment details: Attach copy of cementing record. Notched open hole @ 2604', frac 2598 - 2610' thru 4 1/2" on packer (450 bb1, water, 6700 # sd.) Well to be plugged back to 1800'. Pah 74 Coal was encountered at _ _ Inches 78', 915' Fresh water_ Feet _ __ Salt Water____ - Feet . Producing Sand

				vp:		
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
soil		soft	0	5	:	
sand	white	hard	5	74		
coal	black	soft	74	77		,
sand & sha	le gray	med	77	240	wet @ 78'	
shale	gray	soft	240	420	#CC 6 70	
sand	gray	med	420	483		
sand & sha	le gray	med	483	905		
coal	black	soft	905	911	1/2" stream W (a 915'
sand & sha	le gray &	wh med	911	1007	-/- ocream w	5 713
sand	white	med	1007	1100		
shale	gray	soft	1100	1130		
sand & sha	le gray	med	1130	1203		
redrock		med	1203	1230		
sand & sha	le gray	med	1230	1300		
lime	gray	hard	1300	1315		* little lime
redrock &	shells	med	1315	1338		TICLE TIME
lime	white	hard	1338	1410		* Big Lime
sand	gray	hard	1410	1606	SSG	* Big Injun
shale	gray	soft	1606	1650		THE TAILUIS
sand	gray	med	1650	1764	SSG	* Squaw
shale	gray	soft	1764	1924		23.55
sand	gray	med	1924	1936		* Berea
shale & she		soft	1936	1998		
sand & sha	ale gray	med	1998	2112		* Hundred Foot

_Depth _

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color	Hard or Soft	Top Feet 2	Bottom Feet	Oil, Gas or Water • Remarks
shale & shells gry sand gray shale red & gray sand gray shale gray	hard soft med	2112 2480 2530 2568 2614	2480 2530 2568 2614 2681	* Bayard * <u>Elizabeth</u> Total Depth
				NOTE: very slight temperature log anomalies @ 1960' 2225' and 2525'.
Market Constitution				

Date	November 5,	19_76
APPROVED	Keystone Gas Company	Owner
Bv_	SLA works agent	
- Бу	(Title)	



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

			MELL	RECORD		Rotary X Cable: X	Oil Gas x
QuadrangleMo	organtow	n, N.				Recycling_	Comb.
Permit NoMC	ON-346						1 Storage
	47-061					Disposal	(Kind)
CompanyKeyst	one Gas	Company		Casing and	Used in	Left	Cement fill up
Address Canor			72	Tubing	Drilling	in Well	Cu. ft. (Sks.)
		ard Acı Run					
Well No.		Ele		Siz e 20-16			
		County Monon		Cond.			· ·
		ned in fee by E.		13-10"			:
Hoard				9 5/8			,
Address Morga				8 5/8	1391	1391	cement to su
Mineral rights a	re owned l	by E. Claude H	loard	7			
A	Address	Same /12/75		5 1/2 4 1/2	177/	177/	100 65
Drilling Comme	nced10	122/75		3	1774	1774	100 cu.ft.
Drilling Comple	TSTM	cu. ft	bblo	2		 	
Final production	n (268	M cu. ft. per day	hble	Liners Used			
Well onen	4	hrs. before test 4	90# RP.				
Well treatment				Attach copy of	cementing rec	or d .	
		e @ 2604'. fra	c 2598-26	610' thru 4 1/2	•		STM
				1/2" casing,			
				casin g (405 B		sand)	
Frac 156	7-1591 <u>'</u>	thru 16 perfs	in 4 1/2	casing (505 B	W, 19635#	sand)	
		7// 005/					
Coal was encou	intered at 78' - 91	51 505		eetSalt '			_ Feet
Producing Sand	Squaw	and Big Injun	;		waterh <u>1661-173</u>		
				T	چې	I,	
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	r Wat er	* Remarks
See part for	tial wel rmations	l record submi	tted Nove	mber 5, 1976 fo	r complete	e report (of
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Oil and Gas Division

