Latitude

Topo Location

7.5' Loc._____ 15' Loc._____ (calc.)

Company ____

2.135 2.08w

Farm _____

15' Quad ______ (sec.)

7.5' Quad Osage

District Clay

WELL LOCATION PLAT

County <u>%</u> Permit <u>734</u>

'Card CSD. CREENE COUNTY BOARD OF COMMISSIONERS E. & J. KALSEY W. OAK 519.75 EAST STONE PILE CONSOL HORIT N 04°15'E 72.86S £5.96.58 S LEMLEY S 52° W 115.50 165.0 ovI THE UNDERSIGNED, MEREBY CERTIFY THAT FILE NO. TERES THIS PLAT IS CORRECT TO THE BEST OF MY DRAWING NO. NO. 110 1" = 200 KNOWLEDGE AND BELIEF AND SHOWS ALL THE SCALE STATE OF INFORMATION REQUIRED BY LAW AND THE REGU-MINIMUM DEGREE OF I m 5000 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-ACCURACY MENT OF MINES. PROVEN SOURCE OF Mely ELEVATION COMPANY SURVEY THED (SIGNED) Moderal Golden INTO THE U.SIG S NETWORK L.L.S. 0110 PLACE SEAL HER DATE JULY , 19 8
OPERATOR'S WELL NO. M15-144 , 19<u>83</u> (+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS API WELL NO. 0734-R-1 47 FORM IV-6 061 (8-78)STATE COUNTY STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL TYPE: OIL __GAS x LIQUID INJECTION __ WASTE DISPOSAL (IF "GAS") PRODUCTION __ STORAGE __DEEP __SHALL DEEP_SHALLOW LOCATION: ELEVATION 920.00 WATER SHED DUNKARD CREEK DISTRICT CLAY COUNTY MONONGALIA QUADRANGLE OSAGE 7.5 SURFACE OWNER MONONGALIA COUNTY COMMISSIONERS ACREAGE 9.75 OIL & GAS ROYALTY OWNER __UMKNOWN LEASE ACREAGE LEASE NO. CONVERT DRILL DEEPER REDRILL X FRACTURE OR PROPOSED WORK: DRILL PLUG OFF OLD FORMATION PERFORATE NEW STIMULATE OTHER PHYSICAL CHANGE IN WELL (SPECIFY) FORMATION CLEAN OUT AND REPLUG X PLUG AND ABANDON SEP 2 6 1983 ESTIMATED DEPTH TARGET FORMATION NONE WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E DUCKWORTH ADDRESS P.O. BOX 1314 MORGANTOWN, WV 26505 MORGANTOWN, WV 2650**5**

·11,0**40**'-

1)	Date:	August 4	,	19

County

Operator's Well No._

47 3) API Well No.

