



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

FEB 21 1978

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

AK

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE February 20, 1978

Surface Owner P. L. W. Coal, Inc.

Company Consolidated Gas Supply Corporation

Address Box 2072, Westover, W. Va.

Address Clarksburg, W. Va.

Mineral Owner Marvin Miller

Farm M. Mioler Acres 106

Address Route #1, Box 89, Independence, WV

Location (waters) Laurel Run

Coal Owner P.L. W. Coal Co., Inc.

Well No. 12478 Elevation 1875'

Address Box 2072, Westover, W. Va.

District Clinton County Monongalia

Coal Operator No Operations

Quadrangle GLADESVILLE

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-22-78.

Robert J. Todd

Deputy Director - Oil & Gas Division

INSPECTOR

TO BE NOTIFIED William J. Blosser

ADDRESS Colfax, W. Va.

PHONE 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-22-68 19 by Marvin Miller made to Phillips Petroleum Co. and recorded on the 23rd day of March 1968 in Monongalia County, Book 671 Page 643

 xxx NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours,

(Sign Name) *Robert J. Todd* Manager of Prod.
Well Operator

W. VA. OIL & GAS CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25311 26505

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State 11/24/2023

See Rec Plan

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

MON-367 PERMIT NUMBER

47-061

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL DEEPEN FRACTURE-STIMULATE

DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Ray Brothers NAME R. E. Bayne
 ADDRESS Charleston, W. Va. ADDRESS Bridgeport, W. Va.
 TELEPHONE --- TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL 7765' ROTARY XXX CABLE TOOLS ---
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL --- GAS XX COMB. --- STORAGE --- DISPOSAL ---
 RECYCLING --- WATER FLOOD --- OTHER ---

TENTATIVE CASING PROGRAM: _____ DATE _____

CASING AND TUBING SIZE	USED FOR DRILLING	DEPTH IN WELL	CEMENT TIGHT UP OR SACKS - CUBIC FEET
20 - 16			
13 - 10		30'	To surface
9 - 5/8	1150'	1150'	To surface
8 - 5/8			
7			
5 1/2			
4 1/2	7765'	7765'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 65' FEET SALT WATER --- FEET
 APPROXIMATE COAL DEPTHS Unknown
 IS COAL BEING MINED IN THE AREA? Stripped BY WHOM? ---

