



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

SEP 2 1976

DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

R

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 31, 1976

Surface Owner Eva Williams & Mabel Wilson

Company Yost & Yost, Inc.

Address Route # 2, Fairview, WV 26570

Address Route # 2, Fairview, WV 26570

Mineral Owner Elroy Yost Heirs

Farm Elroy Yost Acres 312

Address Route # 2, Fairview, WV 26570

Location (waters) Day's Run

Coal Owner Eastern Associated Coal Corp.

Well No. 6 Elevation 1337.97

Address Pittsburgh, PA 15219

District Clay County Monongalia

Coal Operator Same

Quadrangle Blacksville

Address Same

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 21 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-2-77.

Robert R. [Signature]

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED William Blosser
PH: 363-9105 ADDRESS: Colfax, W.Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 13, 1976 by Heirs of Elroy Yost made to Yost & Yost, Inc. and recorded on the 29th. day of March 1976, in Monongalia County, Book 772 Page 464

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Joe H. Yost

Well Operator

Route # 2

Street

Fairview

City or Town

West Virginia 26570

State

11/24/2023

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey Address
P. O. Box 879 of
Morgantown, W. Va. 26505 Well Operator

MON-351

PERMIT NUMBER

47-061

~~BOND DRILL~~
Blanket Bond

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME No _____ NAME Joe D. Yost _____
 ADDRESS _____ ADDRESS Route # 2, Fairview, WV 26570 _____
 TELEPHONE _____ TELEPHONE 304-798-3161 _____
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	20 ft.	20 ft.	4 sacks
9 - 5/8			
8 - 5/8	800 ft.	800 ft.	<i>To Surface</i> 100 sacks
7	2000 ft.	2000 ft.	100 sacks
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 300 FEET SALT WATER 2,040 FEET
 APPROXIMATE COAL DEPTHS 600 , 710
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Eastern Assoc. Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Eastern Assoc. Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/24/2023

Robert B. Marhead Jr.
For Coal Company
Resident Engr.
Official Title

Rec'd by Mail 11-6-80

Form IV-9
(01-80)

Date Nov. 4 19 80
Well No. 6
API No. 47 - Mon - 351-DD
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Yost & Yost, Inc. Designated Agent Joe D. Yost
Address Rt. 2, Fairview, WV 26570 Address Same
Telephone 304-798-3161 Telephone Same
Landowner E. Williams & M. Wilson Soil Cons. District Mon. Co.

Revegetation to be carried out by Joe D. Yost (Agent)

This plan has been reviewed by A. M. ... SCD. All corrections
and additions become a part of this plan. 11/9/80 (Date) Jan ... (SCD Agent)

Access Road	Location
Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED

All structures should be inspected regularly and repaired if necessary.

NOV 26 1980

Revegetation

Treatment Area I	Treatment Area II
Lime <u>approx. 1 1/2</u> Tons/acre or correct to pH _____	Lime _____ Tons/Acre or correct to pH _____
Fertilizer <u>1/2</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>1.5 - 2.5</u> Tons/Acre	Mulch _____ Tons/Acre
Seed* <u>20</u> lbs/acre	Seed* _____ lbs/acre
_____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

OIL & GAS DIVISION
DEPT. OF MINES

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Blacksville







Legend:  Well Site
 Access Road







We will be drilling down a well that is already on location.
Access road is already in.

We will clean and re-seed to it's present state.

