





Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE July 25, 1978
Surface Owner Ralph D. Neal	Company Consolidated Gas Supply Corporation
Address Morgantown, West Virginia	
Mineral Owner Same	
Address	Location (waters) Brians Creek
Coal Owner No Coal	
Address	
	Quadrangle Gladesville
Address	Quality of the same of the sam
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 2?, of the W. Va. Code, the location is hereby approved	
for drilling . This permit shall expire if	INSPECTOR TO BE NOTIFIED William Blosser
operations have not commenced by 11-27-78	WILLIAM DIOSSEI
That horas	ADDRESS Colfax, WV
Deputy Director - Oil & Gas Division	PHONE 363-9105
Deputy Director - Oil & Gus Division	110HB <u>505-910</u>)
GENTLEMEN:	
The undersigned well operator is entitled to drill upon	the above named farm or tract of land for oil and gas, having fee
	the above named farm or tract of land for oil and gas, having fee use dated12-2019_77 by Ralph D. Neal
title thereto, (or as the case may be) under grant or least	se dated 12-20 19 77 by Ralph D. Neal
title thereto, (or as the case may be) under grant or lead made to <u>Consolidated Gas S</u>	se dated 12-20 19 77 by Ralph D. Neal Supply and recorded on the 31st day of December
title thereto, (or as the case may be) under grant or lead made to Consolidated Gas S 19_77, in Monongalia County, Book 801	se dated 12-20 19 77 by Ralph D. Neal Supply and recorded on the 3lst day of December Page 474
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*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOAD

1613 V CHARL

> MON-440 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	X DRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGEN	
NAME Union Drilling			yne, Manager of Production
ADDRESS Buckhannon, WV			burg, WV
TELEPHONE			3611
ESTIMATED DEPTH OF COMPL	ETED WELL: 8275	ROTARYX	CABLE TOOLS
PROPOSED GEOLOGICAL FORM			
TYPE OF WELL: OIL_	GAS X	COMB STORAG	GE DISPOSAL
			LOOD OTHER
TENTATIVE CASING PROGRAM CASING AND TUBING	:		
SIZE	USED FOR DRILLING	LEFT IN WELL	OR SACKS - CUBIC 11.
20 - 16			
13 - XX	30'	30'	Mo Cunto o
9 - 5/8	1020'	1020'	
8 - 5/8	1020	1020	
7			
5 1/2	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, AND THE O	The second control of	
4 ½	8275'	8275'	200 Bags
3			Perf. Top
			Perf. Bottom
Liners	The state of the s	the comb	Perf. Top
,		at territor primer at non-	Perf. Bottom
SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED FOR FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORI BOND, PERMANENT PLAT A OIL AND/OR GAS WELL ORI ING ORIGINAL PERMIT NUM	AREA? No OF OG - 1, \$100.00 PERM F OG - 1, SHOWING ORIC O 1929, A PERMANENT O IGINALLY DRILLED BEFORMAND ORIGINAL WELL RE IGINALLY DRILLED ON A BER, AND PERFORMANCE	BY WHOM? BY WHOM? BIT FEE, PERFORMANCE IS BINAL PERMIT NUMBER A COPY OF THE PLAT AND DRE JUNE 5, 1929, FIVE (5) CORD. AND/OR AFTER JUNE 5, 19 E BOND. completion for bond release.	BOND AND PERMANENT COPY ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-
WAIVER: I the undersigned, Agent this lease have examined We the	forand place on our mine m	Coal Company, Owner caps this proposed well locate have no objections to said well and the company of the coal caps.	r or Operator of the coal under cion. Total deliberation of the coal under cion. Total deliberation of the coal under cion. Total deliberation of the west virginia
		F	or Coal Company

