



OIL & GAS DIVISION DEPT. OF MINES



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston W Va	Fohmer 27 1077
Charleston, W. Va.	DATE February 23, 1977
Surface Owner R. Emmett Lynch, et al	Company Gaspro, Inc.
Address 1053 VanVoorhis Road	Address Cambridge, Ohio
Morgantown, WV R. Emmett Lynch, et al	Farm. Emmett Lynch etal Acres 552.83 718.9
Address Same	Location (waters) Cheat River
Coal Owner R. Emmett Lynch, et al	Well No. 2 Elevation 1,122.0'
Address Same	District Union County Monongalia
Coal Operator None	Quadrangle Morgantown North (7-1.2' series)
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 22,	Cran Warden John
of the W. Va. Code, the location is hereby approved	A De 1
for drilling . This permit shall expire if	Property of the second of the
operations have not commenced by 7-7-77	word of a state of the state of
The some	William Blosser
Deputy Director - Oil & Gas Division	INSPECTOR TO BE NOTIFIED
GENTLEMEN:	PH: 363-9105 ADDRESS Colfax, W.Va.
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
	ted Sept. 17 1976 by R. Emmett Lynch
	ted
made to Fastern Mountain En	
made to Eastern Mountain Fu 1976, in Monongalia County, Book 784	tel Inc. and recorded on the 14 day of Dec. et al
1976, in Monongalia County, Book 784	tel Inc. and recorded on the 14 day of Dec. et al
1976, in Monongalia County, Book 784	Page 469 REDRILL FRACTURE OR STIMULATE
19.76, in Monongalia County, Book784	Page 469 REDRILL FRACTURE OR STIMULATE
19.76, in Monongalia County, Book784	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators otified that any objection they wish to make, or are required
19.76, in Monongalia County, Book784	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators otified that any objection they wish to make, or are required with the Department of Mines within ten (10) days. * egistered mail, or delivered to the above named coal operators day before, or on the
NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer or have been notified as of the above date. The above named coal owners and/or operator are hereby not omake by Section 3 of the Code, must be received by, or file Copies of this notice and the enclosed plat were mailed by ror coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depart	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators otified that any objection they wish to make, or are required of with the Department of Mines within ten (10) days. * egistered mail, or delivered to the above named coal operators day
19.76, in Monongalia County, Book	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators otified that any objection they wish to make, or are required with the Department of Mines within ten (10) days. * egistered mail, or delivered to the above named coal operators day before, or on the rement of Mines at Charleston, West Virginia. ery truly yours, Gaspro Inc.
NEW WELL	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators other than the Department of Mines within ten (10) days. * registered mail, or delivered to the above named coal operators other than the Department of Mines within ten (10) days. * registered mail, or delivered to the above named coal operators other than the Department of Mines at Charleston, West Virginia.
19.76, in Monongalia County, Book784	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators other than the description of the surveyor and local owners and/or operators other than the description of the surveyor and local owners and/or operators other than the description of the surveyor and local operators and the description of the surveyor and local operators are required to the above named coal operators and the surveyor of the local operators are required to the above named coal operators and the surveyor of the local operators are required to the above named coal operators and local operators are required to the above named coal operators and local operators are required to the above named coal operators. Inc. Sign Name Agent
NEW WELL	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators other than the Department of Mines within ten (10) days. * registered mail, or delivered to the above named coal operators and the Department of Mines at Charleston, West Virginia.
19.76, in Monongalia County, Book	Page 469 REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969. licensed land surveyor and all coal owners and/or operators otified that any objection they wish to make, or are required and with the Department of Mines within ten (10) days. * egistered mail, or delivered to the above named coal operators day before, or on the rement of Mines at Charleston, West Virginia. Gery truly yours, Gaspro Inc. Sign Name Street

notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

CASH DEPOSIT HELD BY TREASURER

MON-358 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

ADDRESS Cambridge, Ohio TELEPHONE 614-439-3511 ESTIMATED DEPTH OF COMPLETED WELL: 5,000 PROPOSED GEOLOGICAL FORMATION: Bonson 56'500 TYPE OF WELL: OIL GAS XX COM	RESPONSIBLE AGENT: NAME Patrick ADDRESS P. O. BO TELEPHONE 304-4 ROTARY XX MB STORAGE	
NAME Perkins & Summers Drilling, Inc. ADDRESS Cambridge, Ohio TELEPHONE 614-439-3511 ESTIMATED DEPTH OF COMPLETED WELL: 5,000* PROPOSED GEOLOGICAL FORMATION: Bonson 56'56'A TYPE OF WELL: OIL GAS XX COMPLETED WELL:	NAME Patrick ADDRESS P. O. Bo TELEPHONE 304-4 ROTARY XX MB STORAGE	x 5325, Vienna, WV 85-1191
ADDRESS Cambridge, Ohio TELEPHONE 614-439-3511 ESTIMATED DEPTH OF COMPLETED WELL: 5,000 PROPOSED GEOLOGICAL FORMATION: Bonson 56'500 TYPE OF WELL: OIL GAS XX COM	ADDRESS P. O. BO TELEPHONE 304-4 ROTARY XX MB STORAGE	x 5325, Vienna, WV 85-1191
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PROPOSED GEOLOGICAL FORMATION: Bonson 50'50'A TYPE OF WELL: OIL GAS_XX CON	ROTARY XX MB STORAGE	
PROPOSED GEOLOGICAL FORMATION: Bonson 50 5000 TYPE OF WELL: OIL GAS_XX COI	MB STORAGE	CABLE TOOLS
TYPE OF WELL: OIL GAS XX COI	MB STORAGE	
		DICDOCAL
RECYCLING	O III OUT TILO	
	G WATER FLO	ODOTHER
WINNERSON CACING PROCESSING		
TENTATIVE CASING PROGRAM:		
CASING AND TUBING USED FOR	LEFT IN	CEMENT FILL UP
SIZE DRILLING	WELL	OR SACKS - CUBIC FT.
20 - 16		
13 - 10		
9 - 5/8		
8 - 5/8 - 1,160 450'	1,160'450'	cement to surface
7 ·		39, 28
5 1/2	- 000+ 0C	1 7001
4 ½	5,000 2500	1,300' Perf. Top
2	3505 1000 5 500	Perf. Bottom
Liners	31.0 30.77 3111	Perf. Top
	oth Charter 22	Perf. Bottom
A Company of the Company of Marine	have a subsai	he W. Va Cada the lacation tall
TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGIN WELLS DRILLED PRIOR TO 1929, A PERMANENT COMMUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFOR BOND, PERMANENT PLAT AND ORIGINAL WELL RECOMMENT OF THE PROPERTY OF THE PROPER	FEE, PERFORMANCE BE NAL PERMIT NUMBER AND TO THE PLAT AND TO THE JUNE 5, 1929, FIVE (5) ORD. TO/OR AFTER JUNE 5, 1928 BOND.	ID PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW-
The following waiver must be completed by the coal oper thereof. WAIVER: I the undersigned, Agent for this lease have examined and place on our mine may we the Coal Company he providing operator has complied with all rules and regure Code.	Coal Company, Owners this proposed well local nave no objections to said valations in Articles 4, 5, and	r or Operator of the coal under tion.
the state of the second		ror Coar Company
		Official Title

Consulting Geologist

P.O. Box 5325 Vienna, WV 26105

September 19, 1977



OIL & GAS DIVISION

DEFT. OF MINES

Mr. Robert L. Dodd
Deputy Director
West Virginia Department of Mines
Oil and Gas Division
1613 Washington Street, East
Charleston, WV 25311

Re: Gaspro, Inc., wells located in

Monongalia County, WV

Dear Bob:

On September 17, 1977, I received reclamation inspection reports on five (5) wells drilled by Gaspro in the above county. The permit numbers being particularly: Mon-356 Redrill, Mon-358, Mon-359, Mon-360, Mon-361.

