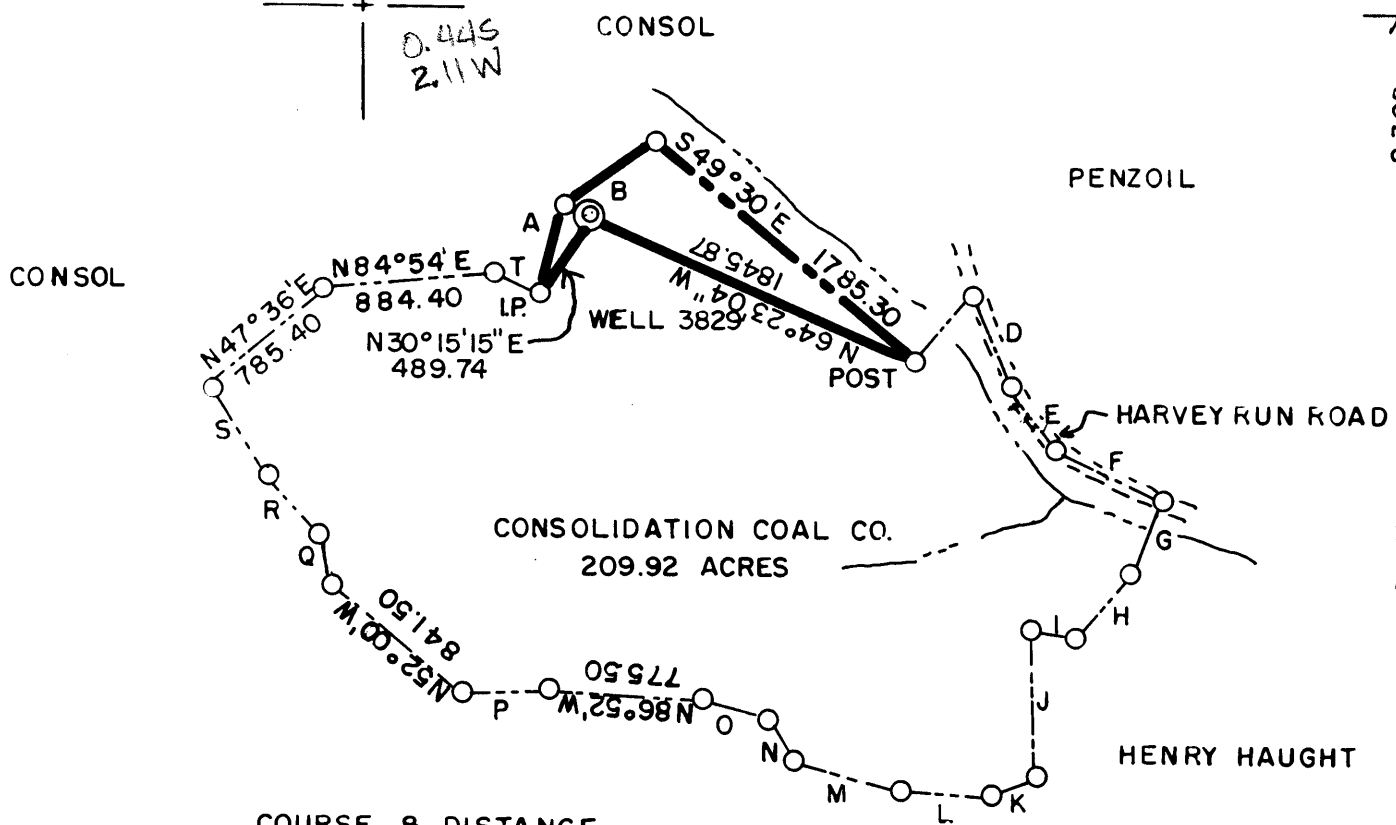


Jamie 1/31/89

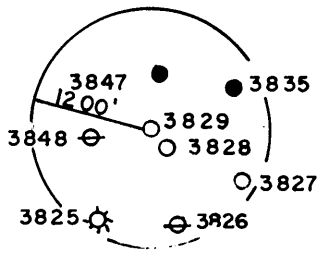
39° 37' 30" LATITUDE  
11,200

2,300  
LONGITUDE  
80° 15' 00"