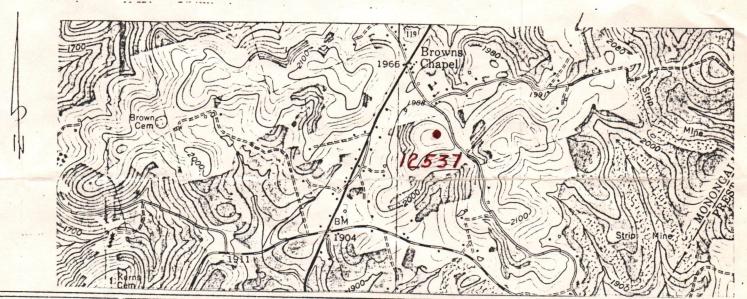
Official Title

7-061

CONSOLI	DATED	GAS SUPPL	Y CORPORATION	
0001-11	DAILU	040 2011 [CORTORATION	

_____ DISTRICT Clinton COUNTY Monongalia FARM Ralph D. Neal QUADRANGLE: Gladesville 7 2' SCALE: 1"=2,000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.

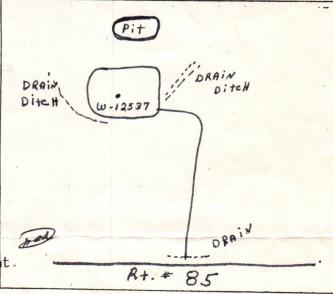


STATEMENT OF RECLAMATION PLAN:

The well road will be off of Rt. 85 for a distance of 600 feet. The road will have drains installed where needed and will be of cut and fill construction and be stoned to well site. well is not produced the road will be backfilled and seeded and mulched if other arrangements are not made.

The well site will be on top of the hill in some small brush and some small timber.

The pit will be approximately 100' x 50' x 10' cut into solid ground. The pit will be of a size large enough to more than accomodate the normal amount. of water. Pit liners will be installed if necessary



Reclamation to well and pit site will be backfilling, fertilizing, seeding, and mulching. Water ditches will be installed to prevent erosion.

JUL 2 7 1978

man - 440

DEFT. OF MINES

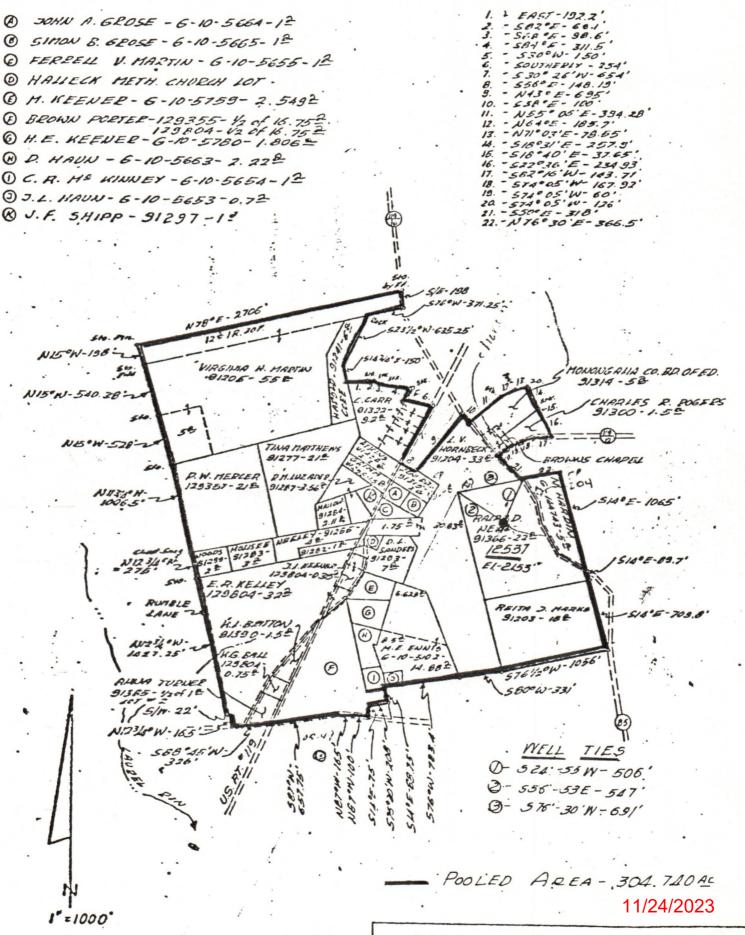
Observed and Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas

1 Certify That All The Requirements Of Chapter 22, Article 4, Section 12b, Of The W.Va. Code Of 1931, As Amended Will Be Carried Out.