Although the reclamation work on these wells is approximately eighty-five per cent complete, we are still waiting for Columbia Gas to set a meter for connection into the pipe line system, and since we have no production history at this time, we are not sure if we will need pits or not. Therefore, we are requesting an extension of the completion date for the reclamation.

Your consideration is greatly appreciated.

Sincerely,

Patrick J. Burns

PJB/v

cc: Don Cayton

James Burgin



State of Mest Virginia

Pepartment of Alines Gil and Gas Pivision Charleston 25305

DIRECTOR
September 26, 1977

ROBERT L. DODD - P. E. DEPUTY DIRECTOR

Mr. Patrick J. Burns P.O. Box 5325 Vienna, W.Va. 26105

In Re: Reclamation Extensions

Gaspro, Inc.

Dear Mr. Burns:

WALTER N. MILLER

As per requested we are giving you an additional (6) months extension for reclamation on the following wells in Monongalia county.

MON-356-RED. - the first six months does not expire until 11-23-77

(given until May 23, 1978 on extension) given until March 20, 1978 on reclamation

MON-359-PP - given until March 14, 1978 on reclamation

MON-360-PP - given until March 23, 1978 on reclamation

MON-361 - given until March 30, 1978 on reclamation

We have posted our tables accordingly and notified district inspector on extensions.

Very truly yours,

Total & Ses

Robert L. Dodd

RLD/chm

cc: William Blosser

James Burgin, Gaspro, Inc., P.O. Box 189, Cambridge, Ohio 43725

THE CENT

THE CENTRAL 25 00 0000 00 0000 00 0000

THE CENTRAL NATIONAL BANK
CAMBRIDGE, OHIO 43725

1:0441m02611 003m017m0#

[SUB=IVIAL

GRAND TOTAL (ALL SOURCES)

\$ 2,500.00



P. O. Box 38459 16701 Greenspoint Park Drive Suite 300 Houston, Texas 77238-8459 Phone: (713) 999-2008

January 29, 1985

State of West Virginia Department of Mines Office of Oil and Gas Charleston, West Virginia

Re: Gaspro, Inc.

Gentlemen:

This will certify and confirm that Towner Petroleum Company is the parent company of Gaspro, Inc. Further, that Gaspro, Inc. is a wholly owned subsidiary of Towner Petroleum Company.

I trust this supplies the data you require.

John W. Nix

ery truly yours,

Vice President

Towner Petroleum Company and

Gaspro, Inc.

JWN:jcb



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED JUL 2 5 1977

OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Morgantown North (7-1/2' series)

Permit No. Mon-358

Coal was encountered at

Fresh water-

Producing Sand

Feet -

				(Kind)
Company Gaspro, Inc. Address Cambridge, Ohio Farm R. Emmett Lynch, et al Acres 552.83	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Cheat River Well No. 2 Elev. 1, 122. 0 District Union County Monongalia	Size 20-16 Cond.			
The surface of tract is owned in fee by R. Emmett	13-10"			
Lynch, et al	9 5/8			
Address 1053 VanVoorhis Rd., Morgantown	n ,8 5/8	4521	452'	Cmt. to surf.
Mineral rights are owned by Same	7			w/140 sx
AddressSame	5 1/2			
Drilling Commenced 3/15/77	4 1/2	I PART I	1,974'	Cmt. w/200 sx
Drilling Completed 3/19/77	3			
Initial open flow 0 cu. ft. 0 bbls.	2	3.4	1 - 1 - 2	in the state of th
Final production 260 M cu. ft. per day 0 bbls.	Liners Used			
Well open 8 hrs. before test 600# RP.				
Well treatment details:	Attach copy of	cementing rec	ord	
Berea Sandstone perf. 1905-1908' w/		4.14		1-7
Frac'd with 790 bbls. fluid, 26,000				
ATP 3,400 PSI; Big Injun Sd. perf.				
12 holes; 1445-1449' w/8 holes; BDF	2600 lbs.	; AIR 32	BPM; AT	P 2177
ISIP 1800 lbs.; used 1,110 bbls. fl	uid: 85.00	0 Ibs. 2	040 sd.	16

Formation	Color Hard or So	ft Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
contraction of the contraction o	*	The second secon		\ \	
. & Shale	Gray	0	67		
ale & Sandstone	Red & Gray	67	170		
ndstone	Gray Hard	170	183		
ale	Red&Gray	183	219		
. & Shale	Gray	219	279		
ale	Red Soft	279	298		
al 1'		298	299		
ale	Red&Gray Soft		379		
al		379	382		
ale	Red Soft		440		
ndstone	Gray Hard		450		
ale	Red&Gray Soft		480		
ndstone	Gray Hard		532		
ale	Red&Gray Soft		570		
ndstone	Gray Hard		600		
ale	Red&Gray Soft		609		
ale	Gray Soft		679		11/24/2023
al .		679	680		
ale	Gray Soft		721		
ndstone	Gray Hard		786		
ale	Gray	786	790		

Feet

Feet

Berea, Big Injun

Inches

Salt Water.

Depth

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation \	Color Hard o	r Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Coal	DIVIDITALE.		700	7.01	
Shale	Gray	Soft	790 791	791 864	
Coal	Gray	3011	864	865	
Shale	Gray	Soft	865	896	
Sandstone	Gray	Hard	896	905	
Shale	Gray	Soft	905	909	Tell and the second of the sec
Sandstone	Gray	Hard	909	970	
Shale	Gray	Soft	970	986	
Sandstone	Gray	Hard	986	1,032	
Shale &	Gray		1,032	1,257	
Sandstone		No. of the second			
Little Lime			1,257	1,272	
Shale	Gray	Soft	1,272	1,302	
Big Lime			1,302	1,400	
Injun Sand	Istone		1,400	1,533	The state of the s
aw Sand	0		1,533	1,547	The state of the s
ale	Gray		1,547	1,615	
quaw Sand		Hami	1,615	1,705	
Shale & Siltstone		Hard	1,705	1,827	Control and the second second
Sandstone	Gray Fine	Grain	1,827	1,834	
Sandstone	Gray Fine	Hard	1,021	1,034	
Shale &	Gray	Hard	1,834	1,873	
Siltstone	Gray	nard	1,034	1,075	
Sandstone	Gray	Hard	1,873	1,884	
Shale	Gray	Hard	1,884	1,907	
Sandstone	Gray	Hard	1,907	1,913	
Shale &	Gray	Hard	1,913	1,950	
Siltstone		201	programme and a start		
Gantz Sandstone	Gray	Hard	1,950	1,962	
Shale	Gray	Hard	1,962	1,973	
Sand & Shale	Gray	Hard	1,973	2,050	
Shale & Sd.	Gray	Hard	2,050	2,115	
Gordon Stray	Gray	Hard	2,115	2,120	
Sd. Shale	DodeCour		2 120	2 147	
Sandstone	Red&Gray	Hard	2,120	2,143	
ale	Gray Red&Gray	naru	2,143 2,149	2,149	
don	Gray	Hard	2,173	2,173 2,181	The state of the s
andstone	Gray	nard	2,175	2,101	THE LABOR TO BE A STATE OF THE
le & Sand	Gray		2,181	2,430	
Interbedded			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	
ale & Sand	Gray		2,430	2,478	
Interbedded					
Shale	Gray	Hard	2,478	2,500	
Sand & Shale	Gray	Hard	2,500	2,529	
Bayard					•
Shale	Gray	Hard	2,529	2,550	
				1 19	
			TD	2 550	
			T.D.	2,550	
					20041
				1	AND MANY DAYS IN
				1000	I want at the state of the stat
				188	11/24/2023
				1000	

Date July 20 . 10 77

APPROVED __Gaspro, Inc.