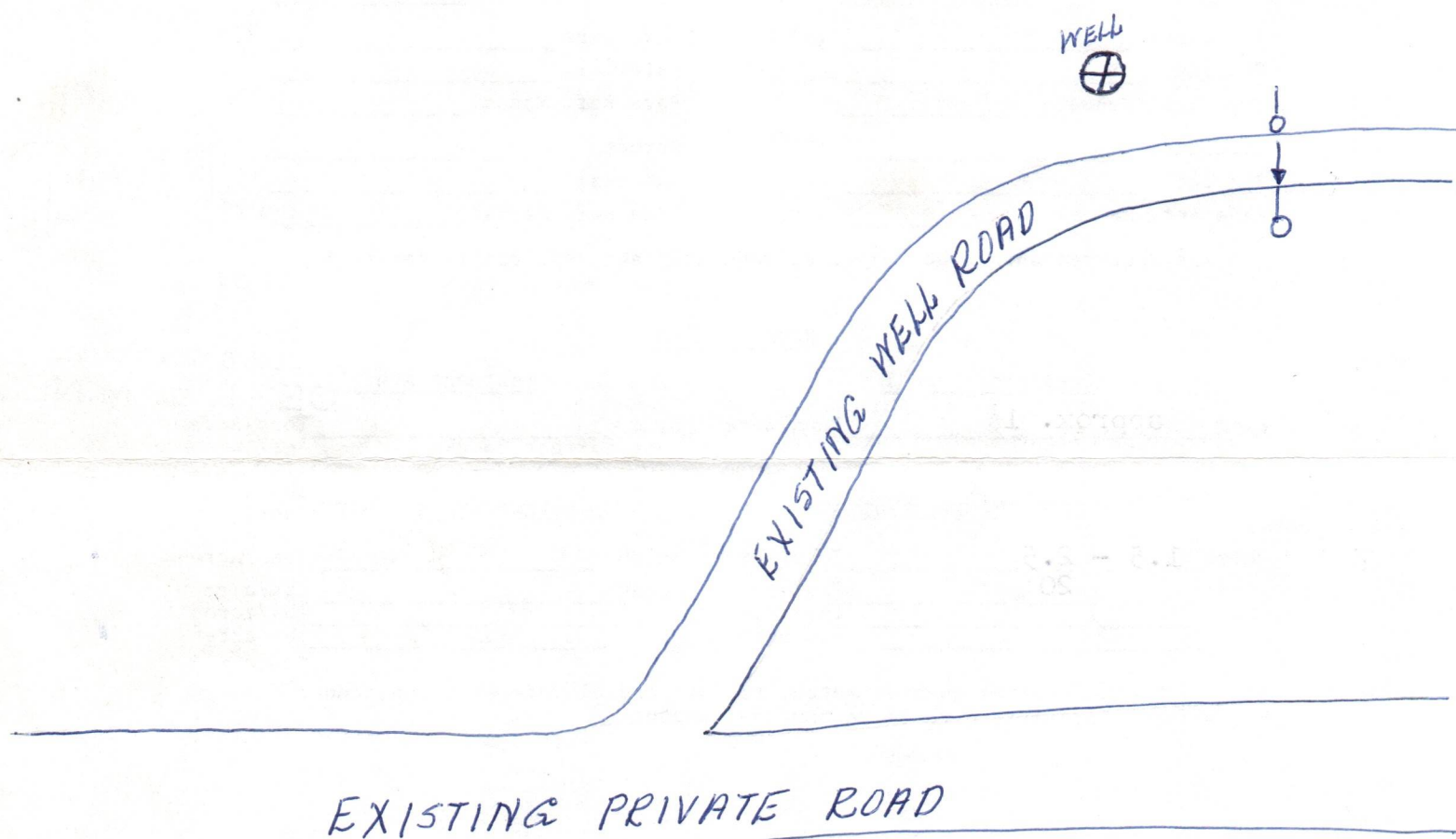
11/24/2023

Well Site Plan

- Legend:
- Property Boundry 
 - Road 
 - Existing Fence 
 - Planned Fence 
 - Stream 
 - Open Ditch 

- Diversion 
- Spring 
- Wet Spot 
- Building 
- Drain Pipe 
- Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: _____

Signature: 

Agent

Rt. 2, Fairview, WV
Address

798-3161

Phone Number

11/24/2023

Please request landowners cooperation to protect new seeding for one growing season.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Chisler Brothers
Address P.O. Box 101
Pentress, WV 26544

GEOLOGICAL TARGET FORMATION, _____

Estimated depth of completed well, 2450 feet Rotary / Cable tools _____ /
Approximate water strata depths: Fresh, 300 feet; salt, 2040 feet.
Approximate coal seam depths: 600 Is coal being mined in the area? Yes _____ / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate	<u>7</u>					<u>3000</u>	<u>300 Cmt</u>	
Production								Depths set
Tubing								
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulation is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 8/9/81.

J. J. Muzey
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

11/24/2023

Date: 11/20, 1980

By _____

Its _____

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. 6

API Well No. 47-061-0351-DD
State County Permit
Mon.

