

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Tuesday, July 30, 2019
WELL WORK PLUGGING PERMIT
Vertical Plugging

NNE RESOURCES LLC 707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

Re:

Permit approval for 6 47-061-00507-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 6

Farm Name: MOORE & EDDY

U.S. WELL NUMBER: 47-061-00507-00-00

Vertical Plugging
Date Issued: 7/30/2019

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4BRev. 2/01

1) Date May 2	,	20 17
2)Operator's		
Well No. Moore & Eddy 6		
3) APT Well No. 47-061		- 00507

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas $\frac{X}{X}$ / Liquid (If "Gas, Production $\frac{X}{X}$ or Unit	d injection/ Waste disposal/ derground storage) Deep/ Shallow
5)	Location: Elevation 1,163' District Clay	Watershed Dunkard Creek County Monongalia Quadrangle Blacksville
6)	Well Operator Address Address NNE Resources LLC 707 Virginia St. E, Suite 1200 Charleston, WV 25301	7) Designated Agent John Adams, Sr. VP of Operations Address 707 Virginia St. E, Suite 1200 Charleston, WV 25301
8)	Oil and Gas Inspector to be notified Name Gayne Knitowski Address P.O. Box 108 Gormania, WV 26720	9) Plugging Contractor Name CONSERV Inc. Address 929 Charleston Road Spencer, WV 25276
	Work Order: The work order for the man	ner of plugging this well is as follows:

RECEIVED Office of Oil and Gas

Notification must be given to the district oil and gas inspector 24 hours before permitted 2019 work can commence.

Work order approved by inspector Manual 4

WV Department of Environmental Protection

Date 6/13/2018



Moore Eddy 6

Monongalia County, WV API Number: 4706100507

> **AFE Number: TBD Plugging Procedure**

DISCUSSION

Approval is requested to perform the initial plugging on the Moore Eddy 6 Well. The Moore Eddy 6 is a vertical well located in Monongalia County, WV. For this procedure, the TD of the Moore Eddy 6 has been estimated to be approximately 2000' based off of averages from nearby wells whose TD values were known. Production from this well has been very low for numerous years. The Moore Eddy 2 is recommended to be plugged and abandoned.

PLUG AND ABANDONMENT PROCEDURE:

RECEIVED Office of Oil and Gas

1. Perform necessary earth work to establish access and work area for rig

2. Ensure all necessary E&S controls are installed

3. RIH with open ended tubing to determine PBTD

WV Department of Environmental Protection 4. Attempt to remove all casing by pulling a minimum of 150% of casing string weight

5. If casing will not pull out, cut and remove as much casing as possible

- 6. Spot expandable cement from PBTD to 100' below coal to set a solid cement plug
- 7. Set a solid cement plug 100' above coal
- 8. WOC expandable cement to harden
- 9. Top off well to surface with class A cement with no more than 3% CaCl2 and no other additives
- 10. Place a well monument with API number
- 11. Reclaim site ASAP

Mgk 6/11/2019

WELL RECORD PROCEDURE

Northeast Natural Energy LLC. researched the proposed well for plug and abandonment using the following information centers:

- •The DEP office at 601 57th Street, Charleston, WV 25304.
- •The DEP online database for Oil and Gas Wells for production and well data.
- •Titlemaps.com for lease information.
- •Research well files provided by previous operator

WELL DATA

Location (Surface)	Lat. 39* 6460010	Long80* 1527669
TD*		2,000'
PBTD		NA
Packer		NA
Marker Joint		NA

The actual TD of this well is unknown, so it has been estimated to be approximately 2,000' based off known TD values for nearby wells.

CASING AND TUBULAR DATA

Surface	10"	N/A	610'	N/A	N/A
Intermediate	8 1/4"	N/A	825'	N/A	N/A
Production	6-5/8"	N/A	1650'	N/A	N/A

The casing depths used in this procedure are estimated values obtain from averaging the depths from the other plugging procedures which contained known depth values for wells close to this one. 150' cement plugs at the estimated depths where casing size changes to increase the likelihood of covering the actual depths. The 8 1/4" casing setting depth remained fairly consistent between wells so a 100' plug will be used as it was for the wells that had known setting depths.