. Owne

Agent

(Tit/c)

Well No

Drilling commence

Drilling completed.

Initial open flow_

Rock pressure_

Fresh water

Salt water.

Date shot,

Volume.

Oil

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION Oil or Gas Well_

Permit No. 10N- 358

Total depth

/10ths Water in_

Cu. Ft.

bbls., 1st 24 hrs.

hrs

feet

Depth of shot

feet

Open flow after tubing_____/10ths Merc. in_

CASING AND USED IN LEFT IN PACKERS Size Kind of Packer_ Size of_ Depth set__ 5 3/16_ Perf. top___ Perf. bottom_ Liners Used Perf. top___ Perf. bottom_ CASING CEMENTED____ SIZE No. FT.__ _Date NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT___ FEET. INCHES FEET. INCHES FEET INCHES FEET INCHES Remarks: Water. Resources. Dave Adkinson - Called -Good . Dit - LOCATION . Elevated . Toward . Dir For Drainique Approved by this inspector

March: 15-1977

CONTARCTOR. GELICIA of SUMMERS -ROTRAY

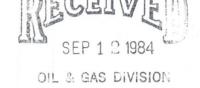
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
OMPANY		err erreinningen for university and reference abreque access on Asses Asias	ADDRESS			
ARM		DISTRICT	ГС	OUNTY		
illing Material Used						
	ation	Amount	Packer	Location		Transport of Administration and
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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rillers' Names				19 . w #2 . v.		and the same of
marks:	The second section of the sec					
		isited the abo				

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. <u>061 - 63</u>	358			a tomada in	Oil or	Gas Well	
Company GASP	Rojac.	CASING		USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address P.O. B	BOK 189	Size					
Farm R. F. LV	VCH #3	16	Takra váj			Kind of Pac	ker
	Premium and a second a second and a second a	13					
Well No. 2		10				Size of	
District UNION	County Mono	NGALIA 81/4_			*		
Drilling commenced	2-15-77	65%				Depth set_	The state of the s
	Zantan and Anna and A	5 3/16_					
Drilling completed 5	-20-77 Total depth 3	3				Perf. top	
Date shot	Depth of shot	2				Perf. bottom	
Initial open flow	/10ths Water in_	Inch Liners U	sed			Perf. top	
Open flow after tubing.	/10ths Merc. in	Inch				Perf. bottom	1
Volume		_Cu. Ft. CASING	CEMENTE	D	SIZE	No. FT	Date
Rock pressure	lbs	hrs. NAME C	F SERVIC	E COMPA	NY		
011	bbls., 1	st 24 hrs. COAL W.	AS ENCOU	JNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INCH	ES	FEET	INCHES
Salt water	feet	and the second				FEET	
Remarks: SHUT	INSINCE AS						
34147	INSINCE AG	PRILI983,					

9-5-84 BATE 2016/RE93/24/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	- 19627			We	II No	
COMPANY			ADDRESS	7.3	3-30	
FARM	and the second s	DISTRICT	ga como asser a qualitar en equal de la como	COUNTY		
Filling Material Used		A STANCE OF THE				· New Roots
Liner Lo	cation	Amount	Packer	Location		Manage.
PLUGS USED	AND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					1, 1, 1, 1, 1	N. American
			S S Sadjanta :	4-34-54	£ 1.04 m	ida yakii.
		DO MARK CONTROL OF A ST				
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	enten aktion pur strong timen A.A.Seten					
the Conference of the State of						parkeripe de programme de la p
			18 JA (50) ji aya 63 satiya (46)			
Prillers' Names						
Remarks:						
The grow of the grown and the grown at the g						
	A STATE OF STREET					
	enge i Swenining - het not notwerd d					
DAYE	I hereby certify I v	risited the above	e well on this date.			
				stati	14/24/2	<u> </u>

Permit No. 661-6358

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

DEPT. OF MINES

Oil or Gas Well_____

Company GASPRO	o uc		CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address CAUBBID	GE OHIO		Size				
Farm P. hynch	·		16			Kind of Pa	cker
Well No. 2			13				
District UNION	County MI	DANKAUR	81/4			Size of	
Drilling commenced 3			6%			Depth set_	
			5 3/16				
Drilling completed 3			3	The second of the second		Perf. top_	
Date shot	Depth of shot_		2			Perf. botto	m
Initial open flow	/10ths Wate	r inInch	Liners Used	•		Perf. top	
Open flow after tubing	/10ths Merc	inInch				Perf. botto	m
Volume		Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
itock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY		
Dil	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names_P = 0	RKUNS + SU	UNI-RS					
Pomoslini - A	. =						
Phulblub, For	MARHO	RSHEY 7.	MR BOYD	- Town	ERPE	+ TO SO	Excep

9-20-84

20-41-67-124/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS		- 4	
ARM		DISTRICT	The second of th	OUNTY		-
illing Material Used						
iner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
	processor and the second					
	•					
			1830 C. M. W. Karrish Comment			
	A. 18 (at .)					
		W.A.				
rillers' Names						
emarks:		A CONTRACTOR OF STREET				
	I hereby certify I v					

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No.061-035		2008		Oil or Gas Well			
Company GAS PI	30 mc	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS	
Address CAMB 67	IDGE OHIS	Size		The second secon		1	
Farm LYNCH.	g produce state of the state of	16			Kind of Pa	cker	
Well No. 2		13	4.23		* 1750 16 15 16 T		
The same of the sa	and the second s	- 10			Size of		
District UNION	County <u>Movov68118</u>	81/4		The state of the s			
Drilling commenced		65%			Depth set_	,	
The second section of the second section of the second section of the second section s		5 3/16			-		
Drilling completed	Total depth	3			Perf. top	No.	
Date shot	Depth of shot	_ 2		7-20	Perf. botto	m	
Initial open flow	/10ths Water inInc	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inIncl			TO AND STATE OF THE PARTY OF TH	Perf. botto	m	
Volume	Cu. Ft	. CASING CEME	NTED	_SIZE	No. FT	Date	
lock pressure	lbshrs	NAME OF SER	VICE COMPA	NY			
Dil	bbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	FEET	INCHES	
Fresh water	feetfee	FEET_	INCH	ES	FEET	INCHES	
Salt water	feetfee	FEET_	INCH	ES	FEET	INCHES	
Orillers' Names			Mingdown and Administration of the American State of the American				
	YOU MR ROBE						

1-28-85



DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY		ADDRESS							
FARM		DISTRICT.	and the second s	COUNTY					
Filling Material Used					3.7	5			
Liner Lo	ocation	Amount	Packer	Location					
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			404040416		43/7/				
in division in									
			- Andrews						
The second secon		A CONTRACTOR AND A CONTRACTOR	The state of the s						
	a war and a second								
						Marie Control of Spirit Control of the Control of t			
						-1-			
rillers' Names					7				
			1988 Company of the second	The state of the s					
emarks:	The state of the s		A DEFECT OF THE SECRET OF THE			-			
			e well on this date.						