WELL TYPE: Oil / Gas X /
(If "Gas", Production / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 1337.97 Watershed:
District: Western (Clay) County: Monongalia Quadrangle: Blacksville

WELL OPERATOR Yost & Yost, Inc.
Address Route # 2
Fairview, WV 26570

DESIGNATED AGENT Joe D. Yost, Pres.
Address Same

OIL & GAS ROYALTY OWNER Eva Williams-Mabel Wilson
Address Route # 2
Fairview, WV 26570

COAL OPERATOR Eastern Assoc. Coal Corp.
Address Koppers Building
Pittsburgh, PA 15219

ACREAGE 312
SURFACE OWNER Eva Williams-Mabel Wilson
Address Route # 2
Fairview, WV 26570
ACREAGE 312

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Assoc. Coal Corp.
Address Koppers Building
Pittsburgh, PA 15219

FIELD SALE (IF MADE) TO:
Name Carnegie Natural Gas Company
Address Munhall, PA 15120

Name
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Bill Blosser
Address Colfax, WV 26566

COAL LESSEE WITH DECLARATION ON RECORD
Name
Address

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NOV 26 1980

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated March 13, 1976, to the undersigned well operator from (Elroy Yost Heirs) Eva Williams - Mabel Wilson

[If said deed, lease, or other contract has been recorded:]
Recorded on March 29, 1976, in the office of the Clerk of the County Commission of Monongalia County, West Virginia, in County Book 772 at page 464. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper X / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

11/24/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

YOST & YOST, INC.
Well Operator
By Joe D. Yost
Its President

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 15 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-351

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>YOST & YOST INC.</u>	Size			
<u>Daybrook, West Virginia</u>	16			Kind of Packer
<u>Elroy Yost Heirs</u>	13			
<u>Six</u>	10			Size of
<u>Clay</u> County <u>Monongalia</u>	8 1/4	<u>575' C.T.S. - 160 SKS. CEMENT.</u>		
Drilling commenced	6 3/4			Depth set
Drilling completed <u>575'</u>	5 3/16			
Date shot <u>SAND</u>	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>100'</u> feet	<u>405-408 - 490-492'</u>			
Salt water _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Chalmer Conn - Jack Stout.

Remarks:

Contractor. Chislet & Chislet - Rotary

September 13, 1976
DATE

William J. [Signature]
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD #

RECEIVED
FEB 22 1978

OIL & GAS DIVISION
DEPT. OF MINES
Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Blacksville
Permit No. Mon. 351 47-061

Company Yost & Yost, Inc.
Address Route # 2, Fairview, WV 26570
Farm Elroy Yost Acres 312
Location (waters) Day's Run
Well No. 6 Elev. 1338
District Clay County Monongalia
The surface of tract is owned in fee by
Daybrook Development Co.
Address Route # 2, Fairview, WV 26570
Mineral rights are owned by Mabel Wilson &
Eva Williams Address Rt. 2, Fairview, WV
Drilling Commenced 9-12-76
Drilling Completed 9-17-76
Initial open flow 21,000 cu. ft. _____ bbls.
Final production 21,000 cu. ft. per day _____ bbls.
Well open 8 hrs. before test _____ RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	581	581	160 sacks
7			
5 1/2			
4 1/2			
3	965	965	set on packer
1 1/2 tub.	1,001	1,001	
Liners Used			

Attach copy of cementing record.

Coal was encountered at 105 - 810 - 940 Feet _____ Inches
Fresh water 60 - 520 Feet _____ Salt Water _____ Feet _____
Producing Sand Shale Depth 1,025

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand-Shale		Hard	0	65		
Sand		Hard	65	90	water	
Shale		soft	90	105		
Coal		Soft	105	108	coal	
Shale-Slate			108	233		
Red Rock		Soft	233	256		
Lime-Sand		Hard	256	285		
Red Rock		Soft	285	315		
Shale		Soft	315	343		
Lime-Slate		Hard	343	430		
Bluff Sand		Hard	521	581		
Lime			581	610		
Sand-Shale			610	670		
Shale-Lime		Soft	670	700		
Sand-Shale			700	730		

