



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, June 17, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 2968
47-061-00384-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink that reads 'Jason Harmon'.

Operator's Well Number:
Farm Name: MICHAEL, N.
U.S. WELL NUMBER: 47-061-00384-00-00
Vertical Plugging
Date Issued: 6/17/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

WW-4B
Rev. 2/01

1) Date May 6, 2026
2) Operator's
Well No. MICHEL W-2968
3) API Well No. 47- 61 - 00384

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1121.5' Watershed Stewarts Run
District Grant County Monongalia Quadrangle Rivesville 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Robert Hitt Name Next LVL Energy (Diversified Owned)
Address PO Box 112 Address 104 Helliport Loop Rd
Jane Lew, WV 26378 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Robert F. Hitt Date 5-6-26

06/19/2026

Plugging Prognosis – New Regulations

API #: 4706100384

West Virginia, Monongalia County

Lat/Long: 39.614225, -80.105844

Nearest ER: J.W. Ruby Memorial Hospital Emergency Room – 1 Medical Center Dr, Morgantown, WV
26506

Casing Schedule

10" @ 508' – Cemented from 509'-410'

8-1/4" @ 1450' – Steel Shoe on bottom

6-5/8" @ 1729' – 8-1/4" x 6-5/8" Bottom Hole Packer

5-3/16" @ 2631' – 6-5/8" x 5-3/16" Bottom Hole Packer

TD @ 3019'

Completion

Fourth & Fifth Sands – Shot from 2740'-2797'

Fresh Water: 365.5' based on offset well 47-061-00185 @ Elevation 1280' and .77 Mile Offset

Salt Water: 1293.5', 1426.5' based on offset well 47-061-00185 @ Elevation 1280' and .77 Mile Offset

Gas Shows: 536'-565', 1242', 2287', 2790'-2796'

Oil Shows: None Reported

Coal: From Driller's Record 355'-358', 445'-452' Pittsburgh Coal – From WVGES 84.5'-88.5' Waynesburg
Coal, 373.5'-377.5' Sewickly Coal, 461.5'-469.5' Pittsburgh Coal

Elevation: 1121.5'

1. Notify Inspector Robert Hitt @ 681-344-4747, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Record pressures on tbg/csg.
4. Check TD w/ sandline/wireline/tbg.
5. Pump 6% bentonite gel between all plugs.
6. TOOH w/ any production tbg in well.
7. Attempt to unset and pull 5-3/16" csg. If it pulls free, only pull about 150'-200' and then leave in place to prevent hole collapse to set first plug. Want to avoid accidentally cementing in while avoiding hole collapse.
 - a. If 5-3/16" will not pull, find free point and record for later use.
8. TIH w tbg to 10' above TD. Pump 30 bbl 6% bentonite gel.
9. TOOH w/ tbg to 2713'. Pump 100' Class L/Class A cement plug from ^{to}2713' or 2613' (Fourth & Fifth Sand Plug). Approximately 18 sks @ 1.18 yield in 6-1/4" hole. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. If 5-3/16" is free, TOOH w/ it at least 2015'. Want to avoid accidentally cementing in while avoiding hole collapse.

06/19/2026

11. TIH w/ tbg to 2265'. Pump 100' Class L/Class A cement plug from 2265' ^{to} or 2165' (Gas Show in Fifty Foot Sand Plug). Approximately 18 sks @ 1.18 yield in 6-1/4" hole. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
12. If free, TOOH w/ 5-3/16" csg. If 5-3/16" csg is not free, then cut just above free point and TOOH w/ 5-3/16" csg.
13. Attempt to unset and pull 6-5/8" csg. If it pulls free, TOOH w/ 6-5/8" csg.
14. If 6-5/8" csg will not pull free, then find free point. Cut above free point and TOOH w/ 6-5/8" csg.
15. TIH w/ tbg to 1375'. Pump 307' Class L/Class A cement plug from 1407' ^{to} or 1100' (Saltwater & Gas Shows Plug). Approximately 122 sks @ 1.18 yield in 9-1/4" hole. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed @ 1407', 1250', & 1100'.
16. TOOH w/ tbg to 516'. Pump 516' Class L/Class A cement plug from 516' to Surface (Coal Seams, Fresh Water, and Surface Plug). Approximately 353 sks @ 1.18 yield in 12-1/4" hole. WOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed @ 500', 400', 350', & 200'. Squeeze in all FW zones JK
17. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

JR 6/17/26

HOPE NATURAL GAS CO.

