





)	Date:	September	23

2) Operator's Well No._

3) API Well No.

061

DRILLING CON	TRACTOR	:				A SUNT LIVE	, 3) A	State	County
Unknow	n		D	EPAR		TATE OF WEST VIOLEN		SION	
	·			OIL	AND (AS WELL PERM	II APPLICATIO	N =	
4) WELL TYPI	E: A Oil		/ Gas		. ,	Abandoned			
							storage	/ Deep	_/ Shallow _X
5) LOCATION	: Eleva	tion:	1170.9	9.3		_ Watershed: _	Right bran	nch of Miracle	e Run
	Distr	ict:	Barte	Lle_		_ County:	Monongalia	Quadrangle: _	Mannington 7.5
6) WELL OPEI Address									Duckworth
Address			x 1314 vn, WV				Address		
7) OIL & GAS			•	2031	J / - 1 3) <u>.1.4</u>		worgantown	1, WV 26507-1314
ROYALTY	OWNER _	Unkno	own				2) COAL OPER	G11 OIL	idation Coal Co.
Address	-					· ·	Address	P. O. Box	
A					·				n. WV 26507-1314
Acreage 8) SURFACE O	WNFP	Richa	ard How	ard					RATION ON RECORD:
Address	SURFACE OWNER Richard He Address Rt. 1. Box 24								
			1. WV 2	6589	9		Address		
Acreage	12.	58					Name		
9) FIELD SALI	E (IF MAD	E) TO:					Address		
Address					-				
10) 011 0 040						1		EE WITH DECLARA	TION ON RECORD
10) OIL & GAS Name									ROPERTOR
Address		fax.					Address		13/2007
71441655									- Consideration of the Constant of the Constan
15) PROPOSED	WORK:	Drill		Drill o	deeper_	/ Redri	1 X / Fr.	acture or stimulate	<u>00</u> 7 - 3 1983
						/ Perforate			· · · · · · · · · · · · · · · · · · ·
						ecify) <u>Clea</u>	n out to pl	lug	OIL & GAS DIVISIO
16) GEOLOGICA									OIL & GAS DIVIN
17) Estimate	d depth of o	completed	well,			feet			EPT. OF MIR
10) Approxi	mate cool so	strata dept	ins: Fresh	ı, <u> </u>		feet;	salt,	feet	/ No
				2 U		Is coa	il being mined in th	ne area? YesA	/ No
•	CASING AND TUBING PROGRAM								
CASING OR TUBING TYPE		SPI	ECIFICATION	NS I	1	FOOTAC	E INTERVALS	CEMENT FILL-UP	PACKERS
-	Size	Grade	per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	 					-			Kinds
Fresh water Coal		 	-		 				
Intermediate			-						Sizes
Production		CEE	EXHIBI	Γ #1	 		 		
Tubing		SEE	EVUIDI	71			-	-	Depths set
Liners				 	 			-	Perforations:
									Top Bettom
									Berron
		<u> </u>							
21) EXTRACTIO									
Check and pro									
The rec	uirement o	se or lease of Code 22	s or other	contin	uing co	ntract or contracts (See reverse side for	by which I hold th	ne right to extract oil o	r gas.
2) ROYALTY P			, , , (0) (1)	unou	811 (4).	(See reverse side re	or specifics.)		
Is the right to	extract, pro	duce or m	arket the o	il or ga	is based	upon a lease or oth	er continuing contr	act or contracts provid	ing for flat well royalty or an
similar provisi	on for con	apensation	i to the ow	ner of	the oil	or gas in place wh	ich is not inheren	tly related to the volur	ne of oil or gas so extracted
produced or n f the answer above	e is No no	res 📖 thing addi	itional is n	eeded	If the a	inswer is Yes, you i	nav use Affidada	Form IV 60	
(3) Required Cop	ies (See rev	erse side.)							
4) Copies of this:	Permit App	olication a	nd the enc	losed p	olat and	reclamation plan h	ave been mailed b	y registered mail or de	livered by hand to the above
Mines at Charl	eston, Wes	t Virginia.	, and coal	iessee (on or be	erore the day of the	mailing or deliver	ry of this Permit Appli	cation to the Department of
								(Y)	
Notary:						-	Signed: 709		ewerth.
My Commission	Expires						Its: P	roiect Engine	er
					(OFFICE USE C	NLY		
1000	1-1-4	7-2-2				RILLING PER			
ermit number	<	1-0739	-KED					Octob	er 24; - 19 83
This permit coverin	ng the wall	Operator o	and well to	cation	chow-	helow is suid	f morrise!	Dai ted to drill in accordan	
		-pulling 6		-4411111	JUN WILL	DELLAW IS CVIDENCE C	. DECEMBERION GRANT		on with the moutinest level -

quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

October 24 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Permit expires Plat: Agent: Fee

Administrator, Office of Oil and Gas

FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND CAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	COMSOLIDATIO	n Coal Company				
D O Dana 191/ W	Name of Well Operator					
P.O. Box 1314, Morgantown, WV 26507-1314	P.O. Box 1314, Morgantown, WV 26507-1314					
Address		Complete Address				
Consolidation Coal Company		May 22,	19	9 87		
Coal Operator or Owner	WEI	L AND LOCATION		9.7		
P.O. Box 1314, Morgantown, WV 26507-1314		ttelle	Distr	ict		
Address	Da		DISCE	X C L		
Richard Howard	Мо	nongalia	Carrie			
Lease or Property Owner	rio	nongarra	Count	У		
Rt. 1, Box 24, Wadestown, WV 26589	1177.1. 110	,				
Address ·	WELL NO.	3923				
ridd Cob	D/ 1 1 1 1	•				
	Richard Ho			Farm		
STATE INSPECTOR SUPERVISING PLUGGING Don	Ellis, Fairmont	, WV 26554				
AFFIDA	AVIT					
STATE OF WEST VIRGINIA,						
County of Harrison ss:						
**************************************		n 2				
Calvin C. Lofton being first duly sworn according to law depo	and Geo	rge K. Gore				
work of plugging and filling oil and gas wel	ose and say that	they are experie	nced 1	n the		
Coal Company, well operator, and page	articinated in (the work of pluggi	ng and	f + 1 1 _		
ing the above well, that said work was comme	enced on the	4th day of Ma	ng anu v	T T T T -		
19 87, and that the well was plugged and	filled in the	following manner:	у	· ·		
1 00 1 202		ozzowang mannez.				
Cond. on Zon. Borond. Billi M.						
Sand or Zone Record Filling Mat	erial	Plugs Used	1	sing		
Formation		Size & Kind	PULLED	LEFLIN		
Pulled 451 feet of 8 5/8 inch casing. Di	fficulty in			1		
removing 8 5/8 inch casing.			121			
Cleaned 9 7/8 inch hole to 786 feet, cleaned		(3)	-	XX		
hole from 786 feet to 1,450 feet. Ran coal	protection		7517			
string as follows: 344.84 feet of 2 3/8 inch followed by 1,055.22 feet of $4\frac{1}{2}$ inch casing.	n tubing ·		RIF			
plug at 1,041.16 feet. Float valve at 1,055	22 foot	<u></u>	Wa			
Circulated cement to surface as follows: Pur	mped 450 sacks	(B) R)	101	000		
of poz mix followed by 380 sacks of expanding	g cement. Dis-	Right Right	2	02-5		
placed cement to 1,041.16 feet with water. I	Let set, bailed	(5)	SERING.	1		
dry		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	· · · · · · · · · · · · · · · · · · ·			
Total Parth 1 (00 oc 5		Z/v	7	<i>~</i>		
Total Depth 1,400.06 feet.			1 . CD.			
		1///	1			
Const. Commun.		M 101	2/8	! <u> </u>		
Coal Seams		Description of	Monum.	ent		
(Name) Pittsburgh 922 feet to	932 feet	5 feet of 4½ incl	n casi	ng		
/N: \		with plaque stat				
(Name)	1	Consol #3923				
(Name)						
		47-061-0739-RED-1	P			
(Name)	Ing said well wa	47-061-0739-RED-		h dau		
(Name) (Name) and that the work of plugging and filli	Ing said well wa	47-061-0739-RED-		h day		
(Name) (Name) and that the work of plugging and filli of May, 19 87.		47-061-0739-RED-		h day		
(Name) (Name) and that the work of plugging and filli	ing said well wa	47-061-0739-RED-		h day		
(Name) and that the work of plugging and filli of May, 19 87. And further deponents saith not.	Mary.	47-061-0739-RED-	e <u>15t</u>]			
(Name) (Name) and that the work of plugging and filli of May, 19 87.	Mary.	47-061-0739-RED-	e <u>15t</u>]	h day		
(Name) and that the work of plugging and filli of May, 19 87. And further deponents saith not.	Mary.	47-061-0739-RED-	e <u>15t</u>]			
(Name) and that the work of plugging and filli of May, 19 87. And further deponents saith not.	Mary.	47-061-0739-RED-	e <u>15t</u>]			
(Name) and that the work of plugging and filli of May, 19 87. And further deponents saith not.	Mary.	47-061-0739-RED-	e <u>15t</u>]			