

Farm	Robert Fluharty	
API #47	- 061 0647-RED.	
Date	February 10, 1982	

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: 011 X / Gas /	
(If "Gas", Production_	/ Underground storage/ Deep/ Shallow
	Watershed: Range Run
District: Battelle	County: Monongalia Quadrangle: Wadestown 7½'
WELL OPERATOR Consolidation Coal C	Company DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314	Address P. O. Box 1314 7-1314 Morgantown, WV 26507-1314
Morgantown, WV 26507	-1314 Morgantown, wv 20307-1314
ROYALTY OWNER Unknown	COAL OPERATORConsolidation Coal Co.
Address	Address Same as above
Acreage	
SURFACE OWNER Robert Fluharty	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME Consolidation Coal Company
Address	Samo as above
A = = = = =	
Acreage	NAMEAddress
FIELD SALE (IF MADE) TO:	Address
NAMEN/A Address	COAL LEGGES MITH DEGLADATION ON THE
	COAL LESSEE WITH DECLARATION ON RECORD: NAME Consolidation Coal Company
	Address Same as above
OIL AND GAS INSPECTOR TO BE NOTIFI	ED:
NAME William Blosser	
Address Colfax, WV	
Telephone 363-9105	<u> </u>
The undersigned well operator	is entitled to operate for oil or gas purposes at the
above location under a deed / to the undersigned well operator f	lease / Other contract X / dated / 10
•	
(If said deed, lease, or other con	tract has been recorded:)
Recorded on . 19	in the office of the Clerk of County Commission of
County, West-Virg requested as follows:	inia, inBook at page A permit is
PROPOSED WORK: Drill / Dri	11 Deeper / Redrill X / Fracture or stimulate
Plug off old to	rmation / Perforate new formation /
Other physical	change in well (specify)
planned as sh	own on the work order on the reverse side hereof.
the above hamed coal operator, coa	1 OWNER(S), and coal lessee are borehy months at it.
objection they wish to make or are	required to make by fode \$22-4-2 much be filled
copies of this remit Application	(15) days after receipt of this Application by the De and the enclosed plat and reclamation plan have been
morred by registered mail or deliver	ered by hand to the above named soal constant
to the Department of Mines at Char	re the day of the mailing or daling
PLEASE SUBMIT COPIES OF ALL	reston, west virginia.
GEOPHYSICAL LOGS DIRECTLY TO:	CONCOLIDATION COAL COMPANY
	CONSOLIDATION COAL COMPANY Well Operator
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION	
ICONSERVATION COMMISSION :	
	By: Jogen & Nuckuron
1613 WASHINGTON ST., E. CHARLESTON, WV 25311 Telephone - 304/348-3092	By: Toger Engineer Its: Project Engineer

e e e e e e e e e constant

9:13-6

PROPOSED WORK ORDER

ACTUAL	INFORMATION	THIS MUST BE	IS AN ESTIMATE ONLY: SUBMITTED ON FORM IV-35 UPON COMPLETION
	TOR (IF KNOW	nu\	G & D Drilling Company