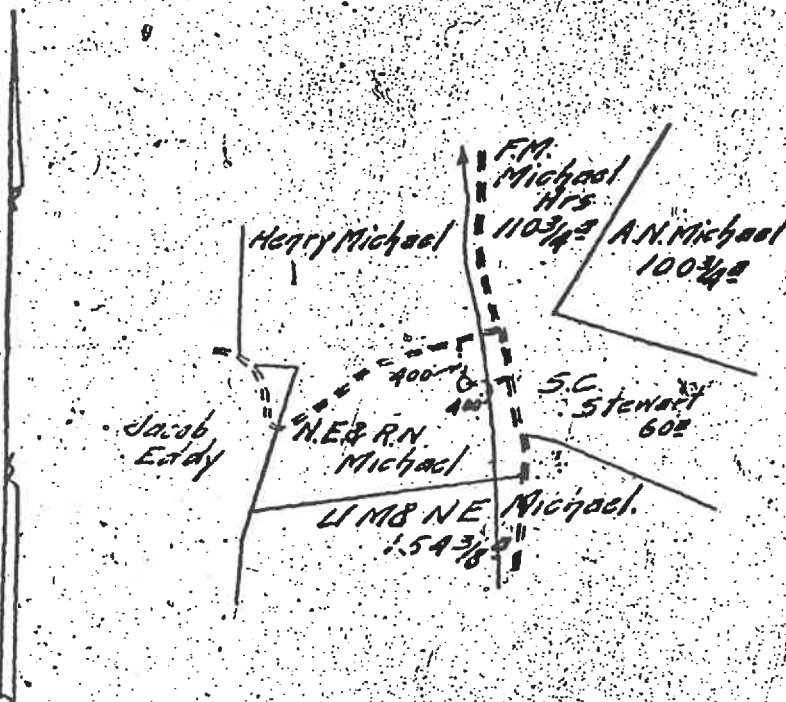
LOCATION FOR WELL No. 2968

Fairview DISTRICT
 On N.E. Michael Farm, on waters of Stewart's Run
 Grant Monongalia County, West Virginia.

Lease No. 2876 Acres 98 N. 11 S. E. 28 W.

Scale, one inch equals 80 Poles Sent to Clarksburg Office April 16, 1913

Location to be Four hundred feet from Henry Michael farm and four hundred feet from S. Stewart farm.



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TITLE

RESERVE

Good
 Three hundred feet around the buildings

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Cement 10" casing. Inside Fairmont Coal Co.

Location made 4-21-13 by C. H. Robinson As per plat, except as noted. On field map.

4-22-13 Returned to Pittsburgh 4-22-13

Location changed on account of

Authorized by

Date

Signed

06/19/2026

Form 224
 Record of Hope Natural Gas Company
 Well No. 2968
 Located on N. E. Michael
 District Monroe County Monongalia State W. Va.
 Location Made 4-21-13 First Work Done
 Rig Commenced 5-10-13 Rig Completed 5-10-13
 Drilling Commenced 5-10-13 Drilling Completed 8-14-13
 Rig Contractor A. H. Ottensmeyer Contractor H. M. S. Co.
 Drillers W. E. McKinney V. K. Vicker
 Tool Dressers

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Faced Depth	Oil Faced Depth	Gas Faced Depth	REMARKS
Native Coal	355	358					
Pittsburg Coal	445	452					
Little Dunkard	845	865					556-565 2/10 water thru 2"
Big Dunkard	945	1005					
Gas Sand	1220						1242 1 1/10 water thru 2" (timber)
First Salt							
Second Salt							
Masson							
Little Limestone	1657	1672					
Pencil Cove	1672	1680					
Big Limestone	1680	1755					
Big Injun	1755	1900					
Squaw							
Perce							
Ganta							
Fifty Foot	2285	2325					2287 1 1/10 water thru 2"
Thirty Foot	2440	2490					
Gordon Stray	2600	2620					
Gurdon	2645	2659					
Fourth	2733	2758					
Fifth	2790	2840					2790-2796 1 1/10 water thru 2"
Hayard							
Total Depth		3019					

