OG – 1
Rev. – 71

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
DEC 9 - 1977
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 8, 1977

Surface Owner ~~Grace Smith~~ William P. Phillips
Address Morgantown, W. Va.
Mineral Owner Same
Address
Coal Owner None
Address
Coal Operator None
Address

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Grace Smith Acres 70
Location (waters) Maple Run
Well No. 12435 Elevation 1729'
District Clinton County Monongalia
Quadrangle GLADESVILLE

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-13-78.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Bill Blosser
ADDRESS Colfax, W. Va.
PHONE 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-20-68 19____ by Grace Smith made to Phillips Petroleum Co. and recorded on the 18th day of April 1968, in Monongalia County, Book 673 Page 166

XXX NEW WELL ____ DRILL DEEPER ____ REDRILL ____ FRACTURE OR STIMULATE

____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address - - - day - - - before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) H. E. Bayne Manager of Prod.
Well Operator

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

W. VA. OIL & GAS CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25311

Address of Well Operator
Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

See Rec Plan
BLANKET BOND

11/24/2023

*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

MON-366
PERMIT NUMBER

47-061

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO xxx DRILL _____ DEEPEN _____ FRACTURE-STIMULATE

DRILLING CONTRACTOR: (If Known)
NAME Ray Resources (Flying Diamond)
ADDRESS Charleston, W. Va.
TELEPHONE - - -

RESPONSIBLE AGENT:
NAME R. E. Bayne
ADDRESS Bridgeport, W. Va.
TELEPHONE 623-3611

ESTIMATED DEPTH OF COMPLETED WELL: 7900'
ROTARY xxx CABLE TOOLS _____
PROPOSED GEOLOGICAL FORMATION: Oriskany

TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 xxx	30'	30'	To surface
9 - 5/8	900'	900'	To surface
8 - 5/8			
7			
5 ½			
4 ½	7900'	7900'	150 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 88' FEET _____ SALT WATER None FEET _____
APPROXIMATE COAL DEPTHS None _____, _____.
IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, $100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