COURSE & DISTANCE

A = N10° 50' E	463.65	K = S 68° 30' W	348.16
B = N 54° 48' E	570.90	L = N 86° 42' W	455.40
C = N 39° 50' E	463.65	M = N 74° 00' W	544.50
D = S 24° 00' E	506.55	N = N 34° 00' W	259.05
E = S 33° 30' E	396.00	O = N 76° 36' W	330.00
F = S 65° 00' E	572.55	P = S 88° 00' W	462.00
G = S 22° 15' W	396.00	Q = N 12° 00' W	267.30
H = S 40° 42' W	422.40	R = N 40° 30' W	391.05
I = N 80° 00' W	165.00	S = N 31° 50' W	519.75
J = S 0° 32' W	688.05	T = S 67° 06' E	264.00



Calc 15' loc  
3.325  
2.11W

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY 1 IN 5000  
PROVEN SOURCE OF ELEVATION COMPANY SURVEY  
TIED INTO U.S.G.S. NET WORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
(SIGNED) Carl Morris  
R.P.E. \_\_\_\_\_ L.L.S. 460

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE JANUARY 20, 19 89  
OPERATOR'S WELL NO. 3829  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS \_\_\_ LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 1262.44 WATERSHED PAW PAW CREEK  
DISTRICT BATTELLE COUNTY MONONGALIA  
QUADRANGLE MANNINGTON W.V. 15' EC  
SURFACE OWNER CONSOLIDATION COAL CO. ACREAGE 209.92  
OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_

47 - 61 - 0907-P  
STATE COUNTY PERMIT

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

FEB 3 1989

PLUG AND ABANDON X CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION NONE ESTIMATED DEPTH \_\_\_\_\_  
WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH  
ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505 ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505

FORM WW-6  
H.T. HALL 48673

COUNTY NAME  
PERMIT

JUN 1 89  
Office of Director  
Oil and Gas Division

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Company  
Coal Operator or Owner  
P. O. Box 1314, Morgantown, WV 26507-1314  
Address

Consolidation Coal Company  
Name of Well Operator  
P. O. Box 1314, Morgantown, WV 26507-1314  
Complete Address

Coal Operator or Owner  
Address

April 03, 19 89  
WELL AND LOCATION  
Battelle District  
Monongalia County

Consolidation Coal Company  
Lease or Property Owner  
P. O. Box 1314, Morgantown, WV 26507-1314  
Address

WELL NO. #3829  
Consolidation Coal Company Farm

STATE INSPECTOR SUPERVISING PLUGGING Don Ellis, Fairmont, WV 26554

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Harrison ss:  
Calvin C. Lofton and George R. Gore

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of March, 19 89, and that the well was plugged and filled in the following manner:

Sand or Zone Record	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Formation				
Pulled 6 5/8" casing from surface to 1,270'. 6 5/8" casing left in hole from 1,270' to 1,610. Cleaned 10 5/8" hole to 160'. Reduced hole to 7 7/8" at 160'. Cleaned 7 7/8" hole to 508'. Reduced hole to 6 1/2" at 508'. Cleaned 6 1/2" hole to 1,610'. Drilled 6 1/2" hole thru Pittsburgh Coal from 960' to 968'. Ran coal protection string as follows: 454.63' of 2 3/8" tubing followed by 1,089.79' of 4 1/2" casing. Latch down plug at 1,068.94'. Float valve at 1,084.79'. Swedge at 1,090.79'. Circulated cement to surface as follows: Pumped 900 sacks of poz mix followed by 300 sacks of expanding cement. Used 1000 gallons of mud flush. Displaced cement to 1,068.94 feet with water. Let set, bailed dry.				
TOTAL DEPTH: 1,544.42 Feet.				
Coal Seams				
(Name) Pittsburgh	960 feet to 968 feet	5 feet of 4 1/2" casing with plaque stating:		
(Name)		Consol WV #3829		
(Name)		#47-061-0907-P		

and that the work of plugging and filling said well was completed on the 28th day of March, 19 89.

And further deponents saith not.  
Sworn to and subscribed before me this 3rd day of April, 19 89.

*Calvin C. Lofton*  
*George R. Gore*  
Notary Public

My commission expires:  
April 21, 1993

JUN 12 1989  
Permit No. 47-061-0907-P