I Submitted By Raymond Tallularty Title Crew ferenan Date 7/28/78

OR-42 +2537 061-0440

form SC-1525-667



CONSOLIDATED GAS SUPPLY CORP.

PLAT SHOWING



STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION CHARLESTON 25305

July 27, 1978

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd Deputy Director Department of Mines Oil and Gas Division

COMPANY:	CONSOLIDATED GAS S	UPPLY CORPORATION		
FARM:	RALPH D. NEAL			
COUNTY:	MONONGALIA	DISTRICT:	CLINTON	

The application of the above company is $\frac{APPROVED\ FOR\ HELDERBERG\ COMPLETION}{(APPROVED-DISAPPROVED)}$

Applicant HAS complied with the provisions of chapter twenty-two, article four-a, (§22-4A), of the code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

- 1. Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; yes
- 2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and; **
- 3. Provided a plat showing that the proposed location is a distance of 506 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: None

**

#47-061-0322 - 3700'

#47-061-0326 - 3900'

#47-061-0314 - 5550'

Very truly yours,

Thomas E. Huzzey Commissioner

11/24/2023



STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**

NOV 2 0 1978

OIL & GAS CIVISION CEFT. OF MINES

Oil and Gas Division

			WELL	RECORD	5	Rotary	X Oil Gas X
Quadrangle Glades	ville	9	7037			Recycling	100 700
D WALL MONT 1.1.	0			7227			od_ Storage
Permit No. MON-111 17-061			du Iu	8010		Disposal_	TV: 1
4100	*			. 6616			(Kind)
Company Consoli			-	Casing and	Used in	Left	Cement fill up
Address 115 W. M		,	1000	Tubing	Drilling	in Well	
Farm Ralph D.			cres22 of 30	14			
Location (waters)	S Bros	ins Creek		Size			
Well No. 125 District Clinton	37	randastra In	lev. 21531	20-16			
				Cond.			_
The surface of tract				9 5/8		201	
		TYT		8 5/8	1070:	1070'	To surface
Address Morgante				7	-	-	-
Mineral rights are ow Addres				5 1/2		 	-
Drilling Commenced_				4 1/2	82981	82981	100 Sks.
Drilling Completed_				3	0290	0290.	THOU SKS.
Initial open flow		- ,		2		-	
Final production 19				Liners Used			
Well open	7,000	hrs before test	3000# RP				
Well treatment detail		_ins. before test_	Joseph Ri .	Attach copy of	camanting race	ard	
Coal was encountered	d at	None	Fe	et	Inche	es s	
Producing Sand			et		h See p		
Formation Co	lor	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks
Fill Shale & Sand Sandy Shale Red Rock & Sha Lime Red Rock Shale & Sand Shale Tully Shale Onondaga Chert Oriskany Helderberg	2le		7539 7613 7539 7613 7613 7900 7925 8110 8170	532 615 898 1017 1035 4270 7539 7613 7900 77925 8110 8170	T.D.		11/24/2023
0.5	, 7.	[gerneye]					

Formation Color Hard or Soft	Top Feet 15	Bottom Feet	Oil. Gas or Water * Remarks
			lio
Gamma Ray Log Tops	742	755	
Little Lime	780	985	
Big Lime	7536	7607	
Onondaga	7920	7937	
Chert	7937	8128	172
Oriskany	8128	8182	
Helderberg	8182	8269	
Total Depth	l book in the second	0209	The second of the second spager
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		june - in i	Consolidated Gas Supply Corp.
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			Clarksburg, West Virginia
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6 holos, 700 -70001 with 2	1-79 " with	estions:	Ecl & 7000 rls. Raw Acid. Penfo
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Total 38 holes.	edin Color	estions:	Noles. 2000-2011 with 2's boles
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APPROVED Consolidated Gas Supply Corp. ()wner