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

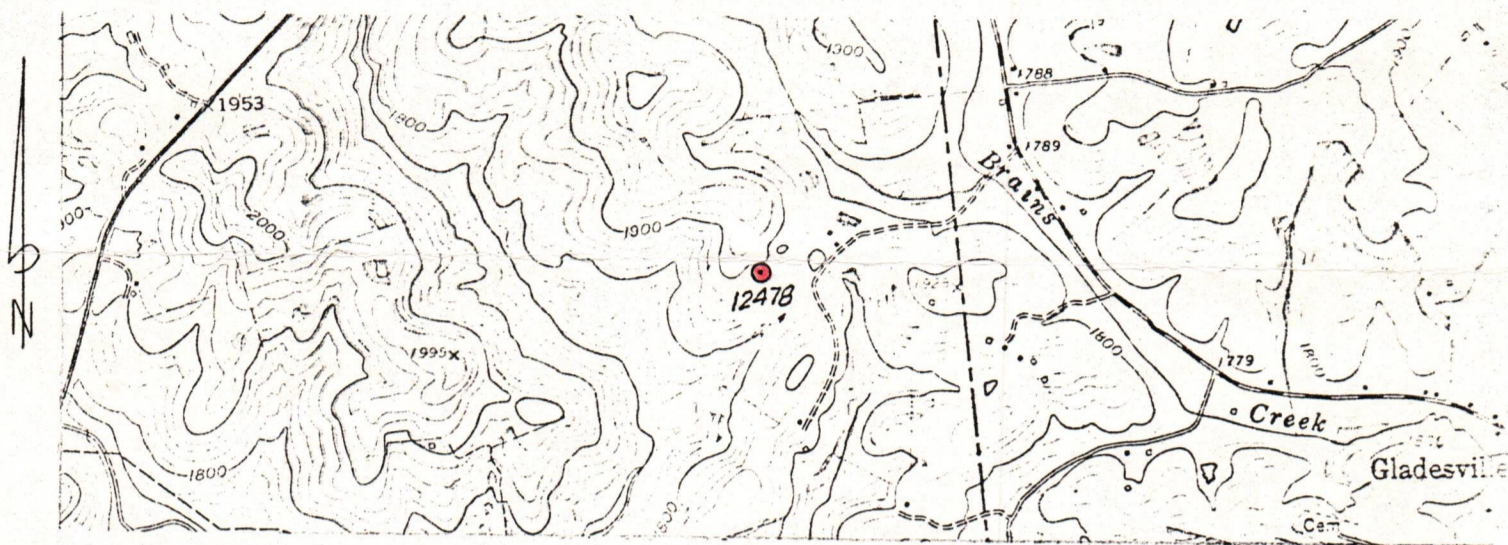
11/24/2023

CONSOLIDATED GAS SUPPLY CORPORATION

FARM M. Miller DISTRICT Clinton COUNTY Monongalia

QUADRANGLE: Gladesville 7-1/2' SCALE: 1"=2000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

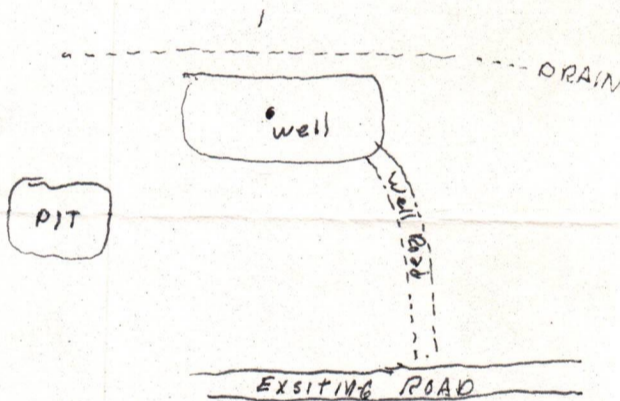
NOT TO SCALE: SHOW SKETCH OF ALL DRAINAGE REQUIREMENTS FOR WELL LOCATION.

Road to well leaves strip mine road and will be 200' long. Road will be stoned and ditched. Drains will be installed if needed.

Well location is in an open field and may not need any brush cut.

Pit will be cut and fill construction large enough to accomodate more than the average amount of water. Sealant or plastic liner will be installed if needed.

Drainage, ditches, pits or silt traps will be constructed if needed.



Reclamation will include backfilling of loaction and pit

Liming and fertilizing, seeding and mulching. Drainage ditches on the well road will be maintained, water brakes and cross ditches will be established where needed on the backfill.

In the event of a dry hole, road will be backfilled, fertilized, seeded and mulched unless other arrangements are made.

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OIL & GAS DIVISION DEPT. OF MINES

11/24/2023

Mon-367

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, William Blosser. District Inspector Was Present: Yes (X) No ()

I Certify That All The Requirements Of Chapter 22, Article 4; Section 12b, Of The W.VA. Code Of 1931, As Amended Will Be Carried Out.

Submitted By Raymond Shuharty Title Area Foreman Date February 2, 1978



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

February 22, 1978

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd
Deputy Director
Department of Mines
Oil and Gas Division

RE: APPLICATION FOR PERMIT #47-061 - 0367 TO DRILL DEEP WELL

COMPANY: CONSOLIDATED GAS SUPPLY CORPORATION

FARM: M. MILLER

COUNTY: MONONGALIA DISTRICT: CLINTON

The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED-DISAPPROVED)

Applicant HAS (HAS-HAS NOT) complied with the provisions of chapter twenty-two, article four-a, (§22-4A), of the code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; YES*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and; ***
3. *Provided a plat showing that the proposed location is a distance of 650 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: None*

**

47-061-0365 - 4475'
47-061-0366 - 6235'

Very truly yours,

Thomas E. Huzzey
Commissioner

11/24/2023

E1

047060367

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: RLD DATE: 3-8-78
FROM: Faye SUBJECT: Complaint from Mr. Bolyard

1 week ago - C

This gentleman called to complain that a well of Consolidated Gas is quite near his property and pulling gas from his property.