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 061-0358P

Oil or Gas Well_

Company GASPRO ING	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL		PACKERS
Address Caubridge ohie	Size				
Farm Lynch	16			Kind of	Packer
Well No	13			Single	
District Union County Managele				Size of	
Drilling commenced	6%		-	Depth s	set
	5 3/16				
Drilling completedTotal depth	3			Perf. to	p
Date shotDepth of shot	2			Perf. bo	otton
Initial open flow/10ths Water inInch	Liners Used			Perf. to	p
Open flow after tubing/10ths Merc. inInch				Perf. bo	ttom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. F	TDate
Rock pressure lbs hrs.	NAME OF SER	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCE	IES	_FEET	INCHES
Salt water feet feet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names Robert Whool	so S.	R.			
Remarks: Cutting 4/2					

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				V	Vell No	
COMPANY			ADDRESS	165	2-13	10
FARM		DISTRICT	C	OUNTY		
	· · · · · · · ·		3.30	1 380	Je H	9
Filling Material Used			ali	-	-	
Liner Lo	ocation	Amount			cation	in Es
PLUGS USED	AND DEPTH PLACED		BRIDGES		G AND TI	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	3 7 4		Me nels		- 215 3 24	12
	+					
	-					-
,	+					-
						-
					1	
D::11? N						
Orillers' Names						
Remarks:		30 6	2. 6 6.			
					*	
				11/2		
				3		



)	Date:	SEPT. ZH	19.84
()	Operator's		(Reverse)

Well No. 2 3) API Well No. 4

State County

0358 -Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

OIL & GAS DIV. DEPT. OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

BLI	
WELL TYPE: A Oil / Gas / Liquid injection / B (If "Gas", Production / Underground storage) S) LOCATION: Elevation: / Union / Underground storage) District: / Union / Underground storage) Watershed: County: Mandreal ACC WELL OPERATOR CASPAGE TREE / Union	/ Deep Shallow/) JER Quadrangle: Morgantown Nort
Address Box 189 Address Address Address	VIENNA W.V.
O) OH & CAS INSPECTOR TO BE NOTICIED O) PILICGING CON	UNKNOWN AT PRESENT)
0) WORK ORDER: The work order for the manner of plugging this well is as follows:	
1) PULL I" TEG. 2) PLACE GEL PLUG FRAM 1974 FT. (T.D.) TO 1924 FT.	U = \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
3) PLACE CMT PLUG FROM 1924 FT. TO 1824 FT. 4) PLACE GEL PLUG FROM 1824 FT. TO 1520 FT.	T & F
E) PLACE CMT. PLUG FROM 1520 FT. TO 1420 FT.	AS 1
6) CUT 412" CSG. @ + 900 FT. AND PULL	MINE Noisinid 1 1985
7) PLACE GEL PLUG FROM 1420FT. TO 550 FT. 8) PLACE CMT. PLUG FROM 550 FT TO 450 FT.	rish and through the control of the
9) PLACE GEL PLUG FROM 450 FT TO SUPPLE 50	
10) CAPWELL CEMENT 50' to surface,	Frect // long mens
OFFICE USE ONLY	a. Taliati primofi
PLUGGING PERMIT	Piecej ng completed
Permit number 47-061-0358-P	February 26, 19 85
This permit covering the well operator and well location shown below is evidence of permission granted quirements subject to the conditions contained herein and on the reverse hereof. Notification must be give before actual permitted work has commenced.)	to plug in accordance with the pertinent legal re- en to the District Oil and Gas Inspector 24 hours
The permitted work is as described in the Notice and Application, plat, subject to any modern reverse hereof.	lifications and conditions on the
Permit expires February 26, 1987 unless plugging is commenced pr	ior to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing Fee NF Murga	rut J. Hasse
Admini	strator Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

DATA

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

B.T march

PLACE BELL PLUG FROM 1974 ET. (T.D.) TO 1924 ET.

OFFICE USE ONLY

PLACE CMT PLUG PROM 1924 FT TO 1824 FT. PLACE CEL PLUG FROM 1824 FT. TO 1820 FT. PLACE OMT PLUG FROM 1520 FT. TO 1420 FT.

FAIRMONT W.V. Z6554

OJAHAG MAIN

PATRICK T. PURNS VIVE ANNEW V.V. Companies, Ohio (JUSTANOVA AT PRESENT) STAR BASO FOND WITH

County Mangueria

COT 4"E" OSG @ I DOE FT. AND PULL

FT TO SEELENCE

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Follow-up inspection(s) Application received Plugging started

Plugging completed

Well Record received

File

FORM IV-4 (A) Obverse 8-83



1)	Date:	JAN.	28	19	85	
21	merato	TIE		•		-

LYNCH 2 47 - MON - 358 Well No.

3) API Well No.

STATE OF WEST VIRGINIA OFFICE OF OIL AND G-S, DEPARIMENT OF MINES NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

SURFACE OWNER (S) OF RECORD TO BE SERVED	5(i)		TOR
(i) Name R. EMMENT LYNCH Et. AL.		Address	
Address 1053 VON VOORHIS Rd.	5/331	COAL OWNE	R(S) WITH DECLARATION ON RECORD:
MORGANTOWN W. V2.	2 (11)	Name	
(ii) Name		Address	
Address			•
		Name	
(iii) Name		Address	
Address			
	5 (iii)		WITH DECLARATION ON RECORD:
•		Name	•
		Address	
TO THE DEPOSITION NAMED ADVICE. W			
TO THE PERSON(S) NAMED ABOVE: You should have received	this Form	and the follo	wing documents:
(1) The Application to Plug and Abandon a Well or	Form IV-4	B), which set	s out the parties implied in the
work and description of meth and the first the	I ADD THE PI	I STATE FOR LESSEE A	order; and
(2) The plat (surveyor's map) showing the well lo	ocation on F	om IV-6.	
THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU	U HAVE RIGH	TS REGARDING	THE APPLICATION WHICH ARE SUMMARIZED
IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF EVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.	F THE APPLI	CATION (FORM	IV-4(B)) DESIGNATED FOR YOU. HOW-
The factor of th			
The author that will the same of the same			
Take notice that under Chapter 22 of the West Virg	inia Code,	the undersign	ed well operator proposes to file or
Administrator of the Office of Oil and Gas. West Virgin	is Departments I	or a Permit t	o plug and abandon a well with the
AND THE REPORT OF THE PARTY AND THE PARTY AN	CTOC CO SEA	and a contract Con-	- T7 6 C
named above (or by publication in certain circumstances	on or bef	ore the day o	f mailing or delivery to the
The truth of the information on the Notice	W	EILIL	
and Application is verified and sworn to an	nd O	PERATOR	TOWNER PETROBEUM
the Notice is signed on behalf of the Well	0.		Charles Terraserom
Operator in my County and State by	By	,	TIMANT
A 0		Its	& Anoun
R. S. Whaton			
this 11 th day of February , 1985	2	Address	
My commission expires $3 \ 3$, 1990	•	•	***************************************
0 / / / / / / /	-		
Jewy ? Texhaloch		Telephon	8
Notary/Public, County,			
State of West Vilainia			

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

11/24/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, Theoropy INES be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