Romin No MON 4140

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





OIL & GAS DIVISION DEPT. OF MINES

Termit House					D)		
Company ON SO	lidated Gas.	Com/4/6x	CASING AND	USED IN DRILLING	LEFT IN	PACKERS	
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Drilling commenced			65/8	paper and the second		Depth set	
	11 11		5 3/16				
Drilling completed	Total depti		3			Perf. top	
Date shot	Depth of shot_		2			Perf. bottom	
Initial open flow	/10ths Wate	r inInch	Liners Used		State of the state	Perf, top	
Open flow after tubing	/10ths Merc.	inInch				Perf, bottom	
Volume		Cu. Ft,	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressure	lbs	hrs.	NAME OF SEI	RVICE COMP	ANY		
Oil	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	FEETINCHES	
Fresh water	feet	feet	FEET	INC	HES	FEETINCHES	
Salt water	feet	feet	FEET	INC	HES	FEETINCHES	
Drillers' Names	Anderso	N. R.	KON,]. N. 12	er	1. Cod 5	
Remarks:							

CONTROCTOR-UNION Duilling G. HOTORY- FIGHS

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

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illing Material Used			944 A 344				-
iner Loc	cation	Amount	Packer	**************************************	Location		
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	ND DEPTH PLACED		BRIDGES			G AND TU	
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period tres				odě (o iffest		\$ 10.1
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rillers' Names				adres in a	7445		4 7
emarks:							
DATE	I hereby certify I	visited the ab	ove well on this date.				

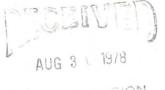
OG-11

Sunday

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. MON-440			Gas Well		
Company ONSOLIDATED-Cas Jupply GA	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address CALKSburg, West KinginiA	Size		The many		intellment
Farm R. D. Nehb	16			Kind of Pack	er
Well ## 12537	10 9 5/8.	1056'.	7.5. AS	SUSSIS CO	newt.
District CINTON County HONDIGELIT	81/4	WO.C -1	2645-		
Drilling commenced	6%			Depth set	and the first owner or
	5 3/16		Arte and Art	A series of the series of the series of	a to a service vide v Z a se
Drilling completed Total depth 106.5" W. O. C - 12-1165-	3			Perf. top	******
Date shotDepth of shot	2		man	Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft,	CASING CEME	NTED	SIZE	No ET	Date
Rock pressurelbshrs.	NAME OF SE				
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ΔТ	FEET	_INCHES
Fresh waterfeetfeet	FEET	INCH	ES	FEET	_INCHES
Salt water feet feet	FEET.	INCH	ES	FEET	_INCHES
Drillers' Names D. ANderson, R. Ko	ON, J.	Miller			Alth.
Remarks: CONSOLidated-505 &	- ENGIN	reek-Ni	iko J	ALDIS	
Compared Grander Union	Driblin	962	Pig.	#3	
LONTARCTOR- VITTOR					

William St

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No	7 18 310					II No	
COMPANY	CHIA!	Committee of the commit	ADDRE	SS		and the second	
and the second		DISTRI					9
FARM	200 M	DISTRI	CT	C	OUNTY		
Filling Material Used							
to and well the best to			The state of the s				
The state of the s	ocation	Amoun	t	Packer	Location		
PLUGS USED	AND DEPTH PLACED			RIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CTION-LOCATION	RECOVERED	SIZE	LOST
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emarks:				41. 4			RozdeVi Si
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON. 44			## 0" 2"	Oil or		
Companye uso Lida	yed-Gos-Supply 67	CASING AND	USED IN DRILLING	LEFT IN WELL	PACK	ERS
01	burg, West Virginia	Size		The State of British		
Farm R. D.	Vebl.	16			Kind of Pac	ker
Well No. # 12	532	13			Size of	
District Chinton	County Me Wongshi	81/4				
Drilling commenced		65%		-	Depth set_	
Drilling completed	Total depth_3/62'	5 3/16	· · · · · · · · · · · · · · · · · · ·		D	
Date shot	Depth of shot	2			Perf. top Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INCI	IES	FEET	INCHES
Drillers' Names	Inderson, R. Ko	or, I.	Miller		- Committee of the Comm	
Remarks:						
	NHARCHOL. GA	, d	110	10	0'	43
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY	V 1732	n dxāq	ADDRI				
FARM		DISTRIC	CT	CO	UNTY	-	
Filling Material Used			9782				
Liner Loca	ation	Amount		Packer	Location		400
PLUGS USED AN	ND DEPTH PLACED	-		RIDGES	CASIN	G AND T	JBING III
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names		articles -					
Remarks:)	a block fixell
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DATE	hereby certify I	visited the ab	ove well on th	is date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS CIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 10 N- 440			Oil or	Gas Well
Company onsolidated Gas Lupply Gay	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Clat KSburg West Virginia	Size			
Farm R.D. Nehl	16	for the		Kind of Packer
Well No. # 12537	10			Size of
District CLINTON County Brongelin	81/4			SALES A SECTION OF
Drilling commenced	65/8	· · · · · · · · · · · · · · · · · · ·	1	Depth set
Drilling completed Total depth 1585'	3			Perf. top
Date shotDepth of shot	2		· · · · · · · · · · · · · · · · · · ·	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	nulling etc		Perf. top
Open flow after tubing/10ths Merc. in Inch				7 2011. DOLLOW
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SEE	RVICE COMPA	NY	
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET	INCE	IES	FEETINCHES
Salt water feet feet	FEET.	INCH	IES	FEETINCHES
Drillers' Names D. Duderson, P. to	on, I. M	Piller		to the second
Remarks:				
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CONTRACTOL. Union Duilling Co-ROTARY - Right 3