Clinton District of Monongalia County - Trickett Farm. I could not find a Triplet or Trickett although Consol has many wells in Clinton District. I tried to call him back for further information and could not get through the sound barrier (long distance line).

His telephone - 857-6535

306 A - 1000' from the farm.

went to see

Dick Martin: ~~at the farm~~

went to see Tom Kuhn: - Wrote a letter to Cocksey requesting part of his farm be placed in the unit.

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

3-8-78

DATE

RD

TO

Complaint from Mr. Bolvard

SUBJECT

File

FROM

This gentleman called to complain that a well of Consolidated Gas is quite near his property and pulling gas from his property.

Clinton District of Monongalia County - Trickett Farm. I could not find a Trickett or Trickett although Consol has many wells in Clinton District. I tried to call him back for further information and could not get through the sound barrier (long distance line).

His telephone - 857-0232

See Report from Mr. Bolvard

Mr. Bolvard

Mr. Bolvard

By [unclear]



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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NOV 20 1978

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD 13

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Gladesville

Permit No. MON-367

47-061

Company Consolidated Gas Supply Corp.

Address 445 W. Main St., Clarksburg, WV

Farm M. Mioler Acres 106

Location (waters) Laurel Run

Well No. 12478 Elev. 1875'

District Clinton County Monongalia

The surface of tract is owned in fee by _____

P. L. W. Coal, Inc.

Address Box 2072, Westover, WV

Mineral rights are owned by Marvin Miller

Address Rt. 1, Box 89, Independence, WV

Drilling Commenced March 2, 1978

Drilling Completed March 21, 1978

Initial open flow NT cu. ft. _____ bbls.

Final production 2316M cu. ft. per day _____ bbls.

Well open _____ hrs. before test 14 day 3200# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2			
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured in Chert with 120,000# sand, 1200 bbls. of water 5% HCL, 2000 gals. 20% HCL & 8000 gals. 31.45% HCL. Perforations: 7496-7506' with 10 holes, 7512-7521' with 9 holes & 7544-7557' with 13 holes.

Coal was encountered at 72' Feet 48" Inches
Fresh water 67' 197' Feet _____ Salt Water None Feet _____
Producing Sand Chert Depth See perforations.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	72	Water	67' Damp
Coal			72	76		
Sand			76	560	Water	197' Wet
Red Rock			560	590		
Sand			590	646		
Lime			646	657		
Red Rock			657	676		
Lime & Sand			676	686		
Red Rock			686	706		
Shale & Sand			706	960		
Red Rock			960	979		
Sand & Shale			979	1519		
Red Rock			1519	1534		
Shale & Sand			1534	1690		
Red Rock			1690	1820		
Shale			1820	1868		
Red Rock			1868	1880		
Sand & Shale			1880	3580		
Shale			3580	7088		
Lime			7088	7108		
Shale			7108	7465		
Lime			7465	7484		
Chert			7484	7675		
Sand			7675	7814	T.D.	

11/24/2023

KBM 15' above G.I.