APL No.
 061-0384

SIZE	Charged to Well		Put in Well		Packed Out		Left in Well		Transferred		Left in Well		REMARKS
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" C&G													
10"	569	6	510		2		508		57	6	2		did not pull out casing
8 1/2"	1598	6	1467	4	16	6	1460	10	4		79	2	
6 3/4"	2102	11	1729	3			1729	3	30	10	9	10	
5 1/2"	2813	1	2631	6			2631	6			18	10	
Tub.													

SIZE	KIND	Amount Added	Amount Above Anchor	REMARKS
8 1/4"	steel shoe			
8 1/4" x 6 3/8"	10.74			
6 3/4" x 5 3/4"	"			2 Packers Run - 5 1/16 casing is leaking

SHOOTING RECORD (If shot before or upon completion of well)													
DATE	Choke	Top of Shot	Bottom of Shot	Distance	Shot	Test Before Shot		Test After Shot		Shot	Test, Taken Shot No. Hours	By Whom Shot	
						Reading	Opening	Reading	Liquid				
8-16-13	20	2740	2797	4 1/2	5 th	19/10	water	2	4/10	water	5 3/4	9 1/4	Marshall Fay Co.

CEMENTING RECORD

Date Cemented September 1913 ... Size Hole Cemented 1 1/2" ... Size Casing Cemented 1 1/2" ...
 Top Pittsburg Coal 445 ... Top Cementing 410 ... Amount Cement Used 5499 ...
 Bottom Pittsburg Coal 451 ... Bottom Cementing 509 ... Amount Sand Used 10000 ...
 Mr. Smith ... Coal Company on ground when coal was cemented Office of Oil and Gas
 Remarks SEP 30 1913 ...
 Signature of persons who cemented well
 Approved by C. M. J. ...
 CONTRACTOR ...
 06/19/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. MON 185 DOil Gas Well

(KIND)

Company Hope Natural Gas Company.
Address 445 West Main St. Clarksburg, W. Va.
Farm Jacon Youst Acres 116
Location (waters) _____
Well No. 4978 Elev. 1280
District Grant County Monongalia
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced deeper July 23, 1946
Drilling completed Oct. 31, 1946
Date Shot _____ From _____ To _____
Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 35M Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water none feet
Salt water none feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	670	670	Size of
8 1/4	1419	1419	
6 3/4	1858	1858	Depth set
5 3/16	2593	2593	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED Not SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT none FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
RECORD OF DEEPER DRILLING							
Commenced drilling				2023			
Big Indgn				2040			
Berea			2108	2135			
Gantz			2420	2459	gas	2422-25	
Fifty foot			2471	2510	gas	2477-79	
Gordon stry			2888	2697			
Fourth			2862	2880			
Fifth			2929	2965			
Total depth				2965			
FILLED BACK TO				2560			



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(Over)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. _____

Company Hope Natural Gas Company.

Address 445 West Main St. Clarksburg, W. Va.

Farm Jacob Youst Acres 116

Location (waters) _____

Well No. 4978 Elev. 1280

District Grant County Monkalia

The surface of tract is owned in fee by _____

Mineral rights are owned by _____

Drilling commenced August 21, 1917

Drilling completed October 27, 1917

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls, 1st 24 hrs.

