

 $\mathbf{2}$

Hrs.

Surface: Enos Tennant, RFD #1, Fairview, Marion Co. W.Va. Coal : Wheeling Dellar Savings & Trust Co., Wheeling, W.Va.

Abandonment & On Accomabs 2360	& 2A60
Company Evaluation & Sales Service	
Address Mount Pleasant Michigan.	
Farm Denny Tennant	
Tract Acres \ A \ Lease No.	
Well (Farm) No. 2 and 8 Serial No.	WE
Elevation (Spirit Level) See above on mab	
Quadrangle MANNINGTON	
County Monongalia District Battelle	∔ Den Topogr
Engineer EC Tabler	itude a
Engineer's Registration No.	by bor
File No. June 234, 1948 Drawing No.	- Den
Date Scale 1" = 800 Feet	of orig

Jas. & Everett Walker.

New Location Drill Deeper

KAECO., N.Y.

N13-14 E 20-21 STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

FILE NO. MON - 405-A - #2 MON-406-A-#8

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



(Y81)	
(481)	

Permit No.	lost of	→708	WELL	RECORI	D	Oil or (Gas Well Gas
	ж 30-иt.	Pleasant,	A CANADA CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CO	Casing and Tubing	Used in Drilling	Left in Well	Packers
		rk of Mire		Size			-
			Ele w_1277 2	16			Kind of Packer
District Batt	elle Mone	maalda	0-1275.72	2 13	_		No Record
The surface of t	ract is owned in	fee by Enes	Manna et	10	260	Fulled	Size of
RFD#1		Address Fo 1	rlew, W.Va.	8¼	1455	1455	
Mineral rights a	re owned by	oal- wheel	ing Dollar	6%	1950	1950	Depth set
javings & T	rust Co.	Address Wheel	Ing. W.Va.	5 3/16	2370	2370	
							Perf. top
Drilling complete	ed 7/6/	1899		2			Perf. bottom
Date Shot See	below From	mT	o	Liners Used			Perf. top
With				4"x42"	318		Perf. bottom
			Inch				
			Inch Cu. Ft.	CASING CEM	ENTED	SIZE	No. FtDa
Rock Pressure	No Record	lbs	hrs.				
Oil			_bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT 956	FEET ? INCH
Fresh water		feet	feet	FEE	TINC	HES	FEET INCH
Salt water 2	350	feet	feet	FEE	TINC	HES	FEETINCHI
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor Pittsburgh Big Injun Fifty Foot Stray Sand Gordon Sand Total Depti		TORE Oot. 5,	956 2240 2865 3151 3181 EDO REGORD 1901 10	3 3 89	Oil Water Gas Lst Pas (2nd pay (1st Pay (Gas	2350 2870 light) fair) 31 33 33	88 72

* 2 . * 2

Conductor 0 - 12

**Sitte burgh Goel 956 - ...

**Big injun Send (oil and water, 2350') 2240 - 2390

**Sifty-foot Sand (gas, 2870') 2865 - 2910

**tray Send 3151 - 3171

**Gordon Sand (1st pay, light, 3181';

**Pad pay, fair, 3188'; lat pay, 3372';

**gas, 3344') 3181 - ...

**Total depth 3389



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

SEP 2 3 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.			
Olaricologi,	DA	TE September 20, 1982	2
Surface Owner Wheeling Dollar Savin	ngs & Trust Con	mpany Eastern Associated	i Coal Corp.
Address 1315 Market St., Wheeling,		dress Rt. l, Fairview, N	
Mineral Owner Wheeling Dollar Savin	igs & Trust Far	m Denny Tennant	Acres 149
Address 1315 Market St., Wheeling,		ration (waters) Miracle Run	
Coal Owner Wheeling Dollar Savin		No EACC-F2-298	
Address 1315 Market St., Wheeling,		rict Battelle	
Coal Operator Eastern Associated Co	al Corp. Qu	drangle Wadestown - 7½'	
Address Rt. 1, Fairview, WV	26570		
IS PERMIT MUST BE POSTED AT THE WELL S LL PROVISIONS BEING IN ACCORDANCE WI THICLE 4 OF THE W. VA. CODE, THE LOCAT PROVED FOR redrilling THIS FE	ITH CHAPTER 22, ION IS HERESY TNEADER	TOR NOTIFIED William Blos	ser
PROVED FOR	5-27-83		
OPERATIONS HAVE NOT COMMENCED BY	ADDRES	S Box 1028, Colfax,	WV 26566
	PHONE	(304) 363-9105	
	4		
The undersigned well operator is entitled title thereto, (or as the case may be) under	grant or lease dated _	19	by
title thereto, (or as the case may be) under made to	grant or lease dated _	and recorded on the	by
title thereto, (or as the case may be) under made to County, B	grant or lease datedook Pr	and recorded on the	by
title thereto, (or as the case may be) under made to	ookP	and recorded on the ge REDRILLFRACT	by
made to	ook Parent or lease dated ook Parent or lease dated ook Parent of lease dated Parent ook	and recorded on the	day of CURE OR STIMULATE owners and/or operators
made to 19	ookPookPookPookPookPookPookPookPookPookPookPook	and recorded on the	day of OWNER OR STIMULATE owners and/or operators to make, or are required hin ten (10) days.
made to	ookPookPookPookPookPookPookPookPookPookPookPookPook	and recorded on the	day of OWNER OR STIMULATE Owners and/or operators to make, or are required hin ten (10) days.* Owe named coal operators before or on the
made to	ook Property Name of the property of the prope	and recorded on the	day of OWNER OR STIMULATE Owners and/or operators to make, or are required hin ten (10) days. * Owe named coal operators before or on the
made to 19	ook Property Name of the property of the prope	and recorded on the	day of OWNER OR STIMULATE Owners and/or operators to make, or are required hin ten (10) days.* Owe named coal operators before or on the
made to NEW WELL NEW WELL NEW WELL NEW WELL NEW WELL OIL AND GAS WELL ORIGIN The enclosed plat was prepared by a reginate been notified as of the above date. The above named coal owners and/or open to make by Section 3 of the Code, must be in Copies of this notice and the enclosed plat or coal owners at their above shown respect same day with the mailing or delivery of this PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879	ook	and recorded on the	day of OWNER OR STIMULATE Owners and/or operators to make, or are required hin ten (10) days.* Ove named coal operators before, or on the Virginia. Complex
made to	ook	and recorded on the	day of OWNER OR STIMULATE Owners and/or operators to make, or are required hin ten (10) days.* Ove named coal operators before, or on the Virginia. Complex
made to 19	ook	and recorded on the	day of