		Gasp	ro, Inc.		
Coal Operator or Ow	mer		Name of Well Opera	ator	
		Box	189, Cambridge, Ohi	0 4372	5
Address			Complete Address		
		Marc	h 15,	19	85
Coal Operator or Ow	mer	V	VELL AND LOCATION		
		Unio	n	Distr	ict
Address				_	
		Mono	ongalia	Count	V
Lease or Property O	Owner			_	
		WELL NO	2		
Address		WEEL NO.			
nadi ess			R. E. Lynch		Farm
TATE INSPECTOR SUPERVISING	PLUGGINGDon	ald Ellis			
	AFFIDA'	VITT			
	AFFIDA	VII			
TATE OF WEST VIRGINIA,					
ounty of	ss:				
Larry Helmick		and Terr	ril Clutter		
eing first duly sworn acco	ording to law depo	se and say th	nat they are experi	enced i	n the
ork of plugging and filling	ng oil and gas wel	1s and were	employed by R. L.	. Wharto	n
. well	l operator, and pa	rticipated in	n the work of plugg	ing and	fill-
ng the above well, that sa	aid work was comme	nced on the	day of	/amah	,
9 <u>85</u> , and that the well	l was plugged and	filled in the	e following manner:	laren	
	1 66		· ·		
71 7 D1	Eilling Mat	and a 1	Plugs Used	Ca	sing
Sand or Zone Record	Filling Mat	eriai			
Formation			Size & Kind	PULLED	LEFT IN
1974 - 1924	Gel		41/2"	0001	7.00%
1924 - 1824	Cement		4=	900	1074
1824 - 1520 1520 - 1420	Gel Cement			_	
1420 - 900	Gel				
900 - 800	Cement			-	
800 - 550	Gel				
550 - 450	Cement				
450 - 0	Gel				
					-
			1.1	+	-
			1111 1 4-	39-8	5
Cool Cooms			Description o		
Coal Seams			Description o	1 Mondia	enc
Name)			Casing extend	ing abov	ve
Name)			ground 30"		
Name)			Permit No. st	amped	
Name)					
and that the work of	nlugging and filli	no said well	was completed on t	he g+1	h day
f March,		ing bala well	was completed on		ш
		P	001011		
And further deponents	saith not.	dany	P9 Lebrick		
	-1	1 Theo	el Clutter	11/24/	2023
worn to and subscribed be	fore me this 8 th	day of	March	, 19	85
	Vagantaria		Olas Mina		
			Notary Public	20	10 +
(v. commission and in-	OFF	ICIAL SEAL	Notary Public	Sterie	everig
ly commission expires:	NOTAF	RY PUBLIC	061	-0358 -	0
MAL 3, 1993	NET LANG CON TENTE OF	S.E.T. VISIG-NIA	Permit No.	- U))0 -	- 1

TLENE CUTRIGHT
P. O. Box M3, Weston, 24452
My commission expires Novem: 6: 3, 1933

OZOZ

0358-P



State of West Virginia Department of Mines

Oil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT



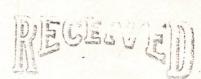
OIL & GAS DIVISION
DEPT. OF MINES

P.O. 16701	er Petroleum Company Box 38459 Greenspoint Park Drive te 300 ton, Texas 77238-8459	PERMIT NO FARM & WELL DIST. & COU	NO Legy	0358-1 L/2 Mongsles	→ -
RULE	DESCRIPTION		IN COMPLIAN Yes	NCE No	
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings				
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	SIGNED (h)	THAT IT BE F		
Your Afi	fidavit of Plugging was received and n l designated by the above permit numbe	reclamation ner has been n	requirements	s approved. der your bond.	

Administrator-Oil & Gas Division

May 24, 1985 DATE

FERC-121



1.0 API well number: (If not available, leave blank, 14 digits.)		47-06	1- MON 358		
Type of determination being sought. (Use the codes found on the front of this form.)		108 Section of N	GPA 7		GAS DIVISION
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			2,550	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.))	er Petroleum Box 402 in		Ohio 44052 State Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Morga Field Na	antown		West Vi	irginia
(b) For OCS wells:	Area Nar	Date of Le		Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Lynch	#2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Weirt Name	on Steel, D	lv. of Nati	onal Steel Cor	D Buyer Code
(b) Date of the contract:			10 1 51 11 6 Mo. Day	1.71.71 Yr.	
(c) Estimated annual production:			.5	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.10			2 1 0
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.855			2 8 5 5
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency JAN 16 1981	Warre Name Signature	en/G. Birk	Cil	Vice-Pr	esident
Date Received by FERC	1-9-8 Date App	31 lication is Complete	ed –	216-282-9711 Phone Number	_

FT7900806/2 2

WELL OPERATOR: January Fature 1.
FIRST PURCHASER: Service of 1 Diagram of 1 D
OTHER:
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER 810116-108-061-0358
Use Above File Number on ail Communications
Relating to Determination of this Well
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
1. FERC -121 Items not completed - Line No
2. IV-1 Agent Yelarrene H. Alich
3. IV-2 Well Permit
4. IV-6 Well Plat
Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production years
8. IV-40 90 day Production 88 Days off line:
9. IV-48 Application for certification. Complete?
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?Affidavit Signed
18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations Gas Analyses
(5) Date commenced: 3.15-77 Date completed 3-19-77 Deepened
(5) Production Depth: 1905-08 1473-75
(5) Production Formation: Beren Rig Sugar
(5) Final Open Flow: 260 mel.
(5) After Frac. R. P. 600 = 8 km.
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 366/533 - 1.5 mg.
(8) Avg. Daily Gas from 90-day ending w/1-120 days 88/97 = 1.1 mg.
(8) Line Pressure:
(5) Oil Production: From Completion Report
10-17. Does lease inventory indicate enhanced recovery being done
10-17. Is affidavit signed?Notarized?
loes official well record with the Department confirm the submitted information?
Additional information Does computer program confirm?
as Determination Objected to By Whom?
by wnom?

DATE:______MAY 221981 -

PARTICIPANTS:

BUYER-SELLER CODE

IV-56

STATE OF WEST VIRGINIA

Date January 9
Cperator's #2
Well No.

API Well No. 47 State

061 County 0358

DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

		DESIGNATED AGENT Warren G. Birk ADDRESS P.O. Box 402 Lorain, OH 44052
WELL OPERATOR	Towner Petroleum Company	LOCATION: Elevation 1,122.0
ADDRESS	P.O. Box 402 Lorain, OH 44052	Watershed Cheat River Dist. <u>Union</u> County Monongalia Quad
GAS PURCHASER_	Weirton Steel	Gas Purchase Contract No. 256944-SWM
ADDRESS	Three Springs Dr. Weirton, WV 26062	Meter Chart Code 814143-1-1 Date of Contract 5-16-77

Provide a complete inventory of the lease and production equipment used for the well for the 24 months or, if less than 24 months, the period the well has been in production. Include a list of equipment or processes used in connection with recognized enhanced recovery technique completion or production. (Attach separate sheets, if necessary.)

Data no longer required per FERC regulations

List all records reasonably available to you which contain information relevant to a determin of eligibility (including production records, B&O Tax Records and royalty payment records) an indicate the location of such records:

Describe the search made of any records listed above

Are you aware of any other information which would tend to be inconsistent with the aformation specified above? Yes $NO^{-\frac{1}{N}}$. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Warren G. Birk , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well. Warren G. Birk Man. J. A.