Fresh water 60 515 feet _____ feet

Salt water 1452 1585 feet _____ feet

Casing and Tubing _____

Used in Drilling _____

Left in Well _____

Packers _____

Size _____

Kind of Packer _____

10 _____ 670 670 Size of _____

8 1/4 _____ 1419 1419

6 _____ 1858 1858 Depth set _____

5 3/16 _____

3 _____ Perf. top _____

2 _____ Perf. bottom _____

Liners Used _____ Perf. top _____

_____ Perf. bottom _____

CASING CEMENTED 10 SIZE 670 No. Ft. 1917 Date _____

COAL WAS ENCOUNTERED AT 220 FEET 96 INCHES

592 FEET 72 INCHES 510 FEET 60 INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			220	228	water	60	
Mapletown			510	515	water	515	
Pittsburgh Coal			592	598			
Little Dunkard			1095	1105	show gas	1001	
Big Dunkard			1145	1175			
Gas sand			1390	1413			
First Salt			1437	1466	water	1452	
Second Salt			1515	1595	water	1585	
Little Lime			1790	1805			
Pencil cave			1810	1818			
Big Lime			1818	1905			
Big Injun			1905		gas	2000- 2013	
Total depth				2023			
TO BE DRILLED DEEPER							



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the Interior

Date July 29, 1946., 194__

APPROVED Hope Natural Gas Company., Owner

By J. A. Clark
General Superintendent.

06/19/2026

FORM CG-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OIL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR, AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company	Hope Natural Gas Company
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
Fairmont, W. Va.	445 West Main St., Clarksburg, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	September 29, 1953
ADDRESS	WELL AND LOCATION
Surface:	Grant, District
Mrs. Thomas Scholes	Monongalia, County
LEASE OR PROPERTY OWNER	Well No. 4978
Rt. #3 Cadiz, W. Va. Ohio	Jacob Yeust Farm
ADDRESS	

STATE INSPECTOR SUPERVISING PLUGGING.

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Marion

SS:

Charles R. Haught and Eli F. Kerr
being first duly sworn according to law depose and say that they are experienced in the work of
plugging and filling oil and gas wells and were employed by Hopa Natural Gas Company,
well operator, and participated in the work of plugging and filling the above well, that said work
was commenced on the 17th day of September, 1953, and that the well was plugged
and filled in the following manner:

SAND OR ZONE RECORD		FILLING MATERIAL		PLUGS USED		CASING OD	
FORMATION	Content	From	To	SIZE & KIND	Csg PULLED	Csg LEFT IN	
Native Coal 220- 228	Aquagel	2560	2400'	10' Cement 2400'	10-3/4" Csg.		
Fgh. Coal 592- 599	Cement	2400	2390'	10' Cement 1868'	none	671'	
1st Salt Sand 1437-1468	Aquagel	2390	1868'	10' Cement 1429'			
2nd Salt 1515-1595	Cement	1868	1658'	10' Cement 950'	8-5/8" Csg.		
L. Lime 1790-1805	Aquagel	1658	1429'		891'	529'	
Pencil Cave 1810-1818	Cement	1429	1419'				
B. Lime 1818-1905	Aquagel	1419	850'		7" Csg.		
B. Injum 1905-2040	Cement	850	840'		1755'	104'	
Gas 2000-2010							
Gentz 2420-2459	10" Casing left in wall for vent				5-1/2" Csg.		
Gas 2422-2425	to surface, as per work order.				none	21'	
Fifty Foot 2473-2510	2" Vent Pipe from 10" Casing						
Gas 2477-2479	thru monument into air.						
Total Depth 2560'							
COAL SEAMS		DESCRIPTION OF MONUMENT					
Native (NAME) 220- 228	OCT 1953			Concrete monument erected over top			
Mapleton (NAME) 510- 515	WEST VIRGINIA			of hole, marked: "H.N.G.Co. Well			
Fgh (NAME) 592- 598	DEPARTMENT OF MINES			# 4978."			
(NAME)							

and that the work of plugging and filling said well was completed on the 29th day of September, 19 53.

And further deponents saith not.