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting and the well operator authorized to proceed.

47-061-0708-RED

ACTUAL INFORMATION WILL SE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XXX RE-DRILL	DEEPEN F	RACTURE STIMULATE
DRILLING CONTRACTOR: (If		RESPONSIBLE AGENT	
NAME Chisler Brothers		NAME John A. Vei	tch
ADDRESS Pentress,			eirview. WV 26570
TELEPHONE (304) 879	-5511		449-1911, ext. 250
ESTIMATED DEPTH OF COMPL			
PROPOSED GEOLOGICAL FORM		HOTAIL!	CABLE TOOLS, AAA
TYPE OF WELL: OIL_		COMP. cmon.cm	
3.2			
	RECYCL	ING WATER FLO	OD _ OTHER
TENTATIVE CASING PROGRAM	li , a' , aa	• • • • • • • • • • • • • • • • • • • •	
	(See Affidavit of	Plugging Form OG-8)	
CASING AND TUBING SIZE	USED FOR	LITTIN	COMENTALITY
	DRILLING	WILL	OR SACKS CUBIC EL
20 - 16			
9 - 5/8			<u> </u>
8 - 5/8			
7			
5 1/2			
4 1/2			
3			Port Lon
2			Perf. Top Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
O DRILL:		BY WHOM? EAC	
SUBMIT FIVE (5) COPIES COF PLAT.	OF OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE BO	ND AND PERMANENT CO
O DRILL DEEPER OR REDRILL	:	* N	
SUBMIT FIVE (5) COPIES OF	F CG - 1. SHOWING ORIGIN	NAI DEDMIT MIDADED AND	
WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED	1349, A PERMANENT CO	PY OF THE PLAT AND TH	TE ORIGINAL WELL RECOF
O FRACTURE - STIMULATE:			
OIL AND/OR GAS WELL ORI BOND, PERMANENT PLAT A	GINALLY DRILLED BEFOR	RE JUNE 5, 1929, FIVE (5) C	OPIES OG - 1, PERFORMANC
OIL AND/OR GAS WELL ORI ING ORIGINAL PERMIT NUM	GINALLY DRILLED ON AN	D/OR AFTER HINE 5 1000	FIVE COPIES OG - 1. SHOV
Required forms must be filed four (24) hours in advance.	within ninety (90) days of co	empletion for bond release. I	nspector to be notified twent
The following waiver must be ereof.	completed by the coal oper-	ator if the pormit in the barries	
AIVER: I the undersigned, Agent this lease have examined	for <u>Eastern Associate</u>	d Coal Company, Owner of	r Operator of the coal and
Delitities and care	and place on our mine man	os this proposed well location	n.
We the Eastern Assoc	ciated Coal Company ha	ave no objections to said well	being drilled at this last.
	oplied with all rules and regula	ations in Articles 4, 5, and 7.	Chapter 22 of the West Virgini
Code.		•	wese AltBilli

Official Title

FEB 1 1983

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION WE DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