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CAPACITIES

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
10*"	N/A	4.192	0.0998
8 1/4*"	N/A	2.738	0.0652
6 5/8"	N/A	1.536	0.0365
5 3/16***	N/A	1.038	0.0247
2 3/8"	4.7#	0.16239	0.00387

SIZE	WEIGHT	CAPACITY (CU FT/FT.)	CAPACITY (BBL/FT.)
10*"	N/A	0.5603	0.0998
8 1/4*"	N/A	0.3659	0.0652
6 5/8"	N/A	0.2052	0.0365
5 3/16*"	N/A	0.1387	0.0247
2 3/8"	4.7#	0.02171	0.00387

^{*} The asterisks represent sizes where estimates were used to produce the capacity data. For the 10" casing the capacity of a 35.75#/ft 10 3/4" casing was used. For the 8 1/4" casing capacities a 20#/ft 8 5/8" casing was used. For the 5 3/16" casing capacities a 13#/ft 5 1/2" casing was used.

PERSONNEL / PHONE LIST

General Manager, Operations Diane Corwin Office: (304) 212-0437

Mobile (304) 216-9959

Production Manager John Landis Office: (304) 212-0434

Mobile: (304) 216-6854

WV State Inspector Gayne Knitowski Office: (304) 241-7112

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Office of Oil and Gas

(304) 546-617/ JUN 1 4 2019

WV Department of Environmental Protection





Select County: (061) Monongalia 🗸 Select datatypes: \square (Check All) Location 2 Production Plugging Enter Permit #: 071415 Owner/Completion Stratigraphy ☑ Sample Get Data Reset Btm Hole Loc Pay/Show/Water Logs

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information

WV Geological & Economic Survey:

Well: County = 61 Permit = 071415

Report Time: Monday, July 29, 2019 3:53:23 PM

 Location Information:
 View Map

 API
 COUNTY
 PERMIT TAX_DISTRICT QUAD_75 QUAD_15 LAT_DD LON_DD UTME UTMN 4706171415 Monongalia 71415 Clay
 Blacksville Blacksville 39.645702 -80.152571 572709.3 4388777.9

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_PR 4706171415 -/-/- Original Loc Prpty Map Walker 6 ------- unknown ---------

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE

4706171415 -l-l- -l-l-CMP_MTHD TVD TMD NEW_FTG KOD G_BEF G_AFT O_BEF O_AFT NGL_BEF NGL_AF not available unknown unkn

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

00507

WW-4A Revised 6-07

1) Date:	6-7-2019
2) Operator's	Well Number
Moore & Eddy 6	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Ow	vner(s) to be served:	(a) Coal Operator	c
(a) Name	Mr. Stanley C. and Alberta J. Walker	Name	
Address	54 Santee Run Road	Address	
	Hundred, WV 26575		
(b) Name	Mr. George H. Ruckle /	(b) Coal Ow	vner(s) with Declaration
Address	284 Behlar Road	 Name	Consol Mining Company LLC
	Fairview, WV 26570	Address	1000 Consol Energy Drive
			Canonsburg, PA 15317
(c) Name	Bonnie J. and Felix Colosino	Name	Murray American Energy Inc
Address	17 Melrose	Address	46226 National Road
	Distrehan LA 70047		St. Clairsville, OH 43950
6) Inspector	Gayne Knitowski	(c) Coal Les	ssee with Declaration
Address	P.O. Box 2	Name	
	Moundsville, WV 26041	Address	
Telephone	304-546-8171		
1			
TO THE PE	ERSONS NAMED AROVE: v	ou should have rece	eived this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Kristen Brooks Northeast Natural Energy LLC	Well Operator By: Its: Address	NNE Resources LLC Hollie Medley Regulatory Manager 48 Donley St., Suite 601	\(\)
48 Donley St., Suite 601 Morgantown, WV 26501 Morgantown, WV 26501 Morgantown, WV 26501	Telephone	Morgantown, WV 26501 304.212-0422	Office of Oil and Gas
Subscribed and sworn before me thi	s 12+h Liter Brot	ay of June, 2019 Notary Public	JUN 1 4 2019 WW Department of Environmental Protection
My Commission Expires	just 10,2	.023	and rotection

Oil and Gas Privacy Notice

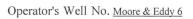
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-9 (5/16)

