18472662 FAIRVIEW

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Oil and Gas Division & GAS DIVISION CEFT. OF MINE

WELL RECORD 20

adrangle<u>Blacksv</u>ille Permit No. Mon. 362-47-061 Rotary_X Cable_ Gas. Recycling Comb. Water Flood___ Storage_ Disposal___ (Kind)

Company Yost & Yost, Inc. Address Route # 2, Fairview, WV 26570 Farm Elroy Yost Acres 312	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
D. Been	C:			
131.2	Size 20-16			
Monongalia	Cond.			
D 101110 12212	13-10"			
The surface of tract is owned in fee by Daybrook Development Co.	9 5/8			
Address Rt. 2, Fairview, WV 26570	8 5/8	65	65	
Mineral rights are owned by Mabel Wilson-Eva	x/x 6 5/8	2196	2196	220 sacks
Williams Address Rt. 2, Fairview, WV 265				
0(12)7	4 1/2			
O-20-77	XX 1½	292	292	
Drining Completed	2	2223	2223	1
Initial open flowcu. ftbbls.	Liners Used		1	1
Final production cu. ft. per daybbls.	Ellicis Osca			
Well openhrs. before test RP.			_	
Well treatment details:	Attach copy of	cementing rec	ord.	

Sow Pan

Coal was encountered at 105-815-930
Fresh water 65-521-1904 Fe

Inches 2330 Salt Water

Injun Producing Sand

Feet . Depth .

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sand		Hard		90	
Shale		Soft	90	105	
Coal		Soft	105	108	
Shale-Slat	e		108	233	
Red Rock		Soft	233	256	
Lime-Sand		Hard	256	285	•
Red Rock	:	Soft	285	315	
Shale		Soft	315	343	
Lime-Slate	· }	Hard	343	430	
Bluff Sand		Hard	521	581	
Lime		Hard	581	610	
Sand-Shale)		610	670	
Shale-Lime	2	Soft	670	700	
Sand-Shale)		700	730	
Shale-Lime	?	Soft	730	760	

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sand-Lime	760	790	
Coal Soft	815	820	
Slate-Lime Soft	820	850	
Lime-Sand	850	881	
Sand Ha r d	881	910	
Coal Soft	930	936	
Sand-Shale	936	970	
Red Rock-Shale Soft	970	1000	•
Sand-Slate Hard	1000	1090	
Slate-Lime Hard	1090	1122	
Lime - Shale	1122	1152	
Shale-Red Rock Soft	1152	1183	
Shale Soft	1183	1212	
Shale-Red Rock Soft	1212	1303	Cave
Shale Soft	1303	1334	
Shale-Red Rock Soft	1334	1395	
Shale-Red Rock Soft	1395	14.85	
Slate-Sand Hard	1485	1515	
Slate-Sand- Red Rock	1 5 15	1606	
Coal-Shale Soft	160 6	1664	
Coal-Slate	1664	1695	
Slate-Red Rock	1695	1723	
Salt Sand-Red Rock Slate	1723	1753	
Salt Sand	1723	1874	•
Salt Sand-Slate- Red Rock	1874	1996	
Red Rock-Slate-Shale	1996	2025	
Lime-Slate Hard	2025	2115	
Lime-Shale- Red Rock	2115	2145	•
Shale-Red Rock Soft	2145	2199	
Sand BIG INJUN Hard	2199	2471	Total Depth
<i>;</i>			