Eastern Associ	Lated Coal Corp.	Easter	rn Associated Coa	al Corp.	
COAL	OFERATOR OR OWNER		NAME OF WELL O	PERATOR	
Rt. 1. Box 144	Fairview. WV 26570	Rt. 1	Box 144 Fairv		26570
Eastern Associ	iared Coal Corp.	Decemb	couplett and per 3,	PACOS	19 82
GGAL	OPERATOR OR OWNER	Batte	WELL AND LO	CATION	
	Assume				Distri
	r Savings & Trust	Monons	galia		Count
1315 Market St.	. Wheeling, WV 26003	Well. N	To EACC F2-29	8	
•	- ABSTREE	Denny	Tennant 149 A	c.	W
CT 4 TH THEREON	supervising plugging	W11112	am Blosser		Fari
STATE INSPECTOR	R BUNERATHING PLUGGING	WITIE	im Diossei		***********
STATE OF WEST County of Monone being first duly so		and any ti	hat they are experie	enced in the	work a
	g oil and gas wells and were en				work o
well operator, and	participated in the work of pla	n aging su c	filling the above	well that s	aid wor
was commenced or and filled in the fo	n the 26 day of October	r	, 19 <u>82</u> , and that t	he well was	plugge
AND OR ZONE RECORD	FILLING MATERIAL		PLUGG USED	C	\CING
FORMATION		,	SEEK & KIMB	-	i es
Cleaned well t	td a total death of 1 267	ft.		PULLED	LEFT
	to a total depth of 1,267 cated coal at 958 to 966			PALLED	
McCullough loc	cated coal at 958° to 966	t,		PULLED	
McCullough loc shot 32 shots	cated coal at 958 ^t to 966 over 16' intervals start	t,			
McCullough loo shot 32 shots 954' ending at	cated coal at 958 ^t to 966 over 16' intervals start t 970'.	ing at		Set 4½"	casing
McCullough loo shot 32 shots 954' ending at Ran 45" casing	ver 16' intervals start 970'. to 1,260', pumped 19 b	ing at ags gel,		Set 4½" total of	casing
McCullough loc shot 32 shots 954' ending at Ran 45" casing 2 bags gel fla	cated coal at 958 ^t to 966 over 16' intervals start t 970'.	ing at		Set 4½" total of	casing
McCullough loc shot 32 shots 954' ending at Ran 45" casing 2 hags gel fla circulation.	ver 16' intervals start 970'. to 1,260', pumped 19 bales & 1 bag cottonseed t	ing at ags gel, o get		Set 4½" total of	casing
McCullough loc shot 32 shots 954' ending at Ran 4½" casing 2 hags gel fla circulation. Ran 200 bags of	ver 16' intervals start 970'. to 1,260', pumped 19 b	ing at ags gel, o get		Set 4½" total of	casing
McCullough loc shor 32 shors 954' ending at Ran 45" casing 2 bags gel fla circulation. Ran 200 bags of 1,065'.	ted coal at 958' to 966 over 16' intervals start t 970'. g to 1,260', pumped 19 b ales & 1 bag cottonseed t clem-comp pulled 4½" cast	ing at ags gel, o get ing to		Set 4½" total of	casing
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McCullough loc shor 32 shors 954' ending at Ran 45" casing 2 bags gel fla circulation. Ran 200 bags of 1,065'. Ran 350 bags g and got circulation	ted coal at 958 to 966 ver 16' intervals start 1 970'. 2 to 1,260', pumped 19 bales & 1 bag cottonseed to 1 em-comp pulled 4½" cast 2 ertland then 115 bags ch	ing at ags gel, o get ing to	015	Set 4½" total of starting surface.	casing
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McCullough locashor 32 shorts 954' ending at Ran 45" casing 2 hags gel flacirculation. Ran 200 bags of 1,065'. Ran 350 bags mand got circulation Set latch down coal stams COAL STAMS Pittsburgh	ted coal at 958' to 966 ver 16' intervals start 1 970'. 2 to 1,260', pumped 19 b ales & 1 bag cottonseed t clem-comp pulled 4½" cast portland then 115 bags ch 1 tion. n wiper plug at 1,039'.	ing at ags gel, o get ing to	DESCRIPTION 412" x 2" Swedge	Set 4½" total of starting surface. N of Monume with 2" e with me	casing 1,065 at the
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McCullough loc shor 32 shors 954' ending at Ran 45" casing 2 hags gel fla circulation. Ran 200 bags of 1,065'. Ran 350 bags of and got circul Set latch down COAL SEAMS Pittsburgh COAL SEAMS And further de	ted coal at 958' to 966 ver 16' intervals start 970'. to 1,260', pumped 19 b ales & 1 bag cottonseed t crem-comp pulled 4½" cast pertland then 115 bags ch 1 tion. n wiper plug at 1,039'. 958' to 966'. 958' to 966'. ponents saith not. subscribed before me this. 31.	ing at ags gel, o get ing to em-comp	DESCRIPTION 4½" x 2" Swedge surface, 2" pipe monument welded completed on the	Set 4½" total of starting surface. N OF MONUM with 2" e with me to 2" pi	casing 1,065 at the 23 sorr stop at tal pla pe. day of