September 6, 1978

William Bloggy #502
DISTRICT MALL ZANDESTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No					We	II No	
COMPANY			ADDRE	SS		and the second second second second	akanan saya an
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illing Material Used			0.4 (3				
iner Loc	ation	Amount		Packer	Location		
PLUGS USED A	ND DEPTH PLACED	T		RIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST
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940	- A.J. I.	istne					West Vest
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Remarks:				menomen along and designation			nonen VC Torroll
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DATE							
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DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION





INSPECTOR'S WELL REPORT

Permit No NoN-440			Oil or	Gas Well
Company ENSOLidated Gos Supply 6	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Carrsburg, Wost high	Size			
Farm K.D. Nehl	16	283.62 ·	ficilis	Kind of Packer
Well N# 12537	13		1	Size of
District CLINTON County TONONGA	14 81/4			
Drilling commenced	6%		-	Depth set
Drilling completed Total depth 5770	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inI	nch Liners Used			Perf. top
Open flow after tubing/10ths Merc. inI	inch			Perf. bottom
VolumeCu.	Ft. CASING CEME	NTED	SIZE	No. FTDate
lock pressurelbs	hrs. NAME OF SEI	RVICE COMPA	NY	
bbls., 1st 24 1	hrs. COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetf	feetFEET	INCE	IES	FEETINCHES
Salt waterfeet	feetFEET.	INCH	IES	FEETINCHES
Orillers' Names D. Anderson, R.	KOON, Su	Milder		X23
Remarks:				· · · · · · · · · · · · · · · · · · ·
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

tion	DISTRIC	CT	co	UNTY		
tion						
tion						
	Amount		Packer	Location		
D DEPTH PLACED		BI	RIDGES	CASIN	G AND TU	BING
WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOST
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS WISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-HHO			Oil or	Gas Well
Company exsetidated Gos Lupla G.D.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Carreburg, West Virginia	Size			and the second second
Farm R. D. Webb.	16	30'	1.+.5-	Kind of Packer
Well No. #12537	10 9 3/3 -	1056'-	\$50 CKS.	Pasine went - at s
District CLINTON County MONDINGALIN	81/4			PREMACIAL TYPES
Drilling commenced	65/8			Depth set
Driffing completedTotal depth 8249'	3			Perf. top
Date shot Depth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	7		Perf. top
Open flow after tubing/10ths Merc. in Inch				Perf. bottom
VolumeCu. Ft, Rock pressurelbs,hrs.	CASING CEMEN			No. FTDate
			./	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT WONE	FEETINCHES
Fresh water 60' feet feet	FEET_	INCI	IES	FEETINCHES
Salt waterfeetfeet	FEET_	INCH	IES	FEETINCHES
Drillers' Names D. Huderson, R. Ko	on, d.	Miller		
Remarks:				
SMITH ACTOL. UNIO	N Drille	ing G-	Lotary	- Kig #3

