

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 5000  
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO THE U.S.C.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) R. Nelson McCoy  
 R.P.E. \_\_\_\_\_ L.S. 110



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)

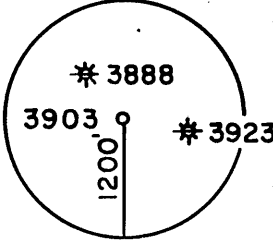
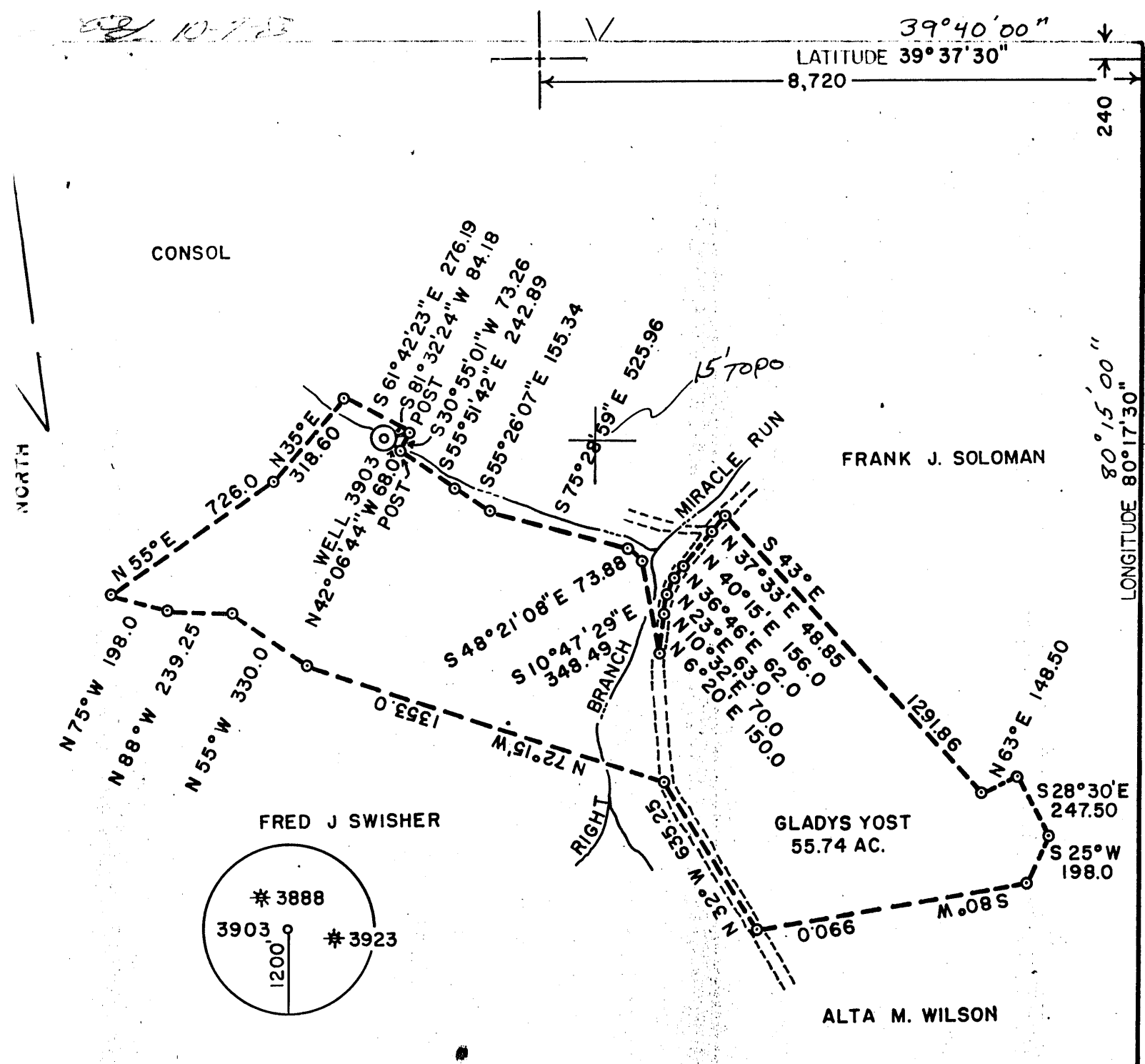
DATE SEPTEMBER, 19 83  
 OPERATOR'S WELL NO. 3903  
 API WELL NO. 47 - 061 - 0738-Red.-P  
 STATE 47 COUNTY 061 PERMIT 0738-Red.-P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_ ABANDONED X  
 (IF "GAS") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1153.19 WATER SHED RIGHT BRANCH MIRACLE RUN  
 DISTRICT BATTELLE COUNTY MONONGALIA  
 QUADRANGLE MANNINGTON 7.5  
 SURFACE OWNER GLADYS YOST ACREAGE 55.74  
 OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL X FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