STATE OF OHIO COUNTY OF LORAIN , TO WIT: , a Notary Public in and for the state and county aforesaid, do certify that ______, whose name is signed to the writing above, bearing date the ____ day of _____, 19___, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this ____ day of ______, 19___. My term of office expires on the ____ day of ____

Notary Public

[NOTARIAL SEAL]

SINIM - LINIMIST - MINIS STATE OF WEST VIRGINIA

SVA CINE TIC - NOTSTATE

OPERATOR

Towner Petroleum Company

OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73

REPORT DATE 11/24/2023 1-9-81

OIL BBL GAS API YEAR DAYS ON LINE DAYS ON LINE GAS MCF OII, BBI, N/A J-API 47-061-358 YEAR 19_81 MCF 19__ J-FARM Lynch #2 FARM 31 45 7 -29 3 35 COUNTY COUNTY Monongalia 52 30 3 55 AVG. FLOW PRESSURE AVG. FLOW PRESSURE. 31 68 40# 70 SHIT-IN PRESSURE 30 SHIT-IN PRESSURE 36 26 40# 7 S.I. 12-3,4 (Line 29 35 110 GAS GAS OIL Broken) LOLAT'S TOTALS N/A 533 362

SUMMARIZATION SCHEDULE Section 271, 804 (b)

Part 271 Subpart H. which are to be used in determining this well classification under In accordance with Section 271.804 (b) please list all other wells

Al'I NUMBERS



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR.

IN THE MATTER OF)		
PERMIT DENIAL AS)	CAUSE NO.	D-154
PROVIDED IN W.VA.)		
CODE 22B-1-6 (h))	ORDER NO.	2

REPORT OF THE OFFICE

Pursuant to the powers of the Division in denying permits, under 22B-1-6 (h) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Towner Petroleum Co.

O61-0356 (Chapter 22, Article 4, Section 7:05)

061-0358 (Chapter 22, Article 4, Section 7:05) 061-0359 (Chapter 22, Article 4, Section 7:05) 061-0360 (Chapter 22, Article 4, Section 7:05) 061-0361 (Chapter 22, Article 4, Section 7:05)

CONCLUSION OF LAW

The Division of Oil and Gas of the Department of Energy has authority to issue Orders to implement 22B-1-et. seq. of the code as outlined in 22B-1-3 through 22B-1-6 of the Code.

ORDER

Wherefore, it is hereby ordered $\overline{\text{that Order Number 1}}$ of this Cause is rescinded and permits may be issued again.

Entered in Charleston, W.Va., this _______ day of ______ March ______ 19, 86 ____.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DIVISION OF OIL AND GAS
OF THE DEPARTMENT OF ENERGY
OF THE STATE OF WEST #TRGINIA

OF THE STATE OF WEST WIRGINIA

11/24/2023

IV-27 9-83



DEPT. OF MINES OF WEST VIRGINIA

DEPARTMENT OF MINES

Date: 5	FPT	6	19	84
Well No:	2			
401 110	1.7			300

Telephone: 34-511/24/2023

2

Oil and Gas Division

19000

State County Permit

	NOTICE OF VIOLATION
WELL TYPE:	Oil/ Gas Liquid Injection/ Waste Disposal/
	Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION:	Elevation: // 25 Watershed: CHFAT RIVER
	District: UNION County: MONONGALIA Quadrangle: MORGANTOWN NOR
WELL OPERA	TOR GASPRO INC. DESIGNATED AGENT PATRICK T BURNS
Addr	ess Pio Box 189 Address VIFINA
	CAMBRIDGE OHIO 43725 WIVI
	The above well is being posted this 6 day of 5/PT, 1984, for a
violation	of Code 22-4-7 and/or Regulation 7.05, set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
WELL	UOT IN PRODUCTION FOR OVER 12 MONTHS PRODUCE
DR PLU	
No	PROPER I.D. ON WELL HEAD,
A cop	y of this notice has been posted at the well site and sent by certified or
	mail to the indicated well operator or his designated agent.
	re hereby granted until $5FPT/3$, 1984, to abate this violation.
	re to abate the violation may result in action by the Department under
	17 or Code 22-4-18.
	DowALD R. F///S Oil and Gas Inspector
	Address 2604 CRAB APPLE LANE
	FAIRMONT WV.
	36554

FORM IV-29 9-83 SEP 2 6 1984

Date: SFP7	1	7	19 34
Operator's Well	No	2	
API Well NO.	47	-06/	- 0353
	State	County	Permit

9-17-84

OIL & GAS DIVISION

DEPT. OF MINES STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

MELL TYPE	0.1	1	toutal laterate		VV-ata dia			
WELL TYPE:	Oil/ Of "Gas" - Pro							
LOCATION:								
	District: 2/	NIGN	_ County:	Henones	HLIA	Quadrangle:	MURCHA	Jan No
	TOR 6 1 5 P	30100		DESIGNATE	ED AGENT	PATER	KIB	URLS
Add	ress / O / Se	1 199		Address _	72/1	MAR		
	CLAMFA	IDGF Zot	110	<u></u>		WILLE		
r d	Notice is hereby				oil and gas	inspector m	ade a specia	l inspection
of the above h	named well on The violation				re found	to exist	on 56	
1984 by	y Form IV-27, "N	lotice of Violati	ion''	/. Form I\	/-28. ''Imr	ninent Dang	er Order''	/ of
	not been totally							
	required to o	ontinue the ce	essation of op	perations unti	I the immi	nent danger	is totally ab	ated.
	granted an e	xtension of tim	ne to totally a	abate the viola	ation, until	NOU	17	,1984
	This is the fir	rst	_/ second		inal	ext	ension of sa	id Notice of
	Violation.							
COMMENTS:		(USE REVERSE	SIDE OF TH	IS NOTICE IF	NECESS	ARY)		
COMMITTEE TO.		(OOL NEVERIOR	LOIDE OF TH		NEOLOG.	,		
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FORM IV-3	30
9-83	

Date: _//-	27	-84	
Operator's Wel	Number_	2	
API Well No .:_	No. 47 -	06/	-0358
	State	County	Permit



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION



WELL TYPE:	Oil/ GasLiquid Injection/	Waste disposal /	OIL & GAS DIVISION
	Underground	vvaste disposai	DEPT. OF MINES
		eep/ Shallow/	DEP 1. OF MAIL
LOCATION:	Elevation: Watershed:		7
		ONONGALIA Quadrangle	
WELL OPERATOR			
Addres	S POBOX 189 CAMB	BIDGE OHIO	
DESIGNATED AGE			
	ress: XIENNA WV		
	eby given that the undersigned authorized oil and gas	s inspector has made a special inspe	ection of the above-named well
	of Code 22-4-7, heretofore found to ex	iston 5 FRT 6 10%	by Form !\-27, "Notice of
		/ of that data has not been tot	by Form 19-27, Notice of
	her extension of time should be permitted for the follow		ally abated and it has been deter-
mined that no furt			
	(USE REVERSE SIDE OF THIS	S ORDER IF NECESSARY)	
Therefore, in	accordance with the provisions of Code 22-4-1g, the w	ell operator is hereby ORDERED:	
	To continue cessation of operations until the immine	ent danger is fully abated.	
	To cease further operations until the violation has be		
In accordance	with Code 22-4-1h, a well operator or complaining coal	operator, owner, or lessee may apply f	or review of this Order within 15
days of the date of			
		DONALD RE	1215
		Oil and Gas	Inspector
PURCHASER:		Address: 2601 CRA	o spole LHNC
Address		1-14/18/11/6NT	N N - 26554
		Telephone: 3 64-534	5596

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



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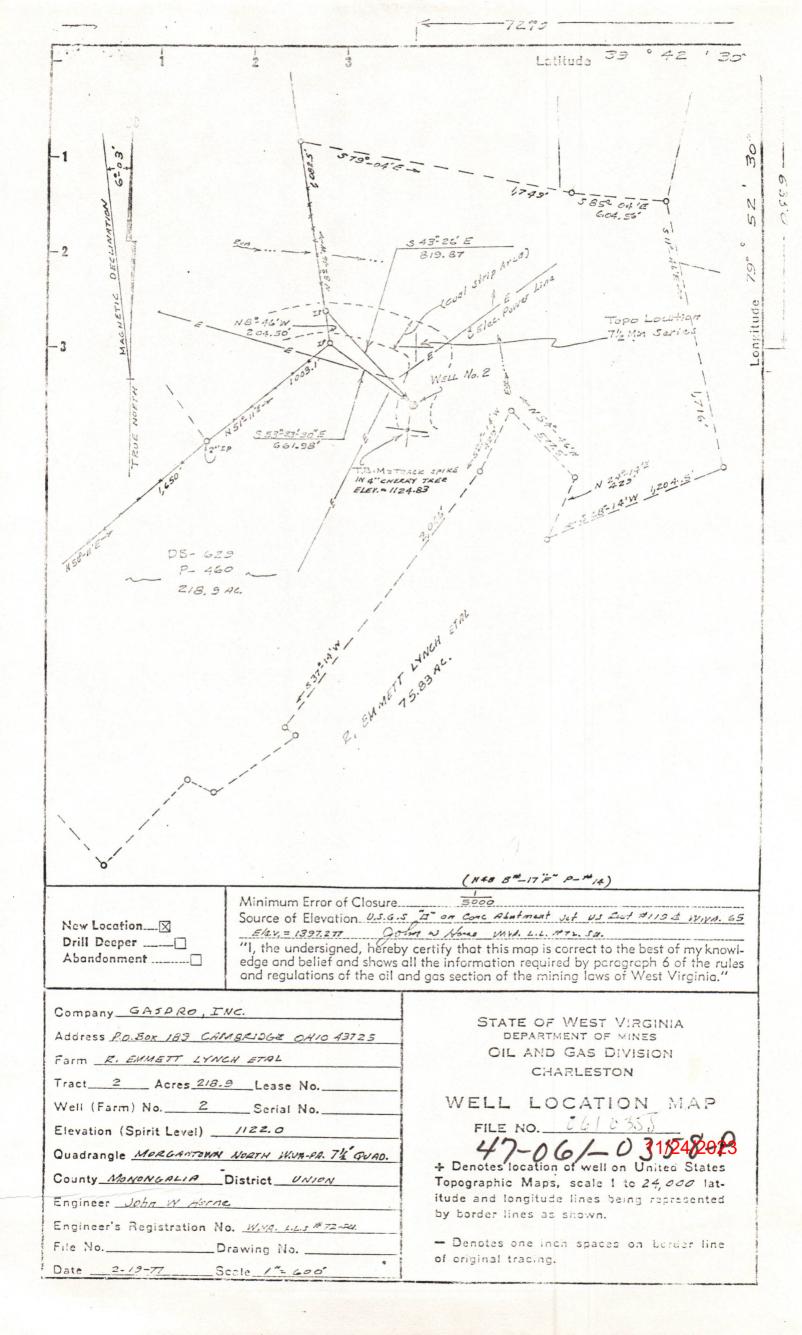
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NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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COMPOSITION OF CEMENTING SYSTEMS VOL. WT. 1. 140 1.16 Class A Coment 375 Call. 2. 3.		100					The second second					11 pg 12, 1		4
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	WASHED THRU	YES	NO TO) F	T MEASURED	DISPLACEMENT		WIRELII	NE ASP	LANNED		UNAVOIDAB	LE	

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Lyne		+2	1 . 1	River Me	reantown	RIG NAME:	Pari	tins #	- 0.					
FORMATION			DOWELL	REPRESENTATIVE	00				LL DATA					
COUNTY			STATE	Verst	per	HOLE SIZE	7	CASING OR LINE		1/2	B Was to		D	
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NAME Ga	15	Pro				внят		воттом	-	66				
		x /8	89			BHLT GRADE & THREAD SYS, BHCT CAPACITY 3/58/								
-0	+ 1	1	· Ohio			MHD: TYPE			1		VT.	VISO	c.	
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SYSTEM	NO. OF	YIELD		СОМ	POSITION OF C	EMENTING	SYST	EMS				SLURRY		
CODE	SACKS	CU.FT/SK	1100		No. 10 Table 10 Land		2		-		1//	VOL.	WT	
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2.	-											5	-	
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BREAKDOWN		FINAL	PSI			63		CEMENT LE	-				haran'	
WASHED THRU		NO TO			LOTSPLACEMENT	, 0	WIRELI	NE AS PL	ANNED		NAVOIDAB	LE		
TYPE OI OF WELL GA	L s	TORAGE	BRINE/WATER	CUSTOMER REPR		1 12			DOES C	USTOM	ER CONSID	ER SERVICE		



FOR TREASURY USE ONLY	***************************************		4	
TREASUL	RY DEPARTME	INT	DEPOSIT N	0.
STATE OF	WEST VIRGI	NIA		
			CASH NO.	
(Date Received) NO. (Ager	ncy Use Onl	<u>y)</u>	(For Tr	easury Use Only)
NAME OF SPENDING AGENCY: DEPARTMENT OF	MINES-OIL A	AND GAS DI	VISION	
PREPARED BY: Charlotte Milam	EXT. 2055	<u> </u>	DATE PREPARED:	March 7, 1977
	(SECTION A)		
		CASH	CHECKS AND/OR MONEY ORDERS	TOTAL
In Re: MON-358	9			TOTAL
Deposit in Trust for:				
Gaspro, Inc. P.O. Box 189 Cambridge, Ohio 43725				
the sum of \$2,500.00 cash deposit in lieu of and/or securities to be held in trust by the Treasurer of the State of West Virginia, in accordance with Article 4, Chapter 22, Code W.Va., until a letter is received from the Department of Mines-Oil and Gas Division remaid cash deposit:	he n e of		\$2,500.00	
Deposit in form of: CNB Money Order # 1840	058			
dated: 3/1/77				
Drawn on: The Central National Bank Cambridge, Ohio 43725				
				Silver.
	TOTAL =		\$2,500.00	
ECTION B)	VENUES ONLY	7		
Line Fund Account Fund		Line	e Fund Accoun	+
count No. Item No. Totals Totals	s Accoun	t No. Iter	m No. Totals	t Fund Totals
91-16 550 13 \$2,500.00		ALA A	XX XX	
mon-358	1	1		
Lynch #2	Carlon Co		(M2)	
FOR Lynch #2 Well Bond CNB M	ONEY OR	DER	4.42	7/4
Day				184058
TO THE ORDER West Vincini	DATE	March	1,	56-261
West Virginia Dept. of Mine	s - Oil &	Gas Div	ision \$ ***	American Agency
NATIONAL BANK	and han	fills fills		,500.00**
THE WALLDNAL BANK	Mile diffing of the second	hand hand had	.>	
CAMBRIDGE, OHIO 43725		6	700	
	1	July	I The	11/24/2023
1.0 4 4 1 m 0 2 6 1 1	003		DEFICIAL SIGNATURE	
	DAY (II)	17.00		
. П 1	SOB-IOIN			
original - State Treasurer yellow - State Auditor PINK - FIN. & ADM. GOLDEN ROD - SPENDING AGENCY	GRAND TO	TAL (ALL S	SOURCES) \$	2,500.00