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OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINI	re				
Charleston, W. Va.		0 - 4 - 1	70 5	000	
	DATE_		er 30, 1		
		ny Keyst			
E. Claude 1	JUALU	Canon		-	
Mineral Owner W11da H. N		C. Claude			72
Address Morgantown E. Claude,	goara	n (waters)	-		
Coal Owner Wllda H. No	DEL Well No				•
Address				-	onongalia
Coal Operator	Quadrai	ngle Morgan	town, No	rtn	
THIS PERMIT MUST BE POSTED A					
one officero, (of as the case may be	INSPECTOR TO PH: 3639 entitled to drill upon the above nan	ned farm or trace	t of land for	oil and gas, E. O.	Noel
19/2, in Monongalla Co	unty, Book Bk 767 Page	PB 310			
	DRILL DEEPERRE		FRACTUF	RE OR STI	MULATE
OIL AND GAS WELL	ORIGINALLY DRILLED BEFORE	JUNE 5, 1969.			
The enclosed plat was prepared by have been notified as of the above da	a registered engineer or licensed te.	land surveyor an	d all coal ow	ners and/or	operators
The above named coal owners and to make by Section 3 of the Code, m	or operator are hereby notified that oust be received by, or filed with the	it any objection le Department of	they wish to Mines within	make, or an ten (10) d	e required ays. *
Copies of this notice and the encloor coal owners at their above shown same day with the mailing or delivery	sed plat were mailed by registered respective address of this copy to the Department of	dav		hoforo	operators or on the
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO		ر بر الحرا	t. barne	Low	
West Virginia Geological and P. O. Box 879 Morgantown, W. Va. 26505 AC 304-296-4461		Mellon Canons	Bank Bu Street burg, Pe		ania 1 5 31
			State		

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Mon-346 PERMIT NUMBER

mont

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	ODRILL		
DRILLING CONTRACTOR: (1	f Known)	RESPONSIBLE AGE	NT:
NAME Union Dri	lling Company	NAME Melv	in Peluchette
ADDRESSBuckhanno			ling, West Virginia
TELEPHONE(304) 472	4610) 232 8336
ESTIMATED DEPTH OF COM		ROTARY X	CABLE TOOLS
PROPOSED GEOLOGICAL FOR	RMATION:		
TYPE OF WELL: OIL	GAS <u>v</u> CO	OMBSTORA	AGEDISPOSAL
			FLOODOTHER
TENTATIVE CASING PROGRA			•
CASING AND TUBING SIZE	USED FOR DRILLING	· LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	60	60	·
9 - 5/8	<u> </u>		
8 - 5/8	1375	1375	Cement to Surface
7			
5 ½			
4 ½	2450	2450	On Packer
3 2			Perf. Top None
Liners			Perf. Bottom Perf. Top
		:	Perf. Bottom
APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN T	680	,	ек <u>975</u> геет
APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN T TO DRILL: SUBMIT FIVE (5) COPIE OF PLAT. TO DRILL DEEPER OR REDR SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE:	S 680 HE AREA? NO S OF OG - 1, \$100.00 PERMIT HLL: G OF OG - 1, SHOWING ORIGIN TO 1929, A PERMANENT CO FED.	BY WHOM? FEE, PERFORMANCE NAL PERMIT NUMBER PY OF THE PLAT AN	930 BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD
APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN T TO DRILL: SUBMIT FIVE (5) COPIE OF PLAT. TO DRILL DEEPER OR REDR SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL BOND, PERMANENT PLA	S 680 HE AREA? No S OF OG - 1, \$100.00 PERMIT ILL: S OF OG - 1, SHOWING ORIGINATO 1929, A PERMANENT COFED. ORIGINALLY DRILLED BEFORT AND ORIGINAL WELL RECO	BY WHOM? FEE, PERFORMANCE NAL PERMIT NUMBER PY OF THE PLAT AN REJUNE 5, 1929, FIVE (ORD.	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE
APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN TO TO DRILL: SUBMIT FIVE (5) COPIE OF PLAT. TO DRILL DEEPER OR REDR SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL BOND, PERMANENT PLA OIL AND/OR GAS WELL	S 680 HE AREA? No S OF OG - 1, \$100.00 PERMIT ILL: S OF OG - 1, SHOWING ORIGINATO 1929, A PERMANENT COFED. ORIGINALLY DRILLED BEFORT AND ORIGINAL WELL RECO	BY WHOM? BY WHOM? FEE, PERFORMANCE NAL PERMIT NUMBER PY OF THE PLAT AN RE JUNE 5, 1929, FIVE (ORD. D/OR AFTER JUNE 5,	930 BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD
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Official Title