11/24/2023

_____
For Coal Company

_____
Official Title

M

RECLAMATION PLAN

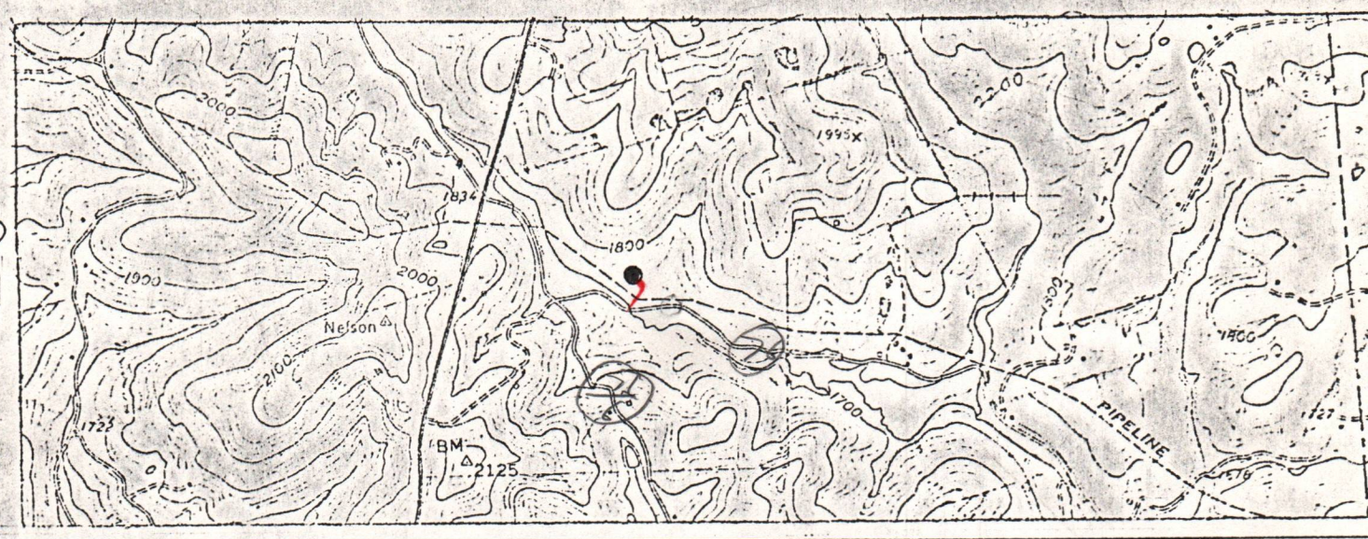
WELL NO. 12435

CONSOLIDATED GAS SUPPLY CORPORATION

FARM Grace Smith DISTRICT Clinton COUNTY Monongalia

QUADRANGLE: Gladesville 7-1/2' SCALE: 1"=1000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

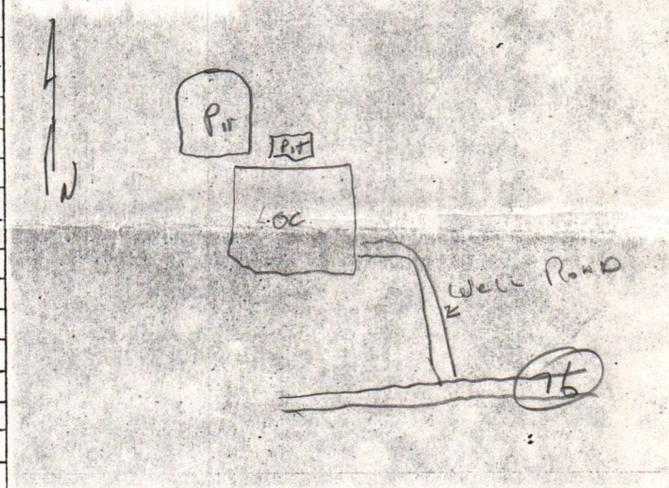
The well road leaves St. Rt. 76 2/10 of a mile east of the Jct. of St. Rt. 76 and St. Rt. 76/6. It travels approximately 200 feet to well location, following an old farm road. Culverts, drain ditchs, silt traps will be installed and ~~of~~ constructed where needed.

The pits will be of cut and fill construction. Large enough to accommodate more than the average amount of well fluid. Sealant or plastic pit liners will be used if needed.

The location is covered with second groth timber, brush and weeds. All salvageable will be cut and stacked off of the location.

Any additional drainage ditchs, pits, and ~~or~~ silt traps will be constructed or installed if needed.

NOT TO SCALE: SHOW SKETCH OF ALL DRAINAGE REQUIREMENTS FOR WELL LOCATION.



Reclamation will include backfilling of the location and pits, liming, fertilizing, seeding and mulching. Drainage ditchs on the well road will be maintained, water brakes and cross ditchs will be established where needed on the backfill.

In event of a dry hole road will be backfilled, limed, fertilized, seeded and mulched unless other arraingments are made.

Mon - 366

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, William Stewart. District Inspector Was Present: Yes (X) No ( ).

I Certify That All The Requirements Of Chapter 22, Article 4; Section 12b, Of The W.VA. Code Of 1931, As Amended Will Be Carried Out.

Submitted By W.M. Sampler Title Dist Foreman Date 11-3-77

11/24/2023

STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

THOMAS E. HUZZEY
Commissioner

December 9, 1977

Mr. Robert L. Dodd
Deputy Director
Department of Mines
Oil and Gas Division

RE: APPLICATION FOR PERMIT #47-061-0366 TO DRILL DEEP WELL

COMPANY: CONSOLIDATED GAS SUPPLY CORPORATION

FARM: GRACE SMITH

COUNTY: MONONGALIA DISTRICT: CLINTON

The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED-DISAPPROVED)

Applicant HAS complied with the provisions of chapter twenty-
(HAS-HAS NOT)
two, article four-a, (§22-4A), of the code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners;* yes

2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and;* #47-061-0365 - 3199.65 N 33° 19' 21"

3. *Provided a plat showing that the proposed location is a distance of* 1,375 *feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location:* none