Sworn to and subscribed before me this 15 day of October, 1953

My commission expires:

Dec. 26th 1960

Notary Public

Permit No. Mon-185-7

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DIVERSIFIED
energy

Date: 5/6/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4706100384 Well Name MICHEL W-2968

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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1) Date: 5/6/2026
2) Operator's Well Number MICHEL W-2968

3) API Well No.: 47 - 61 - 00384

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Tammy Lynn & Kris B. Campbell</u> Address <u>PO Box 4562</u> <u>Morgantown, WV 26504</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Robert Hitt</u> Address <u>PO Box 112</u> <u>Jane Lew, WV 26378</u> Telephone <u>(681) 344-4747</u>	5) (a) Coal Operator Name <u>West Virginia Land Resources, Inc.</u> Address <u>46226 National Rd.</u> <u>St. Clairsville, OH 43950</u> (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
---	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

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Subscribed and sworn before me this 6th day of May, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/19/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1288 7588 41



WEST VIRGINIA LAND RESOURCES INC
46226 NATIONAL RD
SAINT CLAIRSVILLE OH 43950-8742

US POSTAGE PAID IMI

2026-05-06

25301

C4000004

Retail

5.0 OZ FLAT

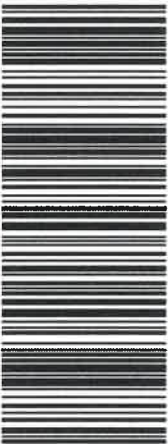
0901000010784

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CHARLESTON WV 25301

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MONONGALIA COUNTY COAL RESOURCES INC
46226 NATIONAL RD
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TAMMY LYNN & KRIS B. CAMPBELL
PO BOX 4562
MORGANTOWN WV 26504-4562

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KRIS B CAMPBELL
3212 UNIVERSITY AVE
MORGANTOWN WV 26505-2239

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easypost


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47-061-00384

Coal Owners

Monongalia County Coal Resources, Inc.

46226 National Rd.
St. Clairsville, OH 43950

Tammy Lynn Campbell

PO Box 4562
Morgantown, WV 26504

Kris B. Campbell

3212 University Ave.
Morgantown, WV 26505

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SURFACE OWNER WAIVER

Operator's Well
Number

MICHEL W-2968

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
Office of Oil and Gas

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WW-4B, Notice of Date

Environmental Protection

Signature

Date

06/19/2026

WW-4B

API No.	4706100384
Farm Name	N.E. Michael
Well No.	MICHEL W-2968

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Stewarts Run Quadrangle Rivesville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 6th day of May, 20 26

[Signature] Notary Public

My commission expires September 28, 2028

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Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Robert J. Hitt

Comments: _____

Title: OG InspectorDate: 5-6-26

Field Reviewed?