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet /3	Bottom Feet	Oil, Gas or Water	* Remarks
Gamma Ray Log Tops						
Tully			7099	7183		
Onondaga			7480	7493		
Oriskany			7682	7756		
Helderberg			77756	--		
Total Depth				7799		
						Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, West Virginia

11/24/2023

Date November 15, 19 78

APPROVED Consolidated Gas Supply Corp. Owner

By J. C. Payne Manager of Prod.
(Initials)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR - 6 1978

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. MON-367

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. P.</u>	Size			Kind of Packer
Address <u>Charleston, West Virginia</u>	16			
Farm <u>Murkin - Millet</u>	13	<u>35' P.T.S. 35 SKS. CEMENT</u>		
Well No. <u>#12478</u>	10			Size of
District <u>CLINTON</u> County <u>MORGANTHAU</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set
Drilling completed _____ Total depth <u>100'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water <u>67' DN 17P</u> feet	COAL WAS ENCOUNTERED AT <u>72.76'</u> FEET _____ INCHES			
Salt water _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

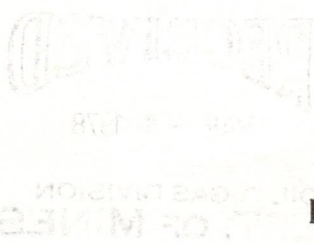
Drillers' Names McLain England, John Nestor, Daniel Jenkins

Remarks:

Contractor - Rix Resources - Rotary - Rig # 8

March 3, 1978
DATE

William J. Ross 44/24/2028
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR - 8 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-367

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated-Gas-Supply Corp</u>	Size			Kind of Packer
<u>CHARLESTON, West Virginia</u>	16			
<u>MURVIN - MILLET</u>	13			
<u># 12478</u>	10			Size of
District <u>CLINTON</u> County <u>MONROG</u>	8 3/4			Depth set
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth <u>884'</u>	5 3/16			
<u>Drilling - Sandstone</u>	3			Perf. top
Date shot _____ Depth of shot _____	2			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY			
Oil _____ bbls., 1st 24 hrs.	<u>72-76</u>			COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Fresh water <u>Gas Damp. Wet. 197'</u> feet	_____ FEET _____ INCHES			_____ FEET _____ INCHES
Salt water _____ feet	_____ FEET _____ INCHES			_____ FEET _____ INCHES

Drillers' Names Merwin England, John Nestor, Daniel Jenkins

Remarks:

Contractor, Ray Resources - Rig #8

March 6, 1978
DATE

William J. Blum 11/24/2023 502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

11/24/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 10 1978

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. MON-367

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. P.</u>	Size			Kind of Packer
Address <u>Clarksburg, West Virginia</u>	16			
Farm <u>Marrin-Miller</u>	13			
Well No. <u># 12478</u>	10	<u>9 5/8 - 1195. C.T.S.</u>	<u>350. SKS. 60/50. POZ</u>	
District <u>CLINTON</u> County <u>MONROGALIA</u>	8 3/4		<u>100. SKS. COMMON -</u>	
Drilling commenced _____	6 5/8		<u>total 450. SKS. @ ment.</u>	
Drilling completed _____ Total depth <u>1200'</u>	5 3/16		<u>Cemen Basket Set 190' -</u>	Depth set
<u>W.O.C. 18-hrs -</u>	3		<u>H. CENTELIZERS -</u>	
Date shot _____ Depth of shot _____	2		<u>Started. 945-P.M. Plug down 1030-P.M.</u>	Feet top
Initial open flow _____ /10ths Water in _____ Inch	1		<u>Approved by this Inspector</u>	Feet bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>67'-197. wet -</u> feet				
Salt water _____ feet				

Drillers' Names Melvin England, John Nestor, Daniel Jenkins

Remarks: Cemented. by - HAHIBUTTON-ENGINEER - MR. STANETT -
RAYMOND FLOHARTY - CONSOL. GAS. CO - SUPERVISOR
CONTRACTOR. RAY-RESOURCES - ROTARY - RIG #8 -

March-8, 1978
DATE

William Glass 112412023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 20 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-367

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			Kind of Packer
Address <u>Clarksburg, West Virginia</u>	16			
Farm <u>Markin-Miller</u>	13			Size of
Well No. <u>H 12478</u>	10			
District <u>Clinton</u> County <u>Monongalia</u>	8 1/4			Depth set
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth <u>6199'</u>	5 3/16			Perf. top
<u>Drilling - Shake</u>	3			Perf. bottom
Date shot _____ Depth of shot _____	2			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mevin England, John Nestor, Daniel Jenkins