estenologi-15,1978

William Blessey HE TOTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No	e ko	· · · · · · · · · · · · · · · · · · ·			Wei	140	
COMPANY	-31		ADDR	ESS		and white principles	and the second section of the second
FARM	A 1133 MS	DISTRIC	T. SHIPAT	C	OUNTY		
Filling Material Used			95.6				
vedani la famili							
Liner Loca	ation	Amount	The second	Packer	Location		- Sept. 1
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LUCATION	RECOVERED	SIZE	LOST
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2747/2 1737	To Alley Gran	gytjo i iz	247 140)				
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	A CONTRACTOR		Las		12	-100 -102	
Drillers' Names	William Description		165-14	1.4.4.			And the second second
The second section of the second section of the second section of							
Remarks:							
	I hereby certify I	visited the a	bove well on	this date.			
DATE	I hereby cervity I	viie a					
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INSPECTOR'S WELL REPORT

Permit No. MON-440 Reclamation inspection	parado antigado de Opique estante a un encuentra que para para para para para para para par		F. MINES
Company Consolidated Gas Supply Corp.	CASING AND USE TUBING DRIL		PACKERS
Address Clarksburg. West Virginia	Size		
Farm R.D.Neal			Kind of Packer
Well No. 12537	L		Size of
District Clinton Countylonongalia			Depth set
Drilling commenced		i i	Depth set
Drilling completedTotal depth	3		Perf. top
Date shotDepth of shot	2		Perf. bottom
Initial open flow/10ths Water inInch		1	Perf top
Open flow after tubing/10ths Merc. in Inch			
VolumeCu. Ft.	CASING CEMENTED	SIZE	No. FTDate
Rock pressurehrs.	NAME OF SERVICE	COMPANY	
Oilbbls., 1st 21 hrs.	COAL WAS ENCOUN	TERED AT	FEETINCHES
Fresh waterfeetfeet	FEET	INCHES	FEETINCHES
Salt water feet feet	FEET	INCHES	FEETINCHES
Drillers' Names			

Remarks:

Met with Mr Neal to discuss his complaint as to reclamation on this well. together we walked over well area including well road, I found road washed due to ditch being stopped up with debris, One culvert is needed near top of hill, He is unhappy with well around tank, I will ask Consol. Co rep. Mr Spengler to do away with as I do not think it is needed, I assured Mr "eal That I will talk with Mr Spenglar and ask him to clear this up at once. I will met back with Mr Neal next week. William J. Blosser #502

May 22, 1981

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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FARM DISTRICT COUNTY								
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CONTRACTOR	A S	Amount	Packer	Location				
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	NO DEPTH PLACED	The state of the s	BRIDGES	CASIN	G AND TU	BING		
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CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST		
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rillers' Names				***************************************				
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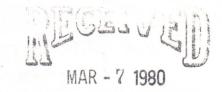
hereby certify I visited the asset well on this date.

DATE

Permit No. MON-565

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

Company Applachain	Energy Inc.		CASING AND	USED IN DRILLING	Left in Well		PACKE	RS
Address Pittsburg.	Pennsylvania	,	Size					
Farm Hillman Co	al Co # 2		16		12.134	Kind	of Pack	er
Well No. A-E-8			13			Sizo	of	
District Union	County_M	onongalia	81/4	5 14 5 18	rythalie Kill	723344		3
Drilling commenced			6%			Depth	set	
			5 3/16				,	
Drilling completed	Total dep	th	3			Perf.	top	
Date shot	Depth of shot		2			Perf.	bottom_	
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf.	top	
Open flow after tubing	/10ths Merc	e. inInch				Perf.	bottom_	
Volune		Cu. Ft.	CASING CEME	NTED	SIZE	No.	FT.	Date
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY			
Oil	bb	ls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET_	*	_INCHES
Fresh water	feet	feet	FEET_	INCH	ES	FEET_		LINCHES
Salt water	feet	feet	FEET_	INCH	ES	FEET_	}	_INCHES
Drillers' Names								
	Onsite ins	pection						
Remarks:	and a day to	V V V V V V V V V V V V V V V V V V V					<u>.</u>	

March 5, 1980

William J. Blogs 11/24/2023

William Blosser WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			•			
illing Material Used				entragente de la companya del companya del companya de la companya		
iner Loc	cation	Amount	Packer	Location		1.000
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			W 20			
					-	
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7						
	HANG 1833					
llers' Names				x		
marks:						

I hereby certify I visited the above well on this date.