Barris No MON 358

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEFT. OF MINES

Permit No. 10 N . 338			Oil of (KING	Gas Well	
Company Gaspao. Que.	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address Cambridge, Phio	Size	and fight the state (CS) of the state of the		× 1	C
Farm R. Emmett. Lynch.	16		and the second s	Kind of Packer	
	13				
Well No. Two.	10	Appearance determinant to principle of the state of a consequence of the state of t	C. + . 5 ·	Size of	**********
District 4 ALION Count MONONGALIB	81/4	451'-	140.5165.	"ement"	-
Drilling commenced	65%			Depth set	
	5 3/16				Water commended
Drilling completed Total depth 2502	3 45 -	19661.	200-5KS	General W.	
Date shot Depth of shot	2			Perf. bottom	
Initial open flow/10ths Water in Inch	Liners Used			Perf. top	
initial open nowinten				Perf. bottom	
Open flow after tubing/10ths Merc. inInch	- фактуровичности поможать положения подости в положения поможения	SELECTION OF STUDENT AND SELECTION OF STREET, WHICH SERVICE AND SELECTION OF SERVICE AND S	A STATE OF THE STA		materi) varanteesta (
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SE	RVICE COMP	ANY		
itoen pressure—————————————————————————————————	20.24 - 9/	95'- 127.1.	281.186.19	90'-300.30	5'-
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	0 AT 42	FEETINC 3.425'	HES
Fresh water 491 feet feet	FEET	INC		FEETINC	HES
Salt waterfeetfeet	FEET	INC	HES	FEETINC	HES
Drillers' Names Mike Read, Bernin	Ad. Gree	w, Eld	N Green	v ·	3.11
Remarks:					aparamenta analysis de

CONTERCTOL. DerKINS & SUMBLETS - ROTALY.

March 21,1977

William Harrica WELL INSPECTOR 11/24/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.		The state of the s		Wei	II No	
COMPANY			ADDRESS			
AKW		DISTRICT	(COUNTY		
illing Material Used						
Thing that the bottom						***************************************
iner Loc	ation	Amount	Packer	Location		******************
	TOTAL PLANTS OF EXCEPTION AND ADDRESS OF THE PROPERTY OF THE P					over-deposit and a second second
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
		NA. COTA. TURNA				
				1.		
						W
A CONTRACT OF THE PARTY OF THE		The first state of the state of				
rillers' Names						
		The service of the se		The Control of the Co		
emarks:						

I hereby certify I visited the above well on this date.

DATE

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION





INSPECTOR'S WELL REPORT

Permit No. MeN - 358			Oil or	Gas Well
Company SASDAD. DNC.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Campaidge, Obio	Size			
Farm B. Emmott-Lynch	16			Kind of Packer
Well No. Two	10			Size of
District AN (ON County BONG MARKE)	8¼ 6½	451'-	e.t.5-	Depth set . O a L
Drilling commenced	5 3/16			Depth set
Drilling completed Total depth 182 Date shot Depth of shot	3			Perf. top
Date shot Depth of shot Will Ge down - 8 his -	2			Perf. bottom
Initial open flow /10ths Water in Inch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch			<u></u>	
VolumeCu. Ft.	CASING CEME			No. FTDate
Rock pressure lbs hrs.	20,24	1/27	20	23.425-
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	AT	FEETINCHES
Fresh water // feet feet feet	FEET.	INC	HES	FEETINCHES
Salt water feet feet			HES	
Drillers' Names Mike Reed, Be LN	ALd. Che	een, E	Ldo H.	GLECN
this inspectue on- location Remarks: Strated. Lunning 8 - A	TO DA	730 A	M -	EADLO & - dum
1130 AM - Cemented.	y Row	ell-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , ,
CONTERCTUA.	RELIGIA	vs of S	UMMC	+5 -
)			

March. 16, 1977

(Silliam Holosse)

11/24/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	I No	
COMPANY			ADDRESS	-		
ARM	All the second s	DISTRICT	CO	UNTY		
Filling Material Used		-				
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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danska tida			# # # # # # # # # # # # # # # # # # #			-
				44.5		
rillers' Names						
emarks:						
DATE	I hereby certify I	visited the abo	ve well on this date.			
DATE						

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEFT. OF WINES Permit No. 10N - 358 Oil or Gas Well. CASING AND USED IN LEFT IN PACKERS Size Kind of Packer_ Size of____ 10 County CONONGALIA 81/4 65% Depth set___ Drilling commenced 5 3/16_ Drilling completed_ Total depth Perf. top___ __Depth of shot_ Perf. bottom Liners Used Perf. top___ _____/10ths Water in__ _Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in____ Volume_ Cu. Ft. CASING CEMENTED____ SIZE _No. FT.____ NAME OF SERVICE COMPANY Rock pressure_ hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____ FEET_ INCHES Fresh water_ feet FEET INCHES FEET INCHES Salt water. feet FEET INCHES FEET feet INCHES Remarks: Water. Resources. Dave Adkinson. Called -Good . git - Location . Elevated . toward . gir For Drainique Approved by this inspector CONTARCTOR. GERICIA of SUMMERS -ROTARY

MALCh. 15-1977

William Blosse

11/24/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No		· · · · · · · · · · · · · · · · · · ·		Wel	1 No	
OMPANY			ADDRESS			
ARM		DISTRICT	CO	UNTY		
lling Material Used						
ner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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		and an apparent management to the second	X			
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					Police Contract	- 27
llers' Names						
marks:		***				
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	T. 1		1 - 0 - 1			
DATE	I hereby certify I	visited the abo	ve well on this date.			

9-17-84

9-83 SEP 2 6 1984

Date: SFP	7 1	7 .	19_39
Operator's Well	No	2	
API Well NO.	47	-061	-0358
	State	County	Permit

OIL & GAS DIVISION

DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE:	Oil/ Gas Liquid Injection/ Waste disposal/
WELL THE.	Of "Gas" - Production Storage Deep Shallow
LOCATION:	Elevation: Watershed:
MELL OPERA	District: Quadrangle: Quadrangle: MARIA QUADRANGE QU
	TOR
Auu	CAME BIDER WHICE
	Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection
of the above n	named well on SPRT 7 , 19 Y
1984 by	The violation of Code, heretofore found to exist on
that date has	not been totally abated. Accordingly, the well operator is—
	required to continue the cessation of operations until the imminent danger is totally abated.
<u> </u>	granted an extension of time to totally abate the violation, until
	This is the first second final extension of said Notice of
	Violation.
COMMENTS:	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
	HONE CONVERSION WITH TOWNER CORPURTICE
THE	HORE CONVERSION WITH TOWN
e in the second	HOME CONCERNIATED TO PLUG WELL, HAD CALLED
HARBRINE	TO THE PERSON OF DEPLY FAX
(V, V), D)	VISION OF BILLERS, FOR FORMS SUNPERLY FOR
166 Pr	RAITS
	Deserted of Philic
	Oil and Gas Inspector
	Address Glad Character Address
	ENGLISH TO SEE T
	Telephone (11/24/2022)