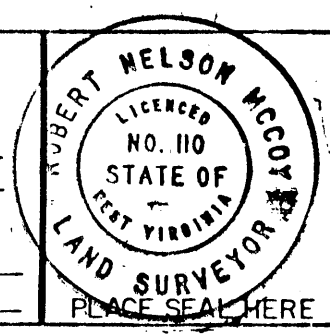
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG X  
 TARGET FORMATION NONE ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER F. DICKWORTH  
 ADDRESS P.O. BOX 1314 ADDRESS PO BOX 1314

MAR 23 1987  
 Mo no 738 P



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
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 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO THE U.S.C.S. NETWORK

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 (SIGNED) Robert Nelson McCoy  
 R.P.E. L.S. 110



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE SEPTEMBER, 19 83  
 OPERATOR'S WELL NO. 3903  
 API WELL NO. \_\_\_\_\_  
47 - 061 - 0738-Red.-P  
 STATE COUNTY PERMIT

*Plugging Permit cancelled*

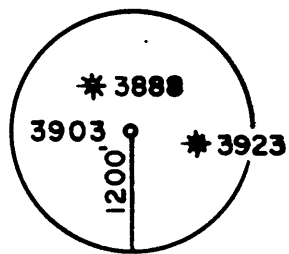
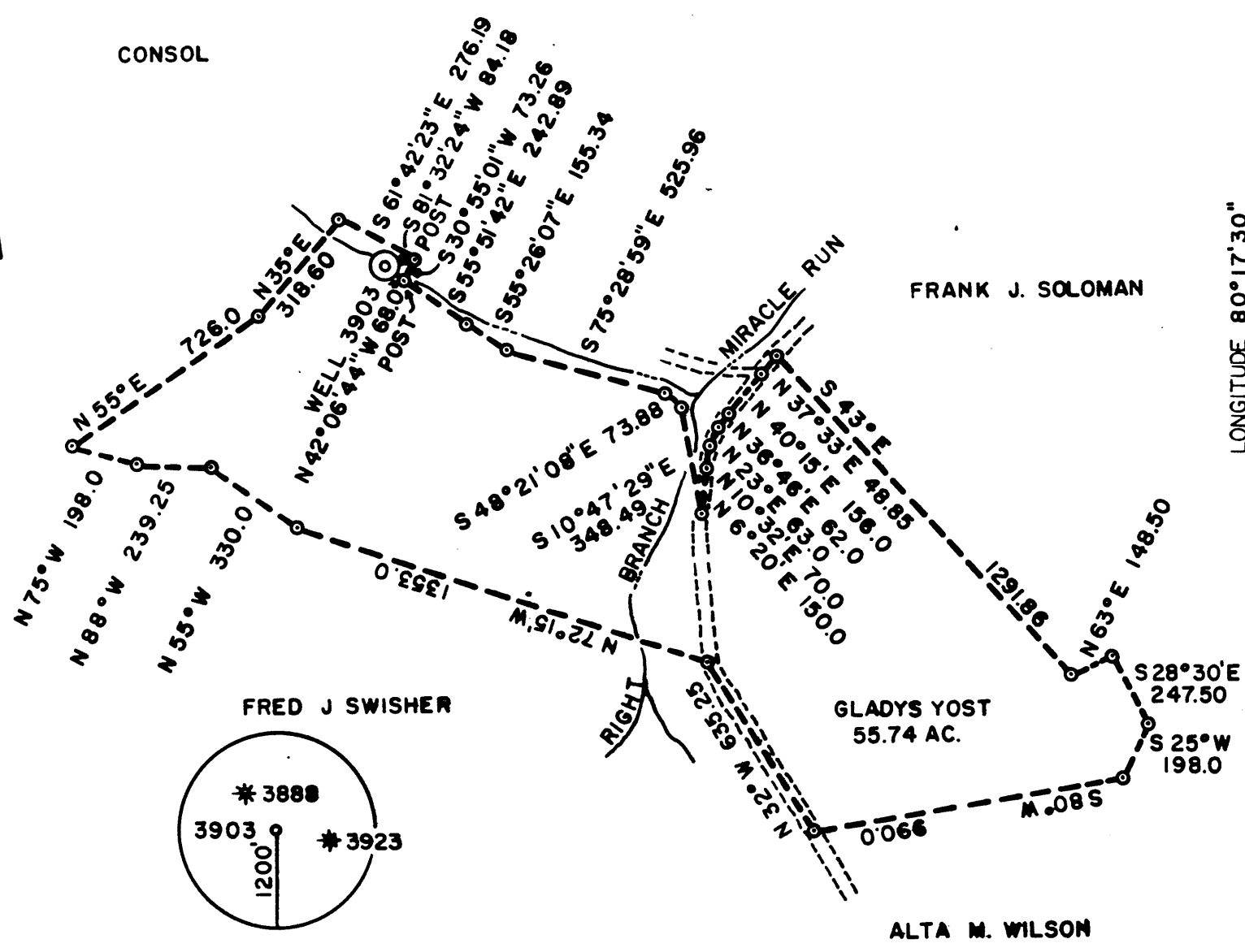
WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_ ABANDONED X  
 (IF "GAS") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1153.19 WATER SHED RIGHT BRANCH MIRACLE RUN  
 DISTRICT BATTELLE COUNTY MONONGALIA  
 QUADRANGLE MANNINGTON 7.5  
 SURFACE OWNER GLADYS YOST ACREAGE 55.74  
 OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL X FRACTURE OR  
 STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG X  
 TARGET FORMATION NONE ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER F. DUCKWORTH  
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314

Mn no 738 P

JAN 1 9 1987

CONSOL



WELL NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY 1 in 5000  
PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED TO THE U.S.C.S. NETWORK

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(SIGNED) *Robert Nelson McCoy*  
R.P.E. \_\_\_\_\_ L.S. 110



(X) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
FORM IV-6 (3-78)



DATE SEPTEMBER, 19 83  
OPERATOR'S WELL NO. 3903  
API WELL NO. \_\_\_\_\_  
47 - 061 - 0738-Red.-P  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

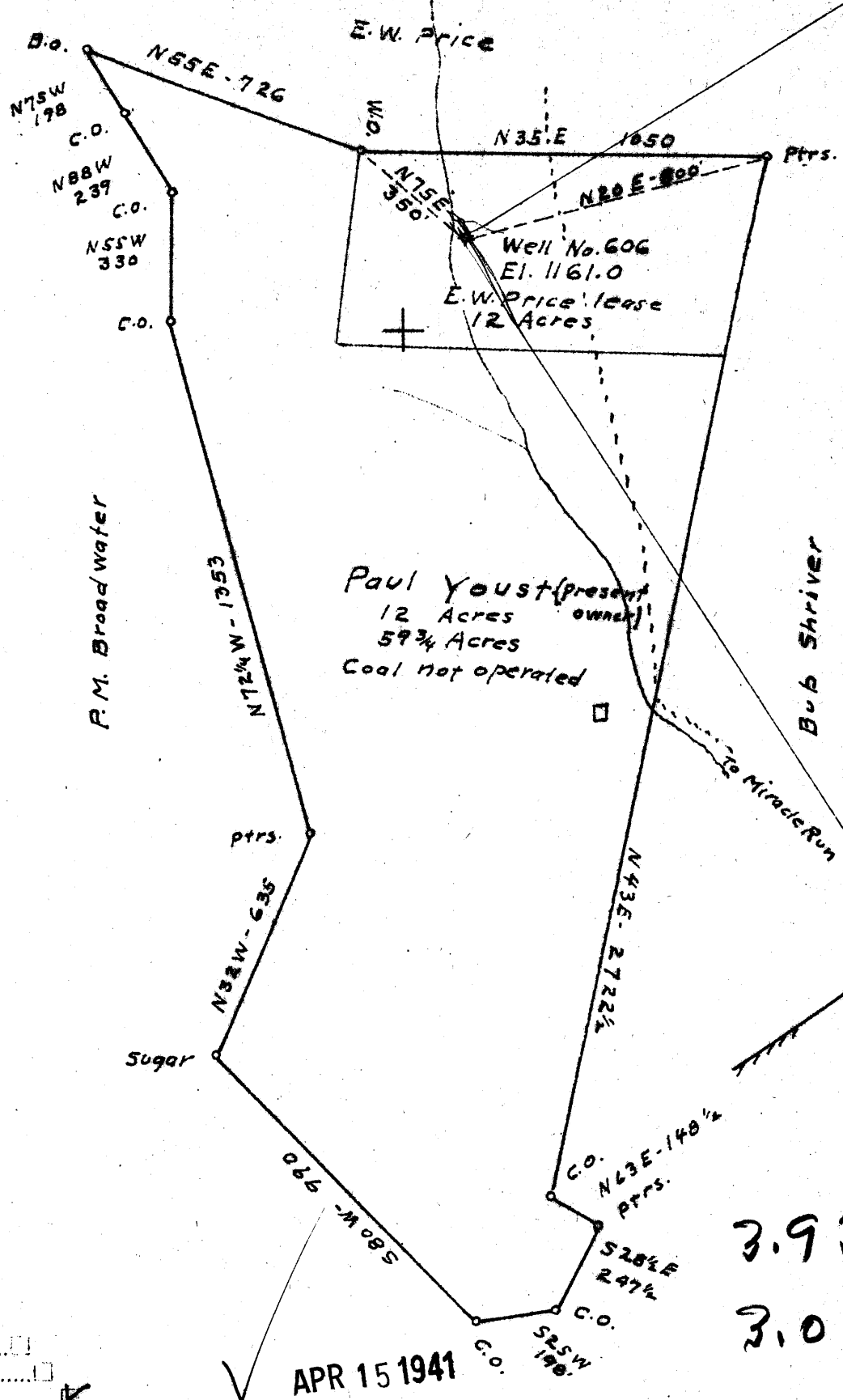
OCT 31 1983

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_ ABANDONED X  
(IF "GAS") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 1153.19 WATER SHED RIGHT BRANCH MIRACLE RUN  
DISTRICT BATTELLE COUNTY MONONGALIA  
QUADRANGLE MANNINGTON 7.5  
SURFACE OWNER GLADYS YOST ACREAGE 55.74  
OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL X FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG X  
TARGET FORMATION NONE ESTIMATED DEPTH \_\_\_\_\_  
WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH  
ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314  
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

2.935  
2.941

Longitude 80° 15'



3.93 W  
3.0 Q

New Location   
 Drill Deeper   
 Abandonment

APR 15 1941

Company The Interstate Pipe & Supply Co.  
 Address Box 611 Marietta Ohio  
 Farm E.W. Price  
 Tract \_\_\_\_\_ Acres 12 Lease No. \_\_\_\_\_  
 Co. No. 606  
 Well (Farm) No. 606 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1161.0  
 Quadrangle Mannington  
 County Menongia District Battelle  
 Engineer C.O. Hawing  
 Engineer's Registration No. 211  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Men-2534

◆ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 \* Denotes one inch square on border line of original section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

307

WELL RECORD

Ad 253-A

Permit No. ....

Oil or Gas Well Oil  
(KIND)

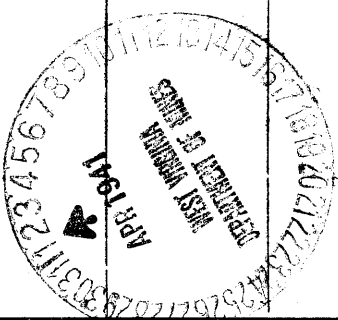
Company The Interstate Pipe & Supply Company  
Address Marietta, Ohio  
Farm E. W. Price Acres 17  
Location (waters) .....  
Well No. 606 Elev. 1161.0  
District Battelle County Monongalia  
The surface of tract is owned in fee by E. W. Price  
Address Wadestown, W. Va.  
Mineral rights are owned by .....  
Address .....  
Drilling commenced October 27, 1913  
Drilling completed February 28, 1914  
Date shot ..... Depth of shot .....  
Open Flow /10ths Water in ..... Inch  
/10ths Merc. in ..... Inch  
Volume ..... Cu. Ft.  
Rock Pressure ..... lbs ..... hrs.  
Oil ..... bbls., 1st 24 hrs.  
Fresh water ..... feet ..... feet  
Salt water ..... feet ..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
<u>Conductor</u>	<u>15</u>	<u>15</u>	Kind of Packer.....
13.....			
10.....	<u>120</u>	<u>---</u>	Size of.....
8 1/4.....	<u>1455</u>	<u>1277</u>	
6 3/4.....	<u>2176</u>	<u>2176</u>	Depth set.....
5 3/16.....	<u>2316</u>	<u>2316</u>	
3.....			Perf. top.....
2.....			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED ..... SIZE ..... No. Ft. .... Date .....

COAL WAS ENCOUNTERED AT 810 FEET 96 INCHES  
910 FEET 120 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			810	818			
Pittsburgh Coal			910	920			
Little Dunkard			1270	1295			
Big Dunkard			1445	1555			
Gas Sand			1600	1700			
1st Salt Sand			1790	1810			
2nd Salt Sand			1820	1865			
Maxon Sand			2035	2055			
Little Lime			2130	2140			
Pencil Cave			2140	2145			
Big Lime			2145	2210			
Big Injun Sand			2210	2340			
Squaw Sand			2360	2385			
50 ft. Sand			2790	2840	Water at 2295		
30 ft. Sand			2845	2860			
Gordon Stray			3060	3082	Gas at 3064 to 3070		
Gordon Sand			3123	3144	Oil at 3163 to 3169		
Total Depth			3180				



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date..... March 31 ....., 1941

APPROVED The Interstate Pipe & Supply Company, Owner

By H.H. Berens (Title)



1) Date: September 25  
2) Operator's Well No. 3903  
3) API Well No. 47 - 061 - 0738-Red  
State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas \_\_\_\_\_ / Abandoned  
B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  \_\_\_\_\_)
- 5) LOCATION: Elevation: 1153.19 Watershed: Right branch of Miracle Run  
District: Battelle County: Monongalia Quadrangle: Mannington 7.5
- 6) WELL OPERATOR Consolidation Coal Co. 11) DESIGNATED AGENT Roger Duckworth  
Address P. O. Box 1314 Address P. O. Box 1314  
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 7) OIL & GAS ROYALTY OWNER Unknown 12) COAL OPERATOR Consolidation Coal Company  
Address \_\_\_\_\_ Address P. O. Box 1314  
\_\_\_\_\_ Morgantown, WV 26507-1314
- 8) SURFACE OWNER Gladys Yost 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Address Rt. 2, Box 335C Name Same as above.  
Fayetteville, WV 25840 Address \_\_\_\_\_  
Acreage 55.73 Name \_\_\_\_\_  
Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO:  
Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:  
Name Bill Blosser Name \_\_\_\_\_  
Address Colfax, WV. Address \_\_\_\_\_
- 15) PROPOSED WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill  / Fracture or stimulate \_\_\_\_\_ 007 - 3 1983  
Plug off old formation  / Perforate new formation \_\_\_\_\_  
Other physical change in well (specify) Clean out to plug
- 16) GEOLOGICAL TARGET FORMATION, \_\_\_\_\_ OIL & GAS DIVISION  
DEPT. OF MINE
- 17) Estimated depth of completed well, 3180 feet
- 18) Approximate water strata depths: Fresh, 2295 feet; salt, \_\_\_\_\_ feet.
- 19) Approximate coal seam depths: 918 feet. Is coal being mined in the area? Yes  / No \_\_\_\_\_

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									Sizes
Coal		SEE EXHIBIT		#1					Depths set
Intermediate									Perforations:
Production									Top Bottom
Tubing									
Liners									

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Signed: Roger Duckworth  
Its: Project Engineer

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-061-0738-RED

Date October 24, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 24, 1985

unless drilling is commenced prior to that date and prosecuted with due diligence.

BLANKET BOND	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>MF</u>

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

**RECEIVED**  
NOV 06 1987

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Company  
Coal Operator or Owner  
P. O. Box 1314, Morgantown, WV 26507-1314  
Address

Consolidation Coal Company  
Name of Well Operator  
P.O. Box 1314, Morgantown, WV 26507-1314  
Complete Address

Coal Operator or Owner  
Address

September 14, 19 87  
WELL AND LOCATION

Gladys Yost  
Lease or Property Owner  
Route 2, Box 335C, Fayetteville, WV 25840  
Address

Battelle District  
Monongalia County

WELL NO. 3903  
Gladys Yost Farm

STATE INSPECTOR SUPERVISING PLUGGING Don Ellis, Fairmont, WV 26554

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Harrison ss:

Calvin C. Lofton and George R. Gore  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11th day of AUGUST, 19 87, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Cleaned out wellbore to 1,514 feet. Pulled 8 5/8" casing from 600' to 810'. Cemented 8 5/8" casing from 810' to 1,438'. Left casing in hole. Cut 8" casing in coal at 910', 912', 914', 916', 918', 920' and 922'. Ran coal protection string as follows: 1,071' of 4 1/2" casing followed by 418' of 2 3/8" tubing. Latch down plug at 1,038.29'. Float valve at 1,071.42'. Circulated cement to surface as follows: Pumped 500 sacks of poz mix followed by 200 sacks of expanding cement. Displaced cement to 1,038.29' with water. Let set, bailed dry.				
Total depth 1,489.84 feet.				
Coal Seams		Description of Monument		
(Name) Pittsburgh	914 feet to 920 feet	5 feet of 4 1/2 inch casing with plaque stating:		
(Name)		Consol #3903		
(Name)		47-061-0738-RED-P		

and that the work of plugging and filling said well was completed on the 21st day of AUGUST, 19 87.

And further deponents saith not.

Sworn to and subscribed before me this 14th day of September, 19 87.

Alvin C. Lofton  
George R. Gore  
J. L. Ewing NOV 23 1987  
Notary Public

My commission expires:  
September 08, 1988

Permit No. 47-061-0738-RED-P