Very truly yours,

Thomas E. Huzzey

Thomas E. Huzzey
Commissioner

11/24/2023

TEH/f

OG-10
Rev. - 9-71

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AUG 2 8 1978
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary X Oil ____
Cable ____ Gas X
Recycling ____ Comb. ____
Water Flood ____ Storage ____
Disposal ____ ____ (Kind)

Quadrangle Gladesville

Permit No. MON-366
47-061

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm Grace Smith Acres 70
Location (waters) Maple Run
Well No. 12435 Elev. 1729'
District Clinton County Monongalia
The surface of tract is owned in fee by
Grace Smith
Address Morgantown, WV
Mineral rights are owned by Same
____ Address ____
Drilling Commenced February 2, 1978
Drilling Completed February 25, 1978
Initial open flow 0 cu. ft. ____ bbls.
Final production 0 cu. ft. per day ____ bbls.
Well open Dry hrs. before test ____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
~~13-10"~~ 13 3/8"	36'	36'	To surface
9 5/8	1013'	1013'	To surface
8 5/8			
7			
5 1/2			
4 1/2	8030'	8030'	350 Sks.
3			
2			
Liners Used			

Attach copy of cementing record.

Well treatment details:
Chert fractured with 115,000# sand, 1750 bbls. of water & 2000 gals 20% &7000 gals 28% HCL. Perforations: 7652-7734' with 35 holes. Riley fractured with 50,000# sand, 700 bbls. of water & 700 gal. 15% HCL. Perforations: 3536-3538' with 4 holes & 3526-3532 with 12 holes. Balltown fractured with 50,000# sand, 700 bbls. of water & 700 gal. 15% HCL. Perforations: 2701-2708' with 14 holes. Fifth fractured with 50,000# sand, 700 bbls. of water & 700 gals. 15% HCL. Perforations: 1834-1842' with 16 holes.

Coal was encountered at 60' Feet 24" Inches
Fresh water 60' Feet ____ Salt Water None Feet ____
Producing Sand Dry Depth ____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	60		
Coal			60	62	Water 60'	2" stream
Shale & Sand			62	440		
Red Rock			440	536		
Lime			536	556		
Shale & Red Rock			556	582		
Lime			582	689		
Sand			689	705		
Red Rock & Shale			705	722		
Sand & Shale			722	1330		
Shale & Red Rock			1330	1842		
Sand & Shale			1842	2665		
Shale & Red Rock			2665	2860		
Shale			2860	6182		
Sand			6182	6194		
Shale			6194	7255		
Lime			7255	7302		
Shale			7302	7625		
Lime			7625	7635		
Chert			7635	7837		
Oriskany			7837	7904		
Shale			7904	7991	T.D.	
KBM 14' above G. L.						

11/24/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet 7	Bottom Feet	Oil, Gas or Water	* Remarks
Gamma Ray Tops						
Tully			7256	7340		
Onondaga			7633	7647		
Chert			7647	7836		
Oriskany			7836	7905		
Helderberg			7905			
Total Depth				7977		
					Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, West Virginia	

11/24/2023

Date August 24, 1978

APPROVED Consolidated Gas Supply Corp. Owner

By R. E. Bayne Manager of Prod.
Address

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
FEB - 9 1978
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-366

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp.

Address Clarksburg, West Virginia

Farm Grace Smith

Well No. # 12435

District Clinton County Monongalia

Drilling commenced _____

Drilling completed _____ Total depth 470'

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 60' - 119' - 305' - 430' feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13 —	30' -	C.T.S. -	30-SKS. CEMENT-
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT 60-62' FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Melvin England, John Nester, Daniel Jenkins

Remarks:

Contractor - Ray Resources - Rotary - Rig #8

February 6, 1978
DATE

William J. Blair #502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

11/24/2023

_____

DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
FEB 13 1978
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-366

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp.