DATE



State of West Virginia

Department of Mines Dil and Gas Division Charleston 25305 July 26, 1984

THEODORE M. STREIT ADMINISTRATOR

Consolidated Gas Transmission Corporation 445 West Main Street Clarksburg, W.Va. 26301

Gentlemen:

WALTER N. MILLER

DIRECTOR

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRI	CT
061-0364	Sarah Hart # 11730	Clinton	(10-77)
061-0367	M. Mioler # 12478	Clinton	
061-0372	Wayne Dalton # 12482	Clinton	(4-78)
061-0440	Ralph D. Neal # 12537	Clinton	(7-78)
061-0568	N.B. Thompson # 11710	Morgan	(10-78)
061-0570	Eleanor T. Donley # 12578	Clinton	(11-78)

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

TMS/ chm

1.0 API well number (If not available, leave blank, 14 digits.)	47-061-440						
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	103 Section of NGPA Category Code						
2.0 Depth of the report completion location. (Only needed if sections 103 or 107 in 2.0 above.)							
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number nor available, leave blank.)	Name 145 West Main Street Street Clarksburg W. Va. 26301	004228 Seller Code					
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name!)	GREER-GLAdesville 290235 Field Name Monongalia County State State						
(p) For OCS wells	Area Name Date of Lease Mo Day Yr OCS Lease Number						
(c) Name and identification number of this well. (35 letters and digits maximum.)	RALPH D. NEAL 12537						
(d) If code 4 or 5 in 2.0 above, name or the reservoir (35 letters meximum)		44.11					
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Ceneral System Purchasers Name 8010 (63-						
NEGEN ED	Alo Day VI						
MAR 1 7 1980	50_ MMc1						
OIL & GAS DIVISION DEPT. DE MINES 7.0 Contract price (As of filing data Complete to 3	(a) Base Price (b) Tax (c) Alt Other rices (Indicate (or (-).))	(d) Turc of (a) (b) and (c)					
8.0 Meximum lawful rate (As of filing date Complete to 3 decimal places.)	2.188	1					
Agency Use Only Date Received by June. Agency MAR 1 7 1980 Date Received by FERC	J. W. Hendrickson V.P. C. Tille Seneture 3-11-80 Onis Application is Completed The Number Number The Number Number	as Supply					

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270 103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	_	Stripper well

Other Purchasers/Contracts

Contract Date	Purchaser	Buyer Code
(Mo Day Yr.)		. WOLLEY'S CAR S TO

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

WELL DETERMINATION REPORT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 3-11 1980 API Well No. 47 -State

WELL CLASSIFICATION FORM

NEW ONSHORE PRODUCTION WELL

NGPA Section 103

	DESIGNATED AGENT J. W. Hendrickson
	ADDRESS 445 West Main Street
	Clarksburg, W. Va. 26301
WELL OPERATOR Consolidated Gas Supply	
ADDRESS 445 West Main Street	Watershed BRIANS CREEK
Clarksburg, W. Va. 26301	Dist. Clinton County Monogalia Quad. Glacesville
GAS PURCHASER None; Gas is delivered	Gas Purchase Contract No. Not applicable
XXXXX into applicant's interstate	Meter Chart Code Not applicable
pipeline system	Date of Contract Not applicable
* * * * * * *	* * * * * * * * *
Date surface drilling was begun: 8-23	3-78
Indicate the bottom hole pressure of the well 14-day STWP psig	ll and explain how this was calculated: Not available;

AFFIDAVIT

I, J. W. Hendrickson , having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977: the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON , TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid,

do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the //cay of March . 1980 . has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this/Y day of March . 1980.

My term of office expires on the 13th day of September

[NOTARIAL SEAL]