Remarks:

Contractor - Ray Resources - Rig #8

March-17, 1978
DATE

William J. Blosser 11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
 11/24/2023

26

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 23 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-367

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CLARKSBURG, West Virginia</u>	Size			
Farm <u>MARVIN-NILLEN</u>	16			Kind of Packer _____
Well No. <u>#12478</u>	13			
District <u>CLINTON</u> County <u>MONDONGOLIA</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>7814'</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3 1/2 - 7752: CEMENTED - 250 SKS. CEMENT			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Contractor - Ray Resources - Rj #8

March 24, 1978
DATE

William J. Blaser 11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 26 1978

OIL & GAS DIVISION
DEPT. OF MINES

Frac-Job-
INSPECTOR'S WELL REPORT

Permit No. MON-367

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<i>Consolidated Gas Supply Corp.</i>	Size			
Address <i>Clarksburg, West Virginia</i>	16			Kind of Packer
Farm <i>Marvin Miller</i>	13			
Well No. <i># 12478</i>	10			Size of
District <i>Clinton</i> County <i>Monongalia</i>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: *Consolidated Gas Supply Engineer - Mike Palos - Fractured by - Habiburton*

April 24, 1978
DATE

William J. Shaw H 502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

Onsight reclamation inspection

FORM IV-26
(Obverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: August 24, 1979

Operator's Well No. # 12478

API Well No. 47-061-367
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep x / Shallow ___)

LOCATION: Elevation: 1875 Watershed: Gladesville
District: Clinton County: Monongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

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AUG 27 1979

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

OIL & GAS DIVISION
DEPT. OF MINES

WELL DATA:

Drilling commenced _____, 19____; completed _____, 19____
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Reclaimed Good coverage
Road in good shape, Banks seeded
I.D. On well
Good job, Approved by this inspector.

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector

William J. Blosser

FORM IV-26
(Reverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

Date: _____, 19____

Operator's Well No. _____

API Well No. 47 - _____ - _____
State County Permit

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r ___/ Contractor ___/
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: December 18, 1979

Operator's Well No. 12478

API Well No. 47 - 061 - 367
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1875 Watershed: Braines ~~xxx~~ Creek
District: Clinton County: Monongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp
Address Clarksburg, West Virginia

DESIGNATED AGENT
Address _____

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DEC 20 1979

DRILLING CONTRACTOR _____
Address _____

SERVICE COMPANIES _____

**OIL & GAS DIVISION
DEPT. OF MINES**

WELL DATA:

Drilling commenced 3-1-78, 19____; completed 3-20-78, 19____
Total Depth _____ feet
Fracturing / Stimulation / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ____/10ths Water in ____ inches; after tubing, ____/10ths Merc. in ____ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

12-18-79

INSPECTOR'S AND OTHER REMARKS:

Reclaimed in good shape, Approved by this inspector for release.

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector

William J. Blosser

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

Date: _____, 19__

Operator's
Well No. _____

API Well No. 47 - _____ -
State County Permit

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____

DESIGNATED AGENT _____

Address _____

Address _____

PLUGGING CONTRACTOR _____

SERVICE COMPANIES (NAMES ONLY)

Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r ___/ Contractor ___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

B12 ✓



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

July 26, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Consolidated Gas Transmission Corporation
445 West Main Street
Clarksburg, W.Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
061-0364	Sarah Hart # 11730	Clinton (10-77)
061-0367	M. Mioler # 12478	Clinton (2-78)
061-0372	Wayne Dalton # 12482	Clinton (4-78)
061-0440	Ralph D. Neal # 12537	Clinton (7-78)
061-0568	N.B. Thompson # 11710	Morgan (10-78)
061-0570	Eleanor T. Donley # 12578	Clinton (11-78)