Address Clarksburg, West Virginia

Farm Grace - Smith

Well No. #12435

District Clinton County Monongalia

Drilling commenced _____

Drilling completed _____ Total depth 1002'

W.O.C. 18 hrs - Sand

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10 9 5/8 -	1002' -	C.T.S. -	Size of
8 1/4		180 SKS. 50/50 - POZ	
6 5/8		180 SKS. COMMON -	Depth set
5 3/16 C.T.S. Supervised and approved - by			
3 This Inspector -			Perf. top
2			Perf. bottom
Liners Used Started. 11 a.m. - Plug down. 330 - p.m. -			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Melvin England, John Nestor, Daniel Jenkins

Remarks:

Cemented - by - Dowell -

Contractor - Ray - Resources - Rotary - Rig #8.

February 9, 1978
DATE

William J. Bloom
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

11/24/2023

_____

DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
FEB 27 1978
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-366

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp.

Address Clarksburg, West Virginia

Farm Grace Smith

Well No. # 12435

District Clinton County Monongalia

Drilling commenced _____

Drilling completed Completed. Total depth 7991' Logging

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 60'-119'-305'-H 30' feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13	30' -	C.T.S -	30 SKS. Cement
10 9 5/8 -	1002'	C.T.S -	360 SKS. Cement -
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Melvin England, Lohr Nestor, Daniel Jenkins

Remarks: No Show. After Test

Contractor - Ray - Resources - Rig #8.

February 24, 1978
DATE

William J. Blosser
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Mon-366

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp

Address Clarksburg, West Virginia

Farm Gloce - Smith -

Well No. # 12435

District Clinton County Monongalia

Drilling commenced _____

Drilling completed _____ Total depth 7991'

Completed -

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3 4½ -	7950' -	Cemeted -	Perf. top 350 SKS -
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Melvin England - John Nestor, Daniel Jenkins

Remarks:

Contractor. Ray Resources - Rig #8 - Rotary

February 27, 1978
DATE

William J. Bess 11-502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

11/24/2023

_____

DISTRICT WELL INSPECTOR

RECEIVED
SEP 15 1978
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Mon. 366-P Well No. # 12435

COMPANY Consolidated Gas Supply Corp. ADDRESS Clarksburg, West Virginia

FARM Grace Smith DISTRICT Clinton COUNTY Monongalia

Filling Material Used

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Orig - pdlugged back - To - 3696'						
2164 ft Cement plug Set. 3664-1500'						
Ceted - To. Surface -						
4½. Casing Cut. at. 1209'						
100 ft. Cement. plug Set - 1179-1079'				Expanding Cement -		
30 in - 2' Tubing Attched. to top of 9⅝. For. Vent -						
Total Cement - 215. SKS -				1209'.	4½	2487'
Plugging Completed -					9⅝	1002'
					13'.	30'

Drillers' Names

Remarks: Cemented. by Halliburton. Engineer - Mr. Moody
Consolidated - - - - - Engineer - Mike Pulois
Contractor - - - - - Ike. Morris.

September 13 - 1978 I hereby certify I visited the above well on this date.
DATE

William J. Blaney
DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/24/2023

FORM IV-26
(Obverse)
[08-78]

RECEIVED
JUL 27 1979
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: July 25, 1979
Operator's Well No. 12435
API Well No. 47 - 061 - 366-P
State County Permit

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil____/ Gas X / Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: 1729 Watershed: _____
District: Clinton County: Mongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

WELL DATA:

Drilling commenced 2-1-78, 19____; completed 2-24-78, 19____
Total Depth 7991! feet
Fracturing____/ Stimulation____/ on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ____/10ths Water in ____ inches; after tubing, ____/10ths Merc. in ____ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume_____ Mcf Oil Volume_____ Bbl.
Rock Pressure_____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Reclaimed, Seeded and mulched, Poor coverege. Location holding water, Needs drain ditch.

Do not release.

11/24/2023

NOTE: *This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.*

William J. Blosser #502
District Oil and Gas Inspector
William J. Blosser

FORM IV-26
(Reverse)

[08-78]

Date: _____, 19____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/

(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____

District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____

Address _____

_____

DESIGNATED AGENT _____

Address _____

_____

PLUGGING CONTRACTOR _____

Address _____

_____

SERVICE COMPANIES (NAMES ONLY)

_____

_____

_____

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth _____

_____

_____

_____

VENT PIPE _____

MISCELLANEOUS MATERIALS _____

CASING LOST _____

TYPE OF RIG:

Owner: Well Op'r___/ Contractor___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: *This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.*

_____
District Oil and Gas Inspector

Form OG 9

RECEIVED
AUG 28 1978
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Consolidated Gas Supply Corp.
Name of Well Operator

Address

445 W. Main St., Clarksburg, WV
Complete Address

Unknown
Coal Owner

August 24, 1978
Date

WELL TO BE ABANDONED

Address

Clinton District

Grace Smith
Lease or Property Owner

Monongalia County

Well No. 12435

Morgantown, WV
Address

Grace Smith Farm

Inspector William Blosser, P. O. Box 1028, Colfax, WV Telephone 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

R. E. Bayne Manager of Prod.
/dw
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

11/24/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

MON-366 - P
47-061
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

3

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well 12435
Permit MON-366

Cement	7915 - 6800'	
Gel	6800 - 6310'	Pulled 6350' 4 1/2" casing.
Cement	6310 - 6010'	
Gel	6010 - 3704'	
Cement	3704 - 3664'	
Gel	3664 - 1800'	Re-run 3700' 4 1/2" casing
Bridge Plug	1800'	
Gel	1800 - 1100'	Pulled 1100' of 4 1/2" casing.
Cement	1100 - 1000'	
Gel	1000 - 50'	
Cement	50 - 0'	

Erect marker over hole.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

K E Bayne Manager of Prod.
/du
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 29th day of Aug., 19 78.

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert Wade

11/24/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED
SEP 20 1978
OIL & GAS DIVISION
DEPT. OF MINES

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Unknown
COAL OPERATOR OR OWNER

ADDRESS

None
COAL OPERATOR OR OWNER

ADDRESS

Grace Smith
LEASE OR PROPERTY OWNER

Morgantown, WV
ADDRESS

Consolidated Gas Supply Corp.
NAME OF WELL OPERATOR

445 West Main St., Clarksburg, WV
COMPLETE ADDRESS

September 18 19 78
WELL AND LOCATION

Clinton District

Monongalia County

Well No. 12435

Grace Smith Farm

STATE INSPECTOR SUPERVISING PLUGGING William Blosser, P. O. Box 1028, Colfax, WV

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison } ss:

Mike J. Palios and William E. Lively

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13th day of Sept., 19 78, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN
7915-6800	Cement	11-3/4	0	36
6800-6310	Gel	9-5/8	0	1013
6310-6010	Cement	4-1/2	6350	1680
6010-3704	Gel	*4-1/2	1209	2491
3704-1550	Cement (Inside 4-1/2" csg)			
1550-1209	Gel (Cut 4-1/2" @ 1209)	*4-1/2" casing originally set		
1209-1179	Gel	@ 8030, cut @ 6350 & removed.		
1179-1079	Cement	Re-ran 3700', cut @ 1209 and		
1079- 0	Gel	removed.		

COAL SEAMS	DESCRIPTION OF MONUMENT
(NAME)	Erected proper marker over hole
(NAME)	
(NAME)	
(NAME)	

and that the work of plugging and filling said well was completed on the 13th day of September, 19 78.

And further deponents saith not.

Mike J. Palios
William E. Lively

Sworn to and subscribed before me this 19th day of September, 1978.

Joseph D. Dudley
Notary Public.

My commission expires:
Sept. 13, 1986

Permit No. MON- 366

11/24/2023

11/24/2023

B11

FORM IV-26
(Obverse)

[08-78]

Date: December 18, 1979

Operator's
Well No. 12435

API Well No. 47 - 061 - 366
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil____/ Gas X / Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: 1729 Watershed: Braines creek
District: Clinton County: Monongalia Quadrangle: _____

WELL OPERATOR Consolid ted Gas Supply Corp. DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

RECEIVED
DEC 20 1979
OIL & GAS DIVISION
DEPT. OF MINES

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

WELL DATA:

Drilling commenced 2-1-78, 19____; completed 2-24-78, 19____
Total Depth_____feet
Fracturing____/ Stimulation____/ on _____, 19____ at a depth of _____feet
Open Flow: Initial, ____/10ths Water in ____ inches; after tubing, ____/10ths Merc. in ____ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume_____Mcf Oil Volume_____Bbl.
Rock Pressure_____psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL 12-18-79

INSPECTOR'S AND OTHER REMARKS:

Location and road in good shape, Approved by this inspector for release.

11/24/2023

NOTE: *This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.*

William J. Blosser #502
District Oil and Gas Inspector
William J Blosser

FORM IV-26
(Reverse)

[08-78]

Date: _____, 19____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____
_____

DESIGNATED AGENT _____
Address _____
_____

PLUGGING CONTRACTOR _____
Address _____
_____

SERVICE COMPANIES (NAMES ONLY)
_____
_____
_____

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth _____
_____
_____
_____

VENT PIPE _____

MISCELLANEOUS MATERIALS _____

CASING LOST _____

TYPE OF RIG:

Owner: Well Op'r___/ Contractor___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: *This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.*

_____
District Oil and Gas Inspector

IV-20
Reverse
1-84

B/2

RECEIVED
SEP 4 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

COMPANY Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 061-0366-P (12-13-77) (8-29-78)
FARM & WELL NO Grace Smith #12435
DIST. & COUNTY Clinton/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE Yes	No
23.06	Notification Prior to Starting Work		
16.01	Required Permits at Wellsite		
17.02	Method of Plugging		
18.01	Materials used in Plugging		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
17.06	Statutory Affidavit	✓	
7.06	Parties Responsible		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Donald R Ellis

DATE 8-27-84

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

Administrator-Oil & Gas Division

TMS/chm

October 9, 1984
DATE

11/24/2023

12/13/77

2450'
(745.76M)

LATITUDE 39°30'00"

LONGITUDE 79°55'00"

12250'
(3733.81M)

15'

7½'

KENNETH S. BOLYARD
87.19a

GEORGE J. McCLURE
100a

F.L.W. COAL INC.
106a

Laurel Run

KENNETH BOLYARD
7.48a

(24.8a)

THE BOARD OF GOVENORS OF W.V.U.
Pt. 130773 - 144.8a

JUANITA B. WEST
125a

(20a)

119

GRACE SMITH
128862 - 70a

N11¼°W - 1856.25

D.S. LEWIS
12.3a

WILLIAM P. PHILLIPS
67a

(30a)

(70a)

ROSS D. BROWN
Pt. 105078-7.5a

HAYS ZINN
Pt. 129364 - 14a

12435
El.-1729'

N48°33'E
869.89'
(265.14M)

N78°39'W
758.22'
(231.11M)

MALINDA NELSON EST.
65a

Sto. Pile
24" W.O.

L. STARKEY SHAFFER
45.5a

Maple Run

15" Black Gum

N73°00'E,
1459.20
(444.77M)

76

DELLA HORNBECK
83037 - 110a

E. HORNBECK
109a

H. ZINN
61.4a

JAMES E. SPANGLER
57.5a

76
7

QUITMAN E. WEST
106a

Minimum Error of Closure 1' in 200'

Source of Elevation B.M. Intersection ℄ U.S. 119 & SR. 76

U.S.G.S. Map Gladesville, W.Va. - 1960 - Elev. 1834'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location ☒
Drill Deeper ☐
Abandonment ☒ 8/29/78

Map Sheet 1032 C-4

F.B. 1905 Pg. 2-9

Company Consolidated Gas Supply Corporation
Address Clarksburg, W.Va.
Farm GRACE SMITH (WILLIAM P. PHILLIPS, SURF.)
Tract _____ **Acres** 70 **Lease No.** 128862
Well (Farm) No. _____ **Serial No.** 12435
Elevation (Spirit Level) 1729' Thornton 15'
Quadrangle Gladesville, W.Va. - 7 1/2'-1960
County Monongalia **District** Clinton
Engineer Michael S. Jones Jr.
Engineer's Registration No. 5525
File No. _____ **Drawing No.** _____
Date 11-2-77 **Scale** 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. MON - 366 - P

11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 (67,500), latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-061

FORM 1328

7700' Orislanes

7610