



1)	Date:	bruary 22	1983	_, 19	
2)	Operator's	101-115 0	loore 5	Eddy I	01

Permit

47 3) API Well No. State County

DRILLING	CONTRACTOR:	

Lang Brothers

STA	TE OF WI	EST VIRGIN	NIA	
DEPARTMENT	OF MINES	, OIL AND	GAS	DIVISION

			,	,	
	 	-			

	EL U			OIL A	AND GAS	S WELL PEI	RMIT	APPLICATION			
A WELL THE	T. A 011		4.0								
4) WELL TYP			oduction			Undergrou	nd stor	age	_/ Deep	/ Shallow	^
5) LOCATION			1522.8		3	Watershed		Jakes Run	_/ Deep	/ Shallow	
10 12 11 11 12 11			Clay			County: _	10000	nongalia	Ouadrangle:	Blacksvill	10 7.5
6) WELL OPE	RATOR_	Consol	idation	a Cos	al Com	pany	11)	DESIGNATED	AGENT Rose		
Address		P. O.	Box 131	14		MIN WHI		Address _	P. O. Bo	x 2514	
		Morgan	town, 1	W 20	5507-1	314		Elimb a parto	Morganto	m. WY 265	07-1314
7) OIL & GAS									- burney	100	
ROYALTY						_	12)	COAL OPERAT		idation Cos	al Comma
Address	-	Park	eraburg	24 191	M-2610	1		Address _	Same		
A						_	10)	-	AN HUMAN PROF		ECORD
Acreage 8) SURFACE	OWNED	Tahn F	Manuella	Die 1	No.	_	13)		(S) WITH DECLA	ARATION ON R	ECORD:
Address	JWNER	aoun q	1128 T E 512	N N N N	LEGE			Name	Section	THE LOT OF	3
Addiess								Audress _			
Acreage								Name			
9) FIELD SAL	E (IF MAD	E) TO:						Address			- Plane
Address	di calur	Conunct	ddawing	Cor	2 To.				-210-3	the state of the s	di:
							14)	COAL LESSEE	WITH DECLAR	ATION ON REC	ORD:
O) OIL & GAS	INSPECTO	OR TO BE	NOTIFIE	D				Name			
Name	Villiam.	Bloss	er					Address _			Inches of the contract of the
Address	Coll	Sax W	V		100			HARRIE A-E		Toll Park	
	No.	Dept. 16		DOL	Edit :						
5) PROPOSEI	WORK:								ure or stimulate_		
		Plug of	f old form	ation_	X	_/ Perfora	ate nev	formation			
		Other pl	nysical chan	nge in v	vell (speci	fy)					
6) GEOLOGIC				0.00							HIL.
17) Estimat				2407	1	f	eet				
18) Approx						feet;		t,	feet.		
19) Approx	imate coal se	eam depth	s: 954	P. P.	ttsbu	rgn_Is	coal b	eing mined in the a	rea? Yes	/ No	
) CASING A	ND TUBINO	G PROGR	AM								
CASING OR	II	CD	ECIFICATION	JC.	11	FOO	TACE	NTERVALS	CENTER THE STATE	PACKE	nc.
TUBING TYPE	11		Weight						OR SACKS	PACKE	.K5
0.1	Size	Grade	per ft.	New	Used	For drilling		Left in well	(Cubic feet)		
Conductor										Kinds	
Fresh water Coal						_					
Intermediate	100000	SEE	EXHIBIT	WI			9			Sizes	
Production		900	HARADLI	WI					the second second second	Donahara	-
Tubing		-		-						Depths set	
Liners										Perforations:	
		1								Top	Bottom
								101	P TO TO	Тор	Dottom
The second								-1-1			100
) EXTRACTION	ON RIGHTS	S									
Check and p	rovide one o	of the follo	owing:								
Includ	led is the lea	ase or leas	es or other	continu	uing cont	ract or contra	acts by	which I hold the	right to extract oil	or gas.	
			2-4-1-(c) (1)	throug	gh (4). (S	ee reverse sic	de for s	pecifics.)			
2) ROYALTY										1 6 6 11	
similar provi	sion for con	npensation	n to the ow	ner of	the oil o	on a lease or	otner o	is not inherently	t or contracts provi related to the vol	ume of oil or gas	royalty or any
produced or			No 🗆	1101 01	the on o	Bus in place		is not innerently	related to the vol	unic of on or gas	so extracted,
				eeded.	If the ans	wer is Yes, y	ou may	use Affidavit Fo	rm IV-60.		
Required Co											
									registered mail or of this Permit A		
Mines at Ch				lessee	on or be	ore the day o	or the r	naming or denvery	of this Permit Ap	oplication to the i	Department of
Notary:							c	igned:			
My Commission	n Evniros					(0.1			Project line	vineer .	
wy Commissio	n Expires							115			
					OI	FICE US	E ON	LY			
					DI	RILLING	PERM	ПТ			
ermit number _		07-08	1-0503-	ANTE D					- March &	1,5	19
2 salgula		L. eleza						CONTRACTOR AND ADDRESS.		ate	day is a
nis permit cover	t to the con	operator ditions co	and well lo	cation ein and	shown be	low is eviden	ice of p	ermission granted	to drill in accord	ance with the per	tinent legal re
and	Prior to the	constructi	on of roads	location	ons and n	its for any ne	Notif rmitted	work In addition	the well operator	or his contractor	shall notify the
Refer to No. 10)											
Refer to No. 10) oper district oil	and gas ins	pector 24	hours before	re actua	al permitt	ed work has	comme	enced.)			
	and gas ins		hours before	re actua	al permitt				rior to that date ar		
uirements subject Refer to No. 10) roper district oil ermit expires Bond:		per 4.			Casing						

## Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - 5) Where well is located
  - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
  - 7) Use separate sheet if necessary
  - 8) Present surface owner at time application is filed.
  - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
  - 19) All coal seam depths
  - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
    - (4)A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).
  - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
  - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

## WAIVER

The undersigned coal operator/ owner_ amined this proposed well location. If a mine map exi		
added to the mine map. The undersigned has no object operator has complied with all applicable requirement		
Date:, 19	Ву	
	Ite	

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

MAY 17 1983

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WEBEPT. OF MINES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

Consolidation C	oal Company	_Conso]	lidation Coal Com	pany	
	Morgantown, WV 26507-	1314 P. O.	Box 1314, Morgan	•	<u> 26507-1</u> 31
Same	ADDRESS	May 13	COMPLETE ADDRE		<b>19</b> 83
COAL OF	ERATOR OR OWNER	Clay	WELL AND LOCA	ATION	District
John & Martha Wa	ADDRESS lker	Monong	alia		
	PROPERTY OWNER	Tionong			_County
		Well. No	Consol M1-115 (	Moore & E	ddy #1)
· · · · · · · · · · · · · · · · · · ·	ADDRESS	Moore	& Eddy		Farm
STATE INSPECTOR S	UPERVISING PLUGGING	Willia	m Blosser, Colfax	, WV ·	
	AFF	IDAVIT			
STATE OF WEST V					
County of Monong	alia ss:				
Clavin	Lofton	_andMa	rk Wright		
	orn according to law depos	-			
plugging and filling	oil and gas wells and were e articipated in the work of p	employed by	filling the above w	<u>oal Compa</u> ell that sa	ny id work
was commenced on	the 16th day of April	nugging and	, $19 \frac{83}{}$ , and that the	e mell wee	nlugged
and filled in the foll			, 15, and that the	c wen was	pragged
SAND OR ZONE RECORD	FILLING MATERIA	L	PLUGS USED	CA	BING
FORMATION	•		SIZE & KIND	CS6 CS6	CSG
Pulled 2,189.60'	2 3/8" tubing. Pulled		6 5/8 (left in)	_1385_to	1112
of 5 3/16" casin	. Placed cement plug	from	8 ½" (left in)	1006 to	986
	it and pulled 1112.40' (		2 3/8 tubing	1386.75	to 1088
	pulled 976.45' of 8" ca		4½ casing	1088 to	surface.
the Pittsburgh	one joint of 8" casing Made three cuts in Pit	through			
				<u> </u>	
	er. Cleaned wellbore to tection string as follow				
	1386.75' to 1088', 4½'				
from 1088' to su	rface. Latch down at 1	039' and			
flapper at 1079'	Ran cement as follows	s:			
Pumped 890 sacks	of Pox Mix followed by	200			
sacks of expandi	ng cement. Displaced co	ement			
	9'. Let set and bailed	d dry.			
• •	ent at 19 feet.			1	<u> </u>
COAL SEAMS			<u> </u>	N OF MONUM	
Pittsburgh	at 996		5' of 4½" casin stating: Consol		aque
ME)			061-0503-R-P	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ME)			001 0303-11-1		· · · · · · · · · · · · · · · · · · ·
and that the work	of plugging and filling sai , 1983 ponents saith not.	id well was	completed on the 2	6th	_day of
•		Max	k Wlight	-	
Sworn to and s	subscribed before me this	16 45 day	of MAT	10	, 19 <u>8</u> }
36	inan		mold W.	Donn	D., L1:
My commission exp	1997		• · · · · · · · · · · · · · · · · · · ·	Notary nit No. 061	
MARCH 10	1///		Pern	nt No. Oo	
/					