☐

Yes

☐

No

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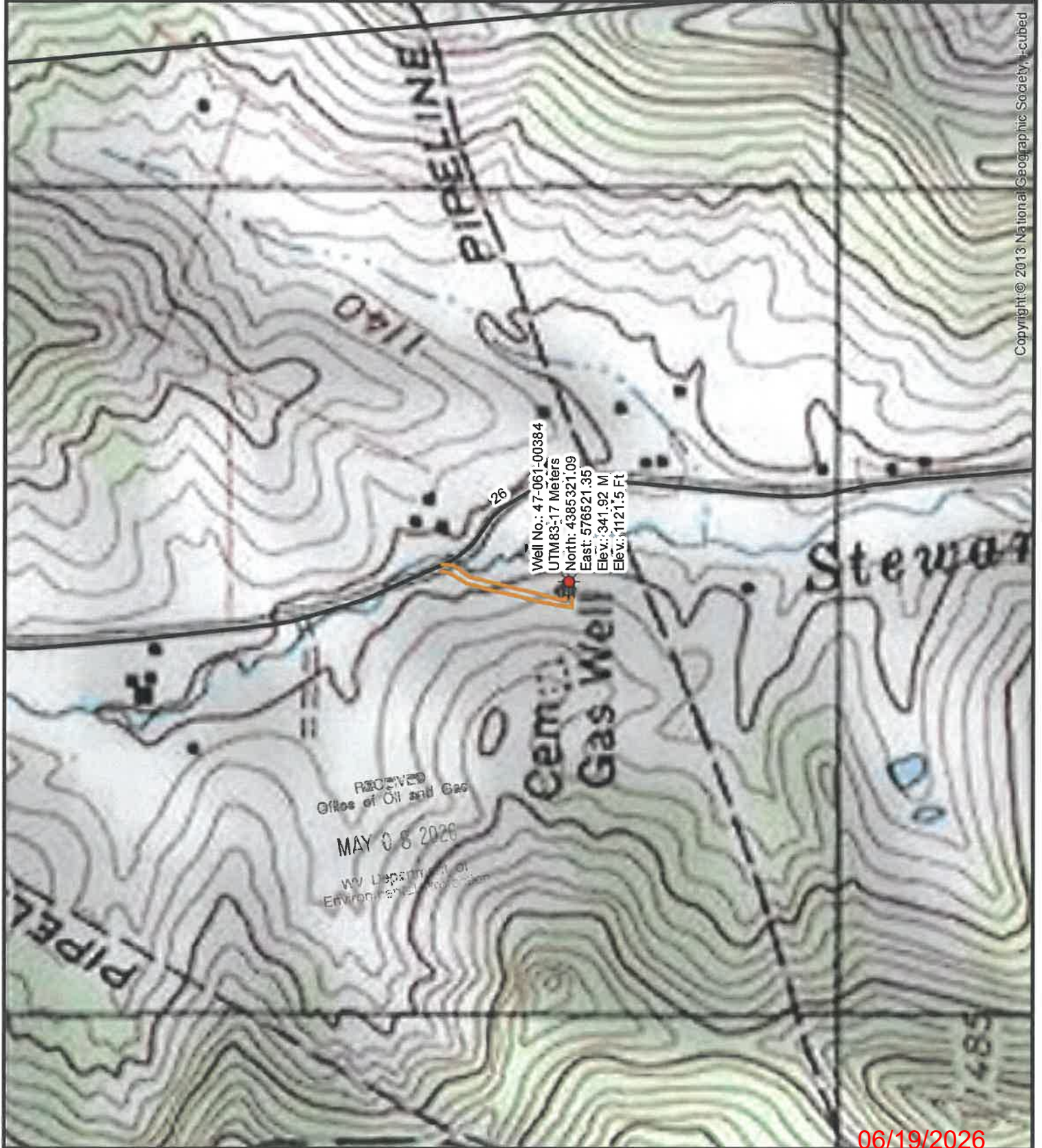
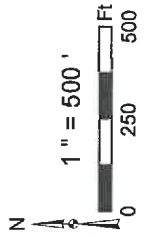
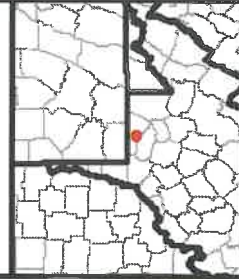
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-061-00384

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads





Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

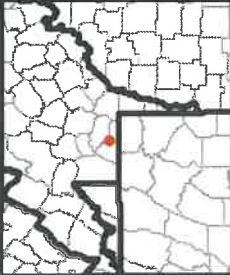
06/19/2026

47-061-00384

Well Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads



Source: Esri, Imagery, Earthstar, Geography, and the GIS User Community

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706100384 WELL NO.: MICHEL W-2968
FARM NAME: N.E. Michael
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Monongalia DISTRICT: Grant
QUADRANGLE: Rivesville 7.5'
SURFACE OWNER: Tammy Lynn & Kris B. Campbell
ROYALTY OWNER: Tammy Lynn Campbell
UTM GPS NORTHING: 4385321.09
UTM GPS EASTING: 576521.35 GPS ELEVATION: 1121.5'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

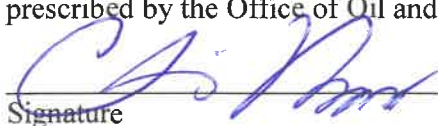
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

5/6/2016
Date

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06/19/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4706100384

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Environmental Protection

06/19/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4706100384 00537

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Jun 17, 2026 at 9:39 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Robert J Hitt <robert.j.hitt@wv.gov>, mmusick@assessor.org

To whom it may concern, plugging permits have been issued for 4706100384 00537.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4706100384.pdf**
1966K**4706100537.pdf**
2589K

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