Date October 17, 1977

APPROVED Yost & Yost, Inc. Owner

By President



Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,						
Charleston, W. Va.		DATE	Apr	il 5, 19	77	es al
Surface Owner Daybrook Development	Co.	Company	Yost	& Yost,	Tnc	
Address Route # 2, Fairview, WV 26				2, Fair		26570
Mineral Owner Eva Williams & Mabel W				st		
Address Route # 2, Fairview, WV 26				Day's Rur		
Coal Owner Easterm Associated Coal	Corp.		•	ost # 9		L342.01
Address Koppers Bldg, Pittsburgh,	PA	District	-			
Coal Operator Eastern Associated Coa	al Corp.	• Quadrang	le Blac	ksville	County	<u>/11•</u>
Address		•				
THIS PERMIT MUST BE POSTED AT THE WELI	L SITE					
All provisions being in accordance with Chapte of the W. Va. Code, the location is hereby app						
for <u>drilling</u> . This permit shall ex	pire if					
operations have not commenced by 9-4-						
Deputy Director - Oil & Gas Division				· - A		
TNST	ECTOR TO	BE NOTI	FIED C	m.B	corse	
GENTLEMEN: PH:	363.9	105 ADI	DRESS_C	lfay,	we.	
The undersigned well operator is entitled to drill	upon the a	bove name	d farm or tr	act of land for	oil and gas, l	having fee
title thereto, (or as the case may be) under grant of	or lease date	ed	CH 15,	1 <u>76</u>	by Mabel	Wilson
Eva Williams made to Yost & Yost 1976, in Monongalia County, Book	772	and a	recorded on 464	the <u>29th</u>	l day of _	<u>March</u>
X NEW WELLDRILL DEER		J		ED A COURT	DE OD CONT	
OIL AND GAS WELL ORIGINALLY					RE OR SIIM	IULATE
The enclosed plat was prepared by a registered e have been notified as of the above date.	engineer or l	licensed lar	nd surveyor	and all coal ov	wners and/or o	operators
The above named coal owners and/or operator are to make by Section 3 of the Code, must be received	e hereby not by, or filed	tified that d with the	any objectio Department	n they wish to of Mines withi	make, or are n ten (10) da	required
Copies of this notice and the enclosed plat were nor coal owners at their above shown respective addresame day with the mailing or delivery of this copy to	nailed by re	gistered ma	ail, or deliver	ed to the above	e named coal o	operators
PLEASE SUBNIT COPIES OF ALL		ery truly yo	Λ	. 1	ask	+
GEOPHYSICAL LOGS DIRECTLY TO:			MA) H	M	1
West Virginia Geological and Economic Su P. O. Box 879	rvey (Sig	ign Name)_	II	Well Operator		
Morgantown, W. Va. 26505	Address		Route	# 2 Street	· · · · · · · · · · · · · · · · · · ·	
· •	of Well Operato	or	Fair	ri ew		
	- F31400	***************************************		or Town	, , , , , , , , , , , , , , , , , , , ,	
			West	Virginia	26570	
				State		

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Mon-362 PERMIT NUMBER 47-06 /

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPEN FRACTURE-STIMULATE				
DRILLING CONTRACTOR: (If		RESPONSIBLE AGENT:				
NAME Yost & Yost	, Inc.					
ADDRESS Route # 2, Fa	airview, WV 26570					
TELEPHONE 304-798	- 3161					
ESTIMATED DEPTH OF COMPI		TELEPHONEX CABLE TOOLS				
PROPOSED GEOLOGICAL FOR			10010			
TYPE OF WELL: OIL_		MB X STORAGE	DISPOSAT			
·			DOTHER			
			DOTHER			
TENTATIVE CASING PROGRAM	M :					
CASING AND TUDING						
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16		W 555	OK SACKS - COBIC F1.			
13 - 10	70 ft.	70 ft.	1			
9 - 5/8	•					
8 - 5/8	520 ft .800 '	520 ft. 800	140 Cement			
x 6 5/8	2150 ft.	2150 ft.	220			
5 ½						
4 ½						
2			Perf. Top			
Liners			Perf. Bottom Perf. Top			
			Perf. Bottom			
			- Jan San San San San San San San San San S			
APPROXIMATE FRESH WATER	DEDMIG 05-1,50 PD PM	2	200			
APPROXIMATE COAL DEPTHS	630 730					
IS COAL BEING MINED IN TH		DI WYONG				
	E AREA?	BY WHOM?				
TO DRILL:		Blanket Bond #	£ 173 63 17			
SUBMIT FIVE (5) COPIES OF PLAT.	OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE BON	ND AND PERMANENT COPY			
TO DRILL DEEPER OR REDRIL	.L:					
SUBMIT FIVE (5) COPIES (WELLS DRILLED PRIOR T MUST ALSO BE SUBMITTE	OF OG - 1, SHOWING ORIGINA TO 1929, A PERMANENT COP	AL PERMIT NUMBER AND Y OF THE PLAT AND TH	PERFORMANCE BOND. ON E ORIGINAL WELL RECORD			
TO FRACTURE - STIMULATE:	. עוו					
	DIGINALLY DDILLED DEFOR-					
BOND, PERMANENT PLAT	RIGINALLY DRILLED BEFORE AND ORIGINAL WELL RECO	I JUNE 5, 1929, FIVE (5) CO RD.	PIES OG - 1, PERFORMANCE			
OIL AND/OR GAS WELL OI ING ORIGINAL PERMIT NU	RIGINALLY DRILLED ON AND MBER,AND PERFORMANCE BO	OR AFTER JUNE 5, 1929, OND.	FIVE COPIES OG - 1, SHOW-			
Required forms must be filed four (24) hours in advance.	d within ninety (90) days of con	npletion for bond release. In	aspector to be notified twenty-			
The fellowing						

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receiptthereof.

WAIVER: I the undersigned, Agent for __Eastern ASSOC. Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the __Eastern Assoc. Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.