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

11/24/2023

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-061-367</u>		
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u> </u> Category Code	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>7557</u> feet		
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code
	<u>445 West Main Street</u> Street		
	<u>Clarksburg</u> City	<u>W. Va.</u> State	<u>26301</u> Zip Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	<u>Green-Gladesville</u> Field Name		<u>290235</u> State
(b) For OCS wells	<u> </u> Area Name		
	<u> </u> Date of Lease		<u> </u> OCS Well Number
	<u>Mo. Day Yr.</u>		
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>M. Midler</u> <u> </u>		
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	<u> </u>		
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		<u> </u> Buyer Code
(b) Date of the contract	<u> </u> Mo. Day Yr.		
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u> </u>		
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.188</u>		
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> <u>V.P. Gas Supply</u> Name Title		
Agency Use Only	<u>J. W. Hendrickson</u> Signature		
Date Received by Agency	<u>3-10-80</u> Date Application is Completed		<u>304-623-8000</u> Phone Number
Date Received by FERC			

RECEIVED

MAR 17 1980

OIL & GAS DIVISION
DEPT. OF MINES

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

DATE: JUN 19 1980

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Consolidated Gas Supply

004228

FIRST PURCHASER: General Gas Supply

N/A

OTHER:

Phosphorus Section 103, New meter present
well Permit 1000

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80/3/17 . 103 . 061 . 0367

Use Above File Number on all Communications

Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No. _____
- 2. IV -1 Agent J. W. Hendrickson
- 3. IV-2 Well Permit
- 4. IV.6 Well Plat _____
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off Line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
- 18-28 Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____

- (5) Date commenced: 3/2/78 Date completed 3/21/78 Deepened _____
- (5) Production Depth: 7484 - 7675
- (5) Production Formation: Chert
- (5) Final Open Flow: 2316 m
- (5) After Free. R.P. 3200 - 14 day
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: No Production
- (8) Avg. Daily Gas from 90-day ending w/1 - 120 days No Production
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: NO From Completion Report 11/24/2023

- 10-17) Does lease inventory indicate enhanced recovery being done NO
- 10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes
Additional Information _____ Does computer program confirm? _____
as Determination Objected to? _____ By Whom? _____

Alibi

Date MAR 6 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 12478
API Well No. 47 - 061 - 367
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, W. Va. 26301

WELL OPERATOR Consolidated Gas Supply Company Elevation 1875'

ADDRESS 445 West Main Street Watershed LAUREL RUN

Clarksburg, W. Va. 26301 Dist. CLINTON County MONONGALIA Quad. GADES VILLE

GAS PURCHASER None; Gas is delivered Gas Purchase Contract No. Not applicable

into applicant's interstate Meter Chart Code Not applicable

pipeline system Date of Contract Not applicable

* * * * *

Date surface drilling was begun: 3-2-78

Indicate the bottom hole pressure of the well and explain how this was calculated: Not available;

14-day SIWP 3200 psig

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the 6th day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12th day of March, 1980.

My term of office expires on the 13th day of September, 1986.

[NOTARIAL SEAL]