Permit

DRILLING CONTRACTOR

	TT		JIL A	AD GA	O VIEDE I EI	ALVALI A	APPLICATION				
WELL TYPE: A Oil B (If	'Gas'', Prod	/ Gas		_/ A)	/ Undergrou	ind stor	age	_/ Deep		Shallow _	
LOCATION: Eleva	ition:	052			Watershed	:	Dunkard Cr	ook			-
						11)	DESIGNATED	Quadrang	gle:	Duebuon	+15
WELL OPERATOR Address	P. O.			31 4		11)	Address	DO O Bo	v 1314		
	Morgan			6507	1314			Morganto	wn, W	26507-	1314
OIL & GAS	theknow					12)	COAL OPERA	TOP Cons	olidat		1 Co.
ROYALTY OWNER Address	DEDGEOW	14				12)	Address	P. O. Bo	x 1314		
Address								Morganto			
Acreage	***	- 11 - 0					COAL OWNE	R(S) WITH DE	CLARAT	ION ON RE	CORD:
SURFACE OWNER _					urt Hous		Name	Same as		COMA GO	3
Address	Horgan						Address			1 1	
Acreage							Name				
FIELD SALE (IF MA	DE) TO:						Address				
Address						14)	COAL LESSE	WITH DECL	ARATIO	N ON RECO	RD:
OIL & GAS INSPECT	OR TO BE N	NOTIFIFI)			14)	Name	e with deci	ARATIO	OI RECO	
Name							Address				
Address											
	Colfax		5 III 4			o deill	/ Fee	cture or stimul	ate	1	
PROPOSED WORK:	Drill	old forms	Drill do	eeper	/ Perfor	rate nev	/ Fra w formation	/	arc		
	Other phy										
GEOLOGICAL TARC			-				, 1				
17) Estimated depth of						feet					
18) Approximate water							ılt,	feet			
10) Approximate water					1661	, Sd	llt,				
19) Approximate water	seam depths:		461						X.	_/ No	
19) Approximate coal	seam depths:		461		ieet				X	/ No	
19) Approximate coal	seam depths:	M	461	1		Is coal t	peing mined in the	e area? Yes	- II		ps
19) Approximate coal	seam depths:		461	Used		Is coal to			LL-UP KS	/ No	RS
19) Approximate coal CASING AND TUBIN CASING OR TUBING TYPE Size	seam depths:	AM CIFICATION Weight	461 VS		FC	Is coal to	peing mined in the	carea? Yes	LL-UP KS et)		RS
19) Approximate coal CASING AND TUBIN CASING OR TUBING TYPE Size Conductor Gresh water	seam depths:	AM CIFICATION Weight	461 VS		FC	Is coal to	peing mined in the	carea? Yes	LL-UP KS et)	PACKEI	RS
CASING AND TUBIN CASING OR TUBING TYPE Size Conductor Gresh water Coal	SPEGGrade	AM CIFICATION Weight per ft.	NS New		FC	Is coal to	peing mined in the	carea? Yes	LL-UP KS et)	PACKE	RS
CASING AND TUBING TYPE Conductor Gresh water Coal Intermediate	seam depths:	AM CIFICATION Weight per ft.	461 VS		FC	Is coal to	peing mined in the	carea? Yes	LL-UP KS et)	PACKEI	RS
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19) Approximate coal CASING AND TUBIN CASING OR TUBING TYPE Size Conductor Fresh water Coal Intermediate Production Fubing	SPEGGrade	AM CIFICATION Weight per ft.	NS New		FC	Is coal to	peing mined in the	carea? Yes	LL-UP KS et)	PACKEI Kinds Sizes Depths set Perforations:	
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19) Approximate coal CASING AND TUBIN CASING OR TUBING TYPE Size Conductor Fresh water Coal Intermediate Production Fubing	SPEGGrade	AM CIFICATION Weight per ft.	NS New		FC	Is coal to	peing mined in the	carea? Yes	LL-UP KS et)	PACKEI Kinds Sizes Depths set Perforations:	
19) Approximate coal CASING AND TUBIN CASING OR TUBING TYPE Size Conductor Gresh water Coal Intermediate Production Tubing Liners	SPEC Grade	AM CIFICATION Weight per ft.	NS New		FC	Is coal to	peing mined in the	carea? Yes	LL-UP KS et)	PACKEI Kinds Sizes Depths set Perforations:	
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Permit expires
Bond: Fee Agent: Plat: Casing Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

., 19_

- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

The undersigned coal operator ______/ owner ______/ lessee ______/of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Bv

Its

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION .

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy halled to the department, one copy to be retained by well operator and the third copy (and extra copies if resultate) should be halled to each coal operator at these respec Consolidation Coal Company Consolidation Coal Company NAME OF WILL OPERATOR P. O. Box 1314, Morgantown, WV 26507-1314 1314, Morgantown, WV 26507-1314 Box September 22. **19**. 83 COAL OPERATOR OR OWNER WELL AND LOCATION Cass District Monongalia County Commission Monongalia County. Monongalia County Court House Consol (M15-144) _ Well. No... Morgantown, WV 26505 Monongalia County Commission Farm William Blosser STATE INSPECTOR SUPERVISING PLUGGING AFFIDAVIT

STATE OF WEST VIRGINIA. Monongalia County of_ Mark Wright Calvin Lofton and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work $\frac{19^{83}}{1}$, and that the well was plugged was commenced on the 17th day of September and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL				
		PLUGS USED	CASING		
PORMATION		SCEE & KING	CSG PULLED	CSG	
Cleaned out wellbo	re to 1411'. Ran coal protection	2 3/8 tubing	1383.78 t		
string as follows:	2 3/8 tubing from 1383.78 feet to	$4\frac{1}{2}$ casing	630.70 to		
630.70 feet. $4\frac{1}{2}$ 6	asing from 630.70 feet to surface.				
Swedge at 630.70 i	eet and latchdown at 628 feet.				
Circulated cement	to surface as follows: Pumped 280			* · · · · · · · · · · · · · · · · · · ·	
sacks of Poz Mix	ollowed by 440 sacks of expanding				
cement. Displaced	cement to 628 with water. Let				
set, bailed dry.		BECERV			
·		THU COO IV	(C)		
		44			
		SEP 27 198			
		OIL & GAS DIVIS	ION		
***************************************		DEPT. OF M	NEC		
			1453		
COAL SEAMS	m 1			•	
			OF MONUME		
(MAME) Pittsburgh	455 to 463	Five feet of $4\frac{1}{2}$	casing wit	n	
(MAME)	\mathcal{I}	plaque stating:	Consol No.	M15-144,	
(MYME) .	·	061-0734-R-P			
(HAME)					

(E)	4		-						
and that the	e work of	plugging	and filling	said well	was cor	mpleted or	n the 20t	h	day of
And fu	ther depor	ents saith	not.		Calu	, (3)	They	<u> </u>	•
Sworn	to and sub	Scribed bef	ore me thi	26	_day de	Sep.	t	\	10 P3
My commiss	sion expires	s:	•		X in	rd of -	,	Notary I	Public. 0734-R-P