



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 5000
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Donald D. Bown
 R.P.E. 2901 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MARCH 27, 19 82
 OPERATOR'S WELL NO. MIKE WRIGHT NO. 2
 API WELL NO. _____
47 - 061 - 0697-R-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1044.63' WATER SHED JAKES RUN
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE 7.5'
 SURFACE OWNER ARTHUR & OSSIE CROSS ACREAGE 164.7
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG X
 TARGET FORMATION NONE ESTIMATED DEPTH _____
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER DUCKWORTH
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

JUL 06 1982



Mike Wright No. 2
 Farm Arthur Cross
 API #47 - 061 - 0697-Red.
 Date 05-21-82

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /

(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: 1044.63 Watershed: Jake's Run
 District: Clay County: Monongalia Quadrangle: Blacksville 7.5

WELL OPERATOR Consolidation Coal Company
 Address P.O. Box 1314, Morgantown, WV 26505

DESIGNATED AGENT Roger E. Duckworth
 Address P.O. Box 1314
 Morgantown, WV 26505

OIL AND GAS ROYALTY OWNER Donald Brookover
 Address _____
 Acreage _____

COAL OPERATOR Consolidation Coal Company
 Address P.O. Box 1314
 Morgantown, WV 26505

SURFACE OWNER Arthur & Ossie Cross
 Address _____
 Acreage 164.7

COAL OWNER(S) WITH DECLARATION ON RECORD:
 NAME Same
 Address _____
 NAME _____
 Address _____

FIELD SALE (IF MADE) TO:
 NAME _____
 Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
 NAME Same
 Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
 NAME William Blosser
 Address Colfax, WV
 Telephone 363-9105

RECEIVED

JUN 22 1982

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract ___ / dated ____, 19 ____, to the undersigned well operator from _____.

(If said deed, lease, or other contract has been recorded:)

Recorded on ____, 19 ____, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation X / Perforate new formation ___ / Other physical change in well (specify) _____
 Clean out to plug

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
 WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
 1613 WASHINGTON ST., E.
 CHARLESTON, WV 25311
 Telephone - 304/348-3092

BLANKET BOND

Consolidation Coal Company
 Well Operator
 By: Roger E. Duckworth
 Its: Project Engineer

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) N/A

Address _____

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well N/A feet. Rotary / Cable tools /
Approximate water strata depths: Fresh, feet; salt, feet.
Approximate coal seam depths: 500 -
Is coal being mined in this area: Yes X / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermed.								
Production Tubing			See Exhibit No. 1					Depths set
liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 3-1-83,

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

Consolidation Coal Company
By: [Signature]
Its: Senior Vice President

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company
COAL OPERATOR OR OWNER
P. O. Box 1314, Morgantown, WV 26507-1314
ADDRESS
Same
COAL OPERATOR OR OWNER
ADDRESS
Arthur & Ossie Cross
LEASE OR PROPERTY OWNER
ADDRESS

Consolidation Coal Company
NAME OF WELL OPERATOR
P. O. Box 1314, Morgantown, WV 26507-1314
COMPLETE ADDRESS
December 7, 19 82
WELL AND LOCATION
Clay District
Monongalia County
Well No. Mike Wright #2
Arthur and Ossie-Cross Farm

STATE INSPECTOR SUPERVISING PLUGGING

William Blosser, Colfax, WV.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia } EC:
Bob Chisler and Dave Chisler

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Chisler Brothers well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of September, 19 82, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Cleaned well bore to 1090'. Found 8" casing at 529'		12" casing	214' to surface	
Cut and removed 30 feet of 8" casing to 559'. Ran coal protection string as follows: 2 3/8" tubing from 1006.6' to 644.3', 4 1/2" casing from 644.3' to surface. Latch down at 610.35', float valve at 631.5' and 4 1/2" to 2 3/8" swedge at 644.3'. Circulated cement as follows: 400 sacks of Pozzmix followed by 170 sacks of expanding type cement. Displaced cement to 610.3' with water. Let set and bailed dry.		8" casing 4 1/2" casing 2 3/8" tubing	Unknown to 559' 644.3' to surface 1006.6 to 644.3'	
COAL SEAMS				
(NAME) <u>Pittsburgh</u>	<u>531' - 523'</u>		DESCRIPTION OF MONUMENT	
(NAME)			<u>2 3/8" vent with welded on plaque stating: Mike Wright NO. 2</u>	
(NAME)			<u>061-0697-RED-P</u>	
(NAME)				

and that the work of plugging and filling said well was completed on the 3rd day of November, 19 82

And further deponents saith not.

Sworn to and subscribed before me this 9th day of December, 19 82

My commission expires:

3-4-87

Bob P Chisler
Dave Chisler
Doris Torner
Notary Public

Permit No. 061-0697-

Red-P

MONDAY 1987