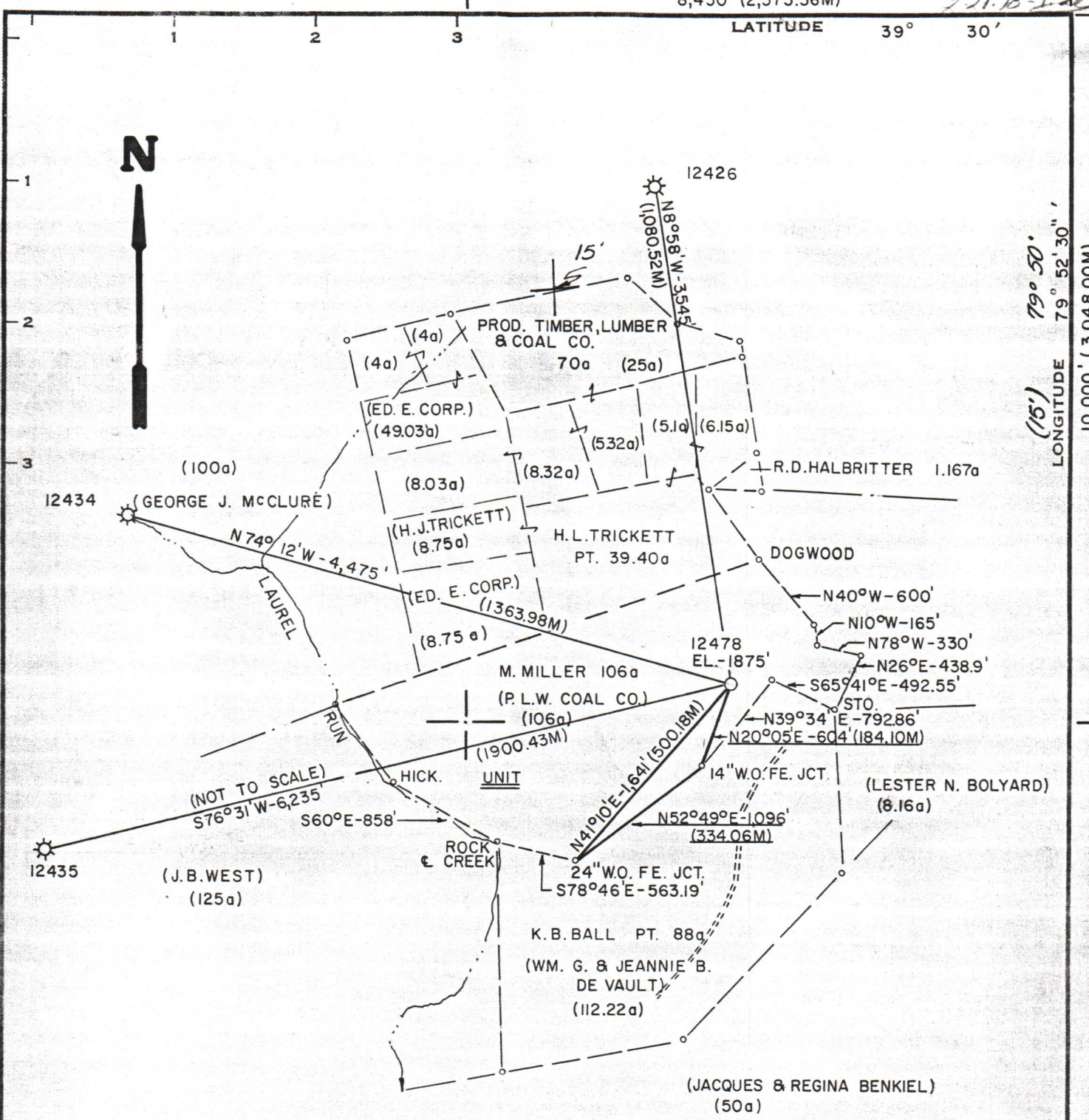
11/24/2023

8,450' (2,575.56M)

LATITUDE 39° 30'

2/21/78
2-21-78-15

LONGITUDE 79° 50' 30" (15')
10,000' (3,048.00M)



Minimum Error of Closure 1' IN 200'

Source of Elevation B.M. ROAD FORK ELEV. 1789' GLADESVILLE 7 1/2' TOPO.

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 1032 B-5

F.B. 1898 PG. 1-3

Company CONSOLIDATED GAS SUPPLY CORP.

Address CLARKSBURG, W.V.

Farm M. MILLER (P.L.W. COAL INC.)

Tract Acres 106 Lease No. 128826

Well (Farm) No. Serial No. 12478

Elevation (Spirit Level) 1875'

Quadrangle GLADESVILLE 7 1/2', Thornton 15'

County MONONGALIA District CLINTON

Engineer Daniel M. Radcliffe

Engineer's Registration No. LLS 74

File No. Drawing No.

Date 2-7-78 Scale 1" = 1,000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MON-367

11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-061

7765 Oriskany

7626