_00507 API Number 47 - 061 Operator's Well No. Moore & Eddy 6

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTT	NGS DISPOSAL & RECLAMATION PLAN
Operator Name NNE Resources LLC	OP Code 494511469
Watershed (HUC 10) Dunkard Creek	Quadrangle Blacksville
Do you anticipate using more than 5,000 bbls of war Will a pit be used? Yes No	er to complete the proposed well work? Yes No
If so, please describe anticipated pit waste	
Will a synthetic liner be used in the pit? Y	s No If so, what ml.?
Proposed Disposal Method For Treated Pit	Wastes:
Underground Injection (Reuse (at API Number Off Site Disposal (Supp	ted provide a completed form WW-9-GPP) UIC Permit Number_See Attachment) te Attachment) form WW-9 for disposal location)
Will closed loop systembe used? If so, describe: 1	Α
Drilling medium anticipated for this well (vertical a	d horizontal)? Air, freshwater, oil based, etc. Freshwater/Gel
-If oil based, what type? Synthetic, petrole	ım, etc. N/A
Additives to be used in drilling medium? Bentonite	
Drill cuttings disposal method? Leave in pit, landfi	removed offsite, etc Removed Offsite
-If left in pit and plan to solidify what med	um will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	ee Attachment
Permittee shall provide written notice to the Office West Virginia solid waste facility. The notice shall where it was properly disposed.	f Oil and Gas of any load of drill cuttings or associated waste rejected at any e provided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the provisions of the permit are enforceable by law. View or regulation can lead to enforcement action. I certify under penalty of law that I have application form and all attachments thereto and the	terms and conditions of the GENERAL WATER POLLUTION PERMIT issued to West Virginia Department of Environmental Protection. I understand that the lations of any term or condition of the general permit and/or other applicable law personally examined and am familiar with the information submitted on this based on my inquiry of those individuals immediately responsible for obtaining the, accurate, and complete. I am aware that there are significant penaltically of fine or imprisonment.
Company Official Signature Holling	JUN 1 4 2019
Company Official (Typed Name) Hollie Medley	WV Department of
Company Official Title Regulatory Manager	Environmental Protection
Subscribed and sworn before me this 124h Kustlu 6 My commission expires Aug. 10, 202	day of June 2019 , 20 OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Kristen Brooks Northwest Natural Energy LLC 48 Donley St., Suite 601 Morgantown, WV 26501 My Commission Expires Aug. 10, 2023



00507P
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Proposed Revegetation Treatmer			
Lime <u>2</u>	Tons/acre or to correct to pl	1 <u>7</u>	
Fertilizer type 19-19-	19		
Fertilizer amount 500	1	lbs/acre	
Mulch_2	Tons	/acre	
	Sec	ed Mixtures	
Tempo	rary	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tertraploid Perennial	Rye 16	Tertraploid Perennial Rye	e 16
	4.5	Time (I = 45 A = = = 1 D = =	15
Attach: Maps(s) of road, location, pit and provided). If water from the pit v(L, W), and area in acres, of the	d proposed area for land appli vill be land applied, provide w land application area.	Timothy 15 Annual Rye cation (unless engineered plans including the vater volume, include dimensions (L, W, D)	is info have been
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47-061-00507P

WW-9- GPP Rev. 5/16

Operator's Well No. Moore & Eddy No. 6

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER I	PROTECTION PLAN
Operator Name: NNE Resources LLC	
Watershed (HUC 10): Dunkard Creek	Quad: Blacksville
Farm Name: Moore & Eddy No. 6	
 List the procedures used for the treatment and discharge of groundwater. 	fluids. Include a list of all operations that could contaminate the
NA	
4	
2. Describe procedures and equipment used to protect groundy	water quality from the list of potential contaminant sources above.
 List the closest water body, distance to closest water bod discharge area. 	ly, and distance from closest Well Head Protection Area to the
4. Summarize all activities at your facility that are already regu	
	Office of Oil and G
	JUN # 4 2015
	~ W Day
	WV Department of Environmental Protects

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

NIA

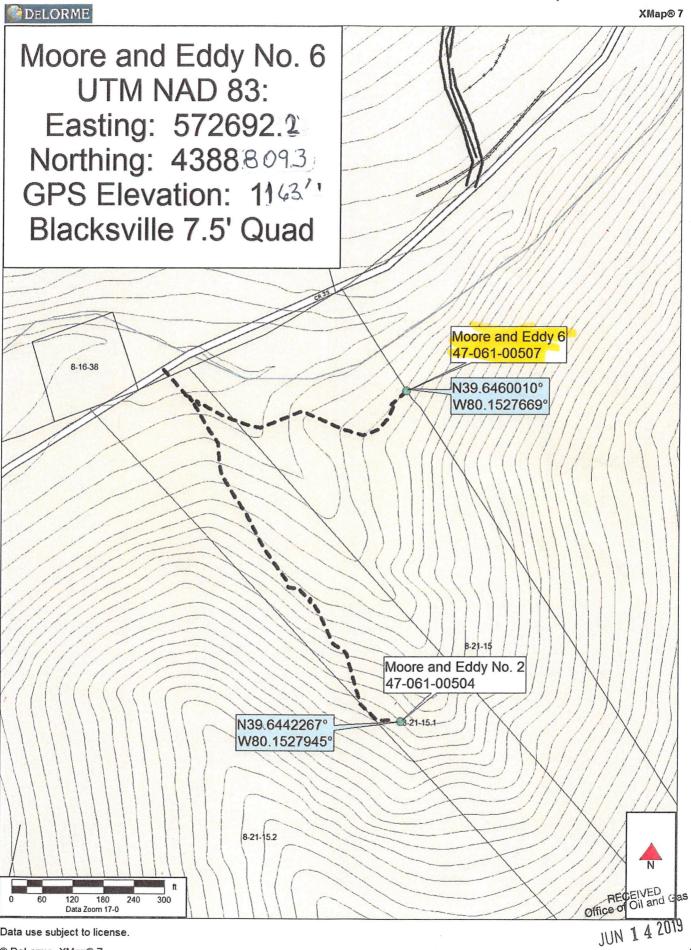
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WW-9- GPP Rev. 5/16 Page 2 of 2

API Number 47 - 061 - 00507

Operator's Well No. Moore & Eddy No. 6

-		
6.	Provide a statement that no waste material will be used for deicing or fill material on the property.	
7.	Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.	
Γ		
8.	Provide provisions and frequency for inspections of all GPP elements and equipment.	
	Office of Oil and G	
	JUN 1 4 2019	as
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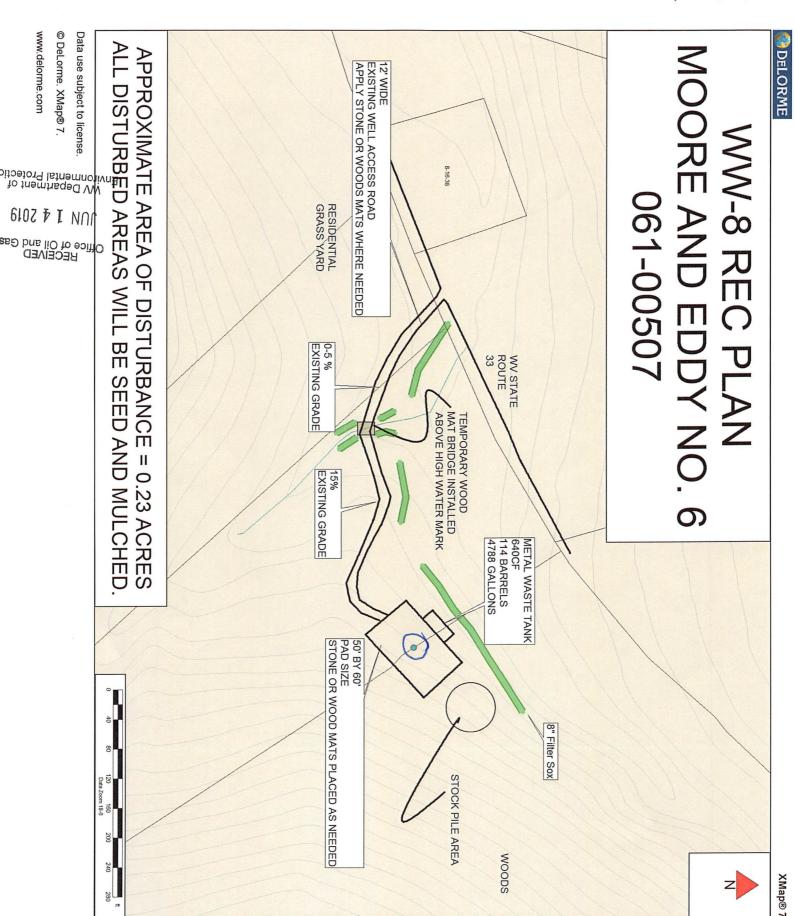


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W Department of Environmental Protection



47-061-00507 P DELORME XMap® 7 Moore and Eddy No. 6 UTM NAD 83: Easting: 572692.2 Northing: 4388809.3 GPS Elevation: 1163' Blacksville 7.5' Quad N39.6459862° W80.1527585° 8-21-15 JUN 1 4 2019

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West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TITLE OF THE OF				
_{API:} 47-061-00507	WELL NO.: 6				
FARM NAME: Moore & Eddy No 6					
RESPONSIBLE PARTY NAME: NNE Resources LLC					
COUNTY: Monongalia					
QUADRANGLE: Blacksville,					
SURFACE OWNER: Mr. Stanley C. & Alberta Walker, et al					
ROYALTY OWNER: Larnie Moore, et al					
UTM GPS NORTHING: 438880					
UTM GPS EASTING: 572692.	2 GPS ELEVATION: 1	,163'			
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential					
	ne Differential				
Mapping Grade GPS X: Post Processed Differential Real-Time Differential X Office of Oil and Gas					
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and Environmental Protection prescribed by the Office of Oil and Gas.					
Hollimedy	Regulatory Manager 6	2-19			
Signature	Title	Date			