DRILLING C	ONTRAC	TOR (IF	KNOWN)		G & D	Drilling	Company	-	
			_				Company.		
•		,	Address_	<u> </u>	P. O.	Box 110			
			·		Fairv	iew, WV 20	6570		
GEOLOGICAL Estimate	TARGET d dept	FORMAT	TION_	11	N/A ·				
WhbLoxim	iate wa	ter str	ata den	the.	N/A Fresh		et. Rota	ry X / Cab	le tools /
Approxim	ate co	al seam	denthe	•			reet;	salt, N/A	feet.
Is coal	Deing	mined i	n this	area:	Yes_	Mo_	/		
CASING AND	TUBING								••••
CASING OR TUBING TYPE		SPE	CIFICAT	IONS		FOOTAGE	INTERVALS	CEMENT FILL	
		Grade	Weight per ft	(No		LOL DELL	- Left in	UP OR SACKS	PACKERS
Conductor			perit	New	Used	ling	Well	Cubic ft.	
Fresh water					 				Kinds
Intermed.									ic:
Production		SEE	EXHIBIT	#1					Sizes
Tubing									Depths set
Liners									
				·					Perforations:
									Top Bottom
NOTE: Regular		<u> </u>							
require 822-4-8 Posed w A separ where f	ed by O Ba from Dell. Pate Fo Tractur	inegula lode 822 the out	tion 23 2-4-12a, mer of a	is (iv and any want) unle (v) if ater w e requ	ess previous application of the deligible of the deligibl	ously paid ble, the c velling wi fracturin	l on the same consent requi thin 200 fee	well, the fee red by Code t of the pro-
THIS PERMIT	MUST B	E POSTED	AT THE W	ELL SITE			-		
ALL PROVIS	JONS BE	ING IN AS	CCORDANG	CE WITH	CHAPT	ER 22,			
ARTICLE 4 (OF THE V	v. ya. cc	DE, THE LO	CATIO	N IS HE	YEBY			
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IF CPURATIO	OHS HAD	E NOT C	CMNEGICE	D BY	11-1-8	32			
BY /	M	1 12.							
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360 1103 1101 ()	l loca biecti	tion, t	he well	owner well locat	locat	lessee ion. If as been a	idded to t	pexists whi he mine man	ch
te:		, 19	•						
			_			7	CONSOLIDAT:	ON COAL COMPA	ANY
					By:_ Its:	JUA.	eplins	Vir. Aria	month
							benior Vice	President	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

RECEIVED

OIL AND GAS WELLS DIVISION

SEP - 8 1982

Notary Public.
Permit No. 47-061-0647-RED-P

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL AND GAS DÍVISION WY DEPARTMENT OF MINES TO BE RETAINED BY THE

Consolidation Co	oal Company		Consol:	idation Coal Com	npany	
	RATOR OR OWNER			NAME OF WELL OF	•	
	Morgantown, WV	26507-131	4 P. O.			<u>26507-1</u> 3
Same	ADDRESS		August	COMPLETE ADDR		19 82
	RATOR OR OWNER		August	WELL AND LOC	ATION	_19
			Batte1	1e		District
	ADDRESS					
Robert Fluharty			Monong	alia		_County
Wadestown, WV	PROPERTY OWNER		*** 11 17	Consol No. 4	258	
	ADDRESS		Well. No	•		
			Robert	Fluharty		Farm
		Wi 1		sser, Colfax, WV		
STATE INSPECTOR ST	UPERVISING PLUGG	ING	IIIam bio			
		AFFID	AVIT			
STATE OF WEST V	TRGINIA	1				
Mamaa	ngalia	ss:				
County or		-J	_	1 · - C.		
Jim Lang		a	and Ca	lvin Lofton	naad in the	work of
being first duly swo				Compolidation (Coal Compa	any
plugging and filling of well operator, and pa	oil and gas wells an	d were emp	ployed by_			
was commenced on t						
		TOPLET				s pragged
and filled in the following	owing manner:			, and mat u		
and filled in the followand or zone record	owing manner:	G MATERIAL		PLUGS USED	T	ASING
and filled in the foll	owing manner:				T	ASING
and filled in the following	owing manner:	G MATERIAL		PLUGS USED -	Css	ABING - CSG
and filled in the following formation Cut and pulled 233	owing manner: FILLING 1' 5½" O.D. casi	ng. Cut a	and	PLUGS USED _	Case Pulled 2286' to	ABING CER LEFT IN
and filled in the following and or zone record formation	owing manner: FILLING 9' $5\frac{1}{2}$ " O.D. casi 1. casing. Cut	ng. Cut a	and d 1400'	PLUGS USED -	Case Pulled 2286' to	ABING - CBG
and filled in the following properties. FORMATION Cut and pulled 233 pulled 1730' 7" 0.8 5/8" 0.D. casing	owing manner: FILLING 9' 5½" O.D. casi 0. casing. Cut Ran coal prot	ng. Cut a	and d 1400'	PLUGS USED -	Case Pulled 2286' to	ABING CER LEFT IN
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Sworn to and subscribed before me this 3,1

My commission expires: