

(Revised 3-81)

Farm Harry and Mary King API #47: -061 -0693-RED Date June 1, 1982

### STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 / Gas / Unknown	
	nderground storage / Deep / Shallow
LOCATION: Flevation: 1269.07 Waters	- hada South Fork
District: Battelle County	Quadrangle: Wadestown 7.5
WELL OPERATOR Consolidation Coal Company Address P. O. Box 1314	
OIL AND GAS WV 26507-1314	Address P. O. Box 1314  Morgantown, WV 26507-1314
ROYALTY OWNER N/A	•
Address	COAL OPERATOR Consolidation Coal Co. Address Same
Acreage	
SURFACE OUNED Howard & Marrie V.	COAL OWNER(S) WITH DECLARATION ON RECORD
SURFACE OWNER Harry & Mary King Address Wadestown, WV	NAMESame Address
·	
Acreage 58.48	NAMESame
FIELD SALE (LF MADE) TO:	Address
NAMEN/A Address :-	• • • • • • • • • • • • • • • • • • • •
	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND CAS INSPECTOR TO DE MOTIFICIO	Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	MECENVED
NAME William Blosser	
AddressColfax, WV	JUN -3 1982
Telephone 363-9105	OIL AND GAS DIVISION WY DEPARTMENT OF MINIS
	TO SELECTION OF MINES
to the undersigned well operator from Har	ry & Mary King
(If said deed, lease, or other contract has	
Recorded on, 19, in the of	fice of the Clerk of County Commission of
requested as follows:	Book at page A permit is .
PROPOSED WORK: Drill / Drill Deeper	Redrill X / Fracture or stimulate
Other physical change in	Perforate new formation / well (specify) Clean out to replug
The above named coal operator, coal owner(s objection they wish to make or are required Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the day to the Department of Mines at Charleston, Welliams	s after receipt of this Application by the Inclosed plat and reclamation plan have been and to the above named coal operator, coal of
	<del></del>
PLEASE SUBMIT COPIES OF ALL	
GEOPHYSICAL LOGS DIRECTLY TO:	CONSOLIDATION COAL COMPANY
GEOPHYSICAL LOGS DIRECTLY TO:	
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION	CONSOLIDATION COAL COMPANY
GEOPHYSICAL LOGS DIRECTLY TO:	CONSOLIDATION COAL COMPANY  Well Operator  Toger & Duckworth

### PROPOSED WORK ORDER

# THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRA	ACTOR (IF KNOW	ואי) <u>Lan</u>	g Brothers			,
	Addre	ssCla	rksburg, WV			-
•						
GEOLOGICAL TARG	FT FORMATION					
Estimated de	pth of comple	ted well_	•	eet. Rota	ry / Cab	ole tools /
Approximate	water strata coal seam dep	depths: F	resh,		salt,	feet.
Is coal bein	g mined in th	ths: 106		lo -/		
CASING AND TUBI					.:	•
CASING AND TOBI	SPECIFI	CATIONS -	IFOOTA	F INTERVAL-C	CEMENT FILL	DAGUERE
TUBING TYPE	Wei	ght	For Di	il-Left in	UP OR SACKS	PACKERS -
Conductor	e Grade per	ft New		Well-		
Fresh water				<del>-   · · · · · · · · · · · · · · · · · · </del>	<u> </u>	Kinds
Coal						Sizes
Intermed				· · · · · · · · · · · · · · · · · · ·		
Tubing	SEE HXHIB	IT #			<u> </u>	Depths set
Liners						Perforations:
						Top Bottom
					1	1
_TE: Regulation		_			1	
822-4-8a f posed well A separate where frac	rom the owner Form IV-2 sh	of any war of any	ter well of required s	cable, the rawelling rate of the contracture of the	consent required the consent requirements of the consent of the co	ed by Code me well, the fer wired by Code met of the pro- lating a well me a permit is merewith.
	IST BE POSTED AT 1					
ALL PROVISION	S BEING IN ACCOR	DANCE WITH C	ΉΔΡΤΕΡ 22			
ARTICLE 4 OF TH	HE W. VA. CODE, T	HE LOCATION	IS HEDEDY			
APPROVED FOR	redrilling	. THIS PERMIT	SHALL EVOIDE			
IF OPERATIONS	HAVE NOT COMM	ENCED BY22-1	1-83			
BY fres	- Due	Le UD				
			A band a mar and a part of \$100 feet		1 ∳	•
is to be is the undersigned co- cocation has exam rea of the well igned has no objected operator has	oal operator_ined this prolocation, the ection to the complied wit	fifteen (1.  X / owner posed well well loca	5) days of  A I V E R  location.  tion has be	receipt the	the coal undermap exists we the mine ma	hich covers the
the governing regi	ularions.					
Date:	, 19	H	1	CONSOL	DATION COAL C	OMPANY
		RMIE	By:	AMUSI	m. Ru	mode
				U SENTOR	VICE PRESIDEN	TT ST

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

RECEIVED

OIL AND GAS WELLS DIVISION

SEP - 3 1982

## AFFIDAVIT OF PLUGGING AND FILLING WELL OIL AND GAS DIVISION WY DEPARTMENT OF MINES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

Consolidation	PERATOR OR OWNER		lidation Coal Co		
	, Morgantown, WV 26507-13	314 P. O.	Box 1314. Morgan	ntown WV	26507 1
	ADDRESS		COMPLETE ADDI		20307-1
Same		Augus			_19_82_
COAL OF	PERATOR OR OWNER		WELL AND LO	CATION	
***************************************	ADDRESS	Batte	11e		_District
Harry and Mary		Monon	galia		<b>a</b> .
	R PROPERTY OWNER	MOHOI	galla		_County
Wadestown, WV		Well. No	Consol 4453		
	ADDRESS	**			
		Harry	& Mary King	***************************************	Farm
STATE INSPECTOR S	UPERVISING PLUGGING Wi	lliam Blo	sser, Colfax, WV	•	
	AFFIL	TIVAC			
STATE OF WEST					
County of Monong	galia ss:				
Jim Lang			lvin Lofton		
being first duly swe	orn according to law depose.	and say th	at they are experien	nced in the	work of
plugging and filling	oil and gas wells and were em	ploved by	Consolidation	Coal Comp	any
well operator, and p	articipated in the work of plu	gging and	filling the above w	vell, that sa	id work
was commenced on	the 15th day of June	•	19_82, and that th	ne well was	plugged
and filled in the foll	owing manner:				
SAND OR ZONE RECORD	FILLING MATERIAL	·	PLUGS USED	CA	BING
FORMATION			size & Kind	Cs G	- C80
				(I PULLED	
Cleaned out wellbo	re to 1772'. Ran coal pr	rotection	2 3/8" tubing	1698' to	
string as follows:	re to 1772'. Ran coal pr 2 3/8" tubing from 1698	8' to	2 3/8" tubing 4½" casing		1202'
string as follows: $1202'$ , $4\frac{1}{2}$ " casing	2 3/8" tubing from 1698 from 1202" to surface. I	8' to Latch		1698' to	1202'
string as follows: $1202'$ , $4\frac{1}{2}$ " casing	2 3/8" tubing from 1698	8' to Latch	4½" casing	1698' to	1202' surfac
string as follows: $1202'$ , $4\frac{1}{2}$ " casing down plug at $1163'$ swedge at $1202'$ .	2 3/8" tubing from 1698 from 1202' to surface. I , flapper valve at 1185' Cemented wellbore as follows:	8' to Latch and lows:	4½" casing	1698' to	1202' surfac
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