11/24/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet //	Bottom Feet	Oil, Gas or Water	* Remarks
Shale-Lime		Soft	730	760		
Sand-Lime			760	790		
Coal		Soft	815	820	coal	
Slate-Lime		Soft	820	850		
Lime-Sand			850	881		
Sand		Hard	881	910		
Shale		Soft	910	940		
Coal		Soft	940	946	coal	
Sand-Shale			946	970		
Shale		Soft	970	1,025	total depth	

11/24/2023

Date February 20, 19 78

APPROVED Yost & Yost, Inc. Owner

By *Joe Yost* President
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 20 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-351

Oil or Gas Well _____
(KIND)

Company <u>Yost & Yost</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Daybrook, West Virginia</u>	Size			
Farm <u>Edroy-Yost Heirs</u>	16			Kind of Packer
Well No. <u>Six</u>	13			
District <u>Clay</u> County <u>Monongalia</u>	10			Size of
Drilling commenced _____	8 1/4	<u>575' 160.SKS. Cement. C-T-S-</u>		
Drilling completed _____ Total depth <u>1025'</u>	6 3/8			Depth set
<u>Shot down for observation</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
<u>Concerning Coal Gas</u>	2			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs _____ hrs.	NAME OF SERVICE COMPANY			
Oil _____ bbls., 1st 24 hrs.	<u>402-405' - 490-492' - 971-978'</u>			
Fresh water <u>100'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Will. run 1 1/2 in tubing - to pump water from coal.
And set compressor on 8' casing,
This well shows coal gas with no measure -
Mr. Yost is experimenting with this coal gas -
This well is not completed -

September 17, 1976
DATE

William J. Blinn 11/24/2023
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. 1 Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

_____ DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 17 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-351

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Yost & Yost</u>	Size			
<u>Daybrook, West Virginia</u>	16			Kind of Packer _____
<u>Elroy Yost</u>	13			
<u>Six</u>	10			Size of _____
<u>Clay</u> County <u>Monongalia</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>1025'</u>	5 3/16			
<u>OBSERVATION - WELL -</u>	3			Perf. top _____
Date shot _____ Depth of shot _____	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Mr. Dodd:
Mr. Yost has received a request from your office for a completion report on this well. He wants to continue observation, on this well. As of now he feels it is not completed.

October 14, 1977
DATE

William J. Bl... 11/24/2023
DISTRICT WELL INSPECTOR

RECEIVED
OCT 1 1980
DIVISION OF MINES
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

RECEIVED
 APR 13 1981

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. MON-351-DD

Company <u>Yost & Yost</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Address <u>Dybrook, West Virginia</u>	Size		
Farm <u>Elroy Yost Heirs</u>	16			Kind of Packer
Well No. <u>Six</u>	13			
District <u>Clay</u> County <u>Monongalia</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 1/2			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
				FEET INCHES
				FEET INCHES
				FEET INCHES

Drillers' Names _____

Remarks:
Tools stuck in 8' casing.

Contractor, Yost & Yost, Cable tools

April 10, 1981 DATE
 William J. Blosser #502
 William J. Blosser INSPECTOR
 17242023

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 20 1981

INSPECTOR'S WELL REPORT

Permit No. MON-351-DD

Oil or Gas Well & GAS DIVISION
KIND DEPT. OF MINE

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Yost & Yost</u>				
<u>Daybrook, West Virginia</u>	Size			
<u>Elroy Yost Heirs</u>	16			Kind of Packer
<u>Six</u>	13			
<u>Clay County Monongalia</u>	10			Size of
	8 1/4			
	6 3/4			Depth set
<u>Org. T.D. Total depth 1025'</u>	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT FEET INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names Larry Yost, Dave Yost.

Remarks:

Contractor, Yost & Yost Cable Tools

Will make another attempt to get down hole, If unable to do so will skid rig approx 15 ft and start new hole, This approved by Mr Hussey by phone to this inspector this 4-18-1981,

April 17, 1981

DATE

William J. Blosser #502

Inspector
11/24/2023

**DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. MON-351-DD

Oil or Gas Well _____
KIND:

Company <u>Yost & Yost Inc</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Address <u>Daybrook, West Virginia</u>	Size		
Farm <u>E. Williams & M. Wilson, Elriv Yost Heirs</u>	16			Size of _____
Well No. <u>Six</u>	13			Depth set _____
District <u>Clay</u> County <u>Monongalia</u>	10			
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>600'</u>	6 3/4			
Will Will pull tools and run spear to be sure	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
8' casing is open before starting to drill	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Steve McCoy

Remarks:

Contractor, Yost & Yost Cable tools

RECEIVED
MAY - 4 1981

OIL & GAS DIVISION
DEPT. OF MINES

William J. Blosser #502
DISTRICT WELL INSPECTOR
William J. Blosser

11/24/2023

May 1, 1981
DATE

April 21, 1981
DATE

William J. Blosser #502
DISTRICT WELL INSPECTOR
William J. Blosser

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

JUN - 5 1981

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
 DEPT. OF MINES
(Oil or Gas Well Kind)

Permit No. MON-351-DD

Company <u>Yost & Yost Inc.</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Address <u>Daybrook, West Virginia</u>	Size		
Farm <u>Elroy Yost Heirs</u>	16			
Well No. <u>Six</u>	13			Size of
District <u>Clay</u> County <u>Monongalia</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed <u>Total depth 1025'</u>	6 3/4			
Hole caved and crooked.	5 3/16			Perf. top
Date shot _____ Depth of shot _____	3			Perf. bottom
Unable to go back in hole	2			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mr. Lois - This is the well I discussed with you by phone

Remarks: This hole is crooked and caving, Mr Yost has decided to run 150 sacks cement and let set over the weekend, he will then go back and drill out hoping to eliminate this trouble and continue drilling, ~~XXXXX~~ if not he will then cement to surface.

June 3, 1981
DATE

William J. Blosser #502
WELLS INSPECTOR
William Blosser
 7/24/2023

**DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. MON-351-DD

Oil or Gas Well _____
KIND

Company _____ Address _____ Farm _____ Well No _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Steve McCoy

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MAY 29 1981

Remarks:

Contractor, Yost & Yost Cable tools

OIL & GAS DIVISION
DEPT. OF MINES

May 27, 1981

DATE

William J. Blosser #502

DISTRICT WELL INSPECTOR
William J. Blosser 11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ hereby certify I visited the _____ well on this date.
DATE

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MON-351-DD

Oil or Gas Well _____
KIND:

	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Company <u>Yost & Yost Inc</u>				
Address <u>Daybrook, West Virginia</u>	Size			
Farm <u>Elroy Yost Heirs</u>	16			Kind of Packer _____
Well No. <u>Six</u>	13			
District <u>Clay</u> County <u>Monongalia</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>1025'</u>	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

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JUN - 8 1981

Drillers' Names _____

OIL & GAS DIVISION
DEPT. OF MINES

Remarks:
 Well cemented back to 500', Will let set until Monday morning, will then ~~log~~ decide whether to continue drilling or plug to surface.
 Supervised by this inspector,
 Contractor, Yost & Yost, Cable tools
 Cemented by Chisler Brothers.

June 5, 1981
DATE

William J. Blosser #502
DISTRICT WELL INSPECTOR
William J. Blosser 11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
					CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
11/24/2023



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OCT 1 0 1984

OIL & GAS DIVISION
DEPT. OF MINES

*Plugged
ok.*

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 25, 1984

COMPANY Yost & Yost, Inc.
Route 2
Fairview, West Virginia 26570

PERMIT NO 061-0351-DD
FARM & WELL NO Williams/Wilson #6
DIST. & COUNTY Western/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

this well has been plugged

SIGNED *Daryl R. Ellis*

DATE 10-2-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

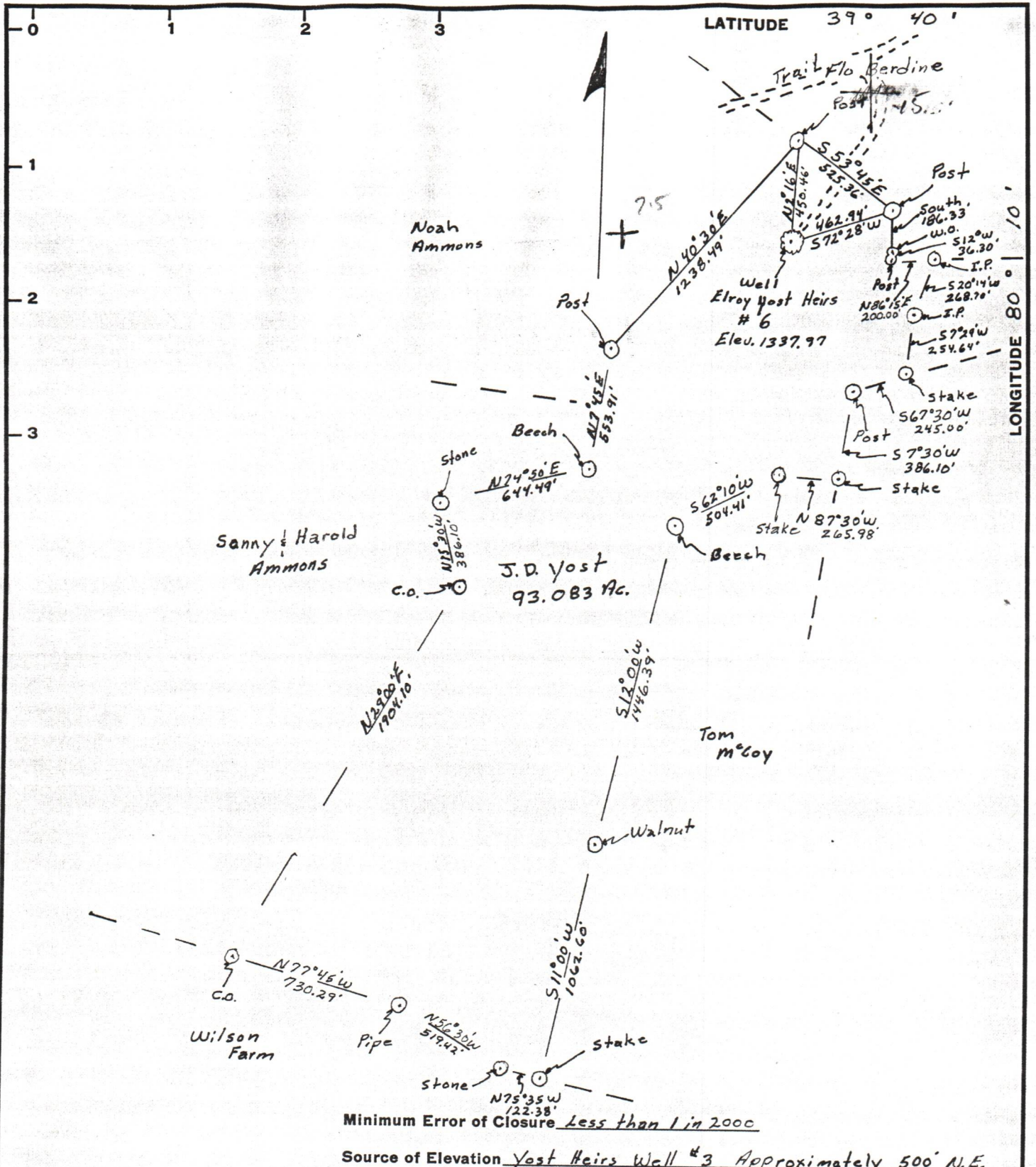
Administrator-Oil & Gas Division

January 7, 1985

DATE

ch 11/24/23

9218 E



Minimum Error of Closure Less than 1 in 2000

Source of Elevation Yost Heirs Well #3 Approximately 500' N.E. on the Flo Berdine Farm Elev. 1228.20

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: William P. Foley

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Map No.

Squares: N S E W

Company Yost & Yost, Inc.
 Address Rt. #2 Fairview, W.Va.
 Farm J. D. Yost 93,083 Acres
 Tract 1 Acres 312 Lease No. _____
 Well (Farm) No. Elroy Post Heirs #6 Serial No. _____
 Elevation (Spirit Level) 1337.97
 Quadrangle Blacksville 15'
 County Monongalia District Clay
 Engineer William P. Foley
 Engineer's Registration No. 4449
 File No. _____ Drawing No. _____
 Date 8-9-76 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 061
 FILE NO. MON-351-DD
 11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing. **47-061**