



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 13, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

NNE RESOURCES LLC
707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

Re: Permit approval for J. WILDMAN 6
47-061-00999-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a blue circular stamp. The stamp contains some illegible text and a date.

Operator's Well Number: J. WILDMAN 6
Farm Name: EDDY, MARK & HARRY
U.S. WELL NUMBER: 47-061-00999-00-00
Vertical Plugging
Date Issued: 8/13/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 8, 2025
2) Operator's Well No. Wildman 6
3) API Well No. 47-041 - 00000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production X or Underground storage) Deep / Shallow X
- 5) Location: Elevation 1,358' Watershed Dunkard Creek
District Clay County Monongalia Quadrangle Blacksville
- 6) Well Operator NNE Resources LLC 7) Designated Agent Hollie Medley, Regulatory Manager
Address 707 Virginia St.E., Suite 1200 Address 48 Donley St., Suite 601
Charleston, WV 25301 Morgantown, WV 26501
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name TBD
Address PO Box 108 Address
Gormanian, WV 26720

- 10) Work Order: The work order for the manner of plugging this well is as follows:
See attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski Digitally signed by Gayne Knitowski Date: 2025.07.21 08:32:41 -04'00' Date 7-21-2025

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Wildman 6 – Plugging Procedure
Clay District, Monongalia County, WV
API Number: 47-061-00999

Introduction

Approval is requested to perform the initial plugging on Wildman 6 well. Wildman 6 is a vertical shallow well located in Clay District, Monongalia County, WV. The Wildman 6 is not a producing well and it is recommended to be plugged and abandoned.

There are no existing well records for Wildman 6 at the field or state level. Offset wells previously plugged by NNE (DJ Eddy 7, 11, 12, 13, 14, and 16) along with limited information about the Wildman 6 well were used to develop this procedure. The offset wells used were drilled nearby and targeted the same production interval as the Wildman 6 well. As plugging operations commence and new information is obtained, the assumed depths and procedure will be adjusted and communicated to the state inspector.

INSTRUCTIONS

LATITUDE 39°40'00"

- 1) Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding Longitude and Latitude.
 2) Designate the location of the well with the symbol(4).



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED

TITLE

* NOTE: THIS WELL HAS WAS INCORRECTLY IDENTIFIED AS "L. WILDMAN #12" ON FORM NR-6 DATED 11-06-89.

DATE JANUARY 17, 1990

OPERATORS WELL NO. J. WILDMAN #6

API WELL NO. 061-0983

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

(WCS 71409)

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 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
 (IE: "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION 1170' WATER SHED MONONGAHELA
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE, WV-PA.

SURFACE OWNER MARK & HARRY EDDY ACREAGE 83.46 AC.

OIL & GAS ROYALTY OWNER MARK & HARRY EDDY LEASE ACREAGE 7/0.520 AC.
 LEASE NO.

PRODUCING FORMATION BIG INJUN TOTAL DEPTH 1800'-2400'

WELL OPERATOR MARK & HARRY EDDY DESIGNATED AGENT

ADDRESS ROUTE 1, BOX 43
 CORE, WV 26529

ADDRESS

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Well Data

Well records are limited for Wildman 6, however due to the target formation and its vicinity to previous wells plugged by NNE (DJ Eddy 7, 11, 12, 13, 14, and 16), the wellbore is expected to be of similar construction and design. The Wildman 6 was completed in 1990 in Clay District, Monongalia County, WV. It was drilled to the Big Injun formation to a depth between 1,800 ft - 2,400 ft. Below is the anticipated wellbore configuration based on offsets listed above.

Offsets Range

Casing	Estimated Depth (ft)	Comments
Conductor	14 - 27	Based on offsets
10" Casing	0, 600 - 765	Based on offsets
8 1/4" Casing	0, 630 - 1,609	Based on offsets
6 5/8" Casing	1457 - 1,799	Based on offsets
5 3/16" Casing	1657 - 1,995	Based on offsets
Formation	Estimated Depth (ft)	Comments
Pittsburgh Coal	642	Based on Coal Maps
Top of Big Injun	1,800	Assumed based on available information
1st Pay	--	No records, assumed to be around 1,958 ft - 2,145 ft
Total Depth	1,800 - 2,400	Assumed based on available information

Capacities

All capacities are estimated and assumed casing sizes based on offset wells due to lack of information on the Wildman 6 wellbore construction.

Size (in)	Weight (lb/ft)	Capacity (gal/ft)	Capacity (bbls/ft)	Capacity (cu ft/ft)
10*	N/A	4.192	0.0998	0.5603
8-1/4*	N/A	2.738	0.0652	0.3659
6-5/8	20.0	1.536	0.0365	0.2052
5-3/16*	N/A	1.038	0.0247	0.1387
2-3/8*	4.7	0.16239	0.00387	0.02171

* estimates were used to produce the capacity data.

- For the 10" casing, the capacity of a 35.75 lb/ft 10-3/4" casing was used.
- For the 8-1/4" casing, the capacity of a 24 lb/ft 8-5/8" casing was used.
- For the 5-3/16" casing, the capacity of a 13 lb/ft 5-1/2" casing was used.

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Workover Data

No existing well records for workovers were found for Wildman 6. Based on offset well data from previously plugged wells, it is likely to have perforations in the pay zone over the years.

Current Day Visual Inspection

The current state of the wellsite is grown over with brush and is inaccessible by vehicle. Only a single rusted pipe can be seen sticking up from the ground. No surface equipment exists (e.g. wellhead, pump jack, tanks, etc.).

Driving Directions

Entrance Location: N 39.6463202, W 80.1400267.

Beginning at Exit 155 on Interstate 79.

- Travel east on State Route 19/24 (Chaplin Road) for 0.57 miles to the intersection of said State Route 19/24 and US Rt. 19.
- Turn left onto US Rt. 19 and travel north for 1.67 miles to the intersection of said US Rt. 19 and WV Rt. 7 (Mason Dixon Highway).
- Turn left onto said WV Rt. 7 and travel west for 5.15 miles to the intersection of said WV Rt. 7 and State Route 37 (Pedlar Run Road).
- Turn left onto said State Route 37 and travel for 3.16 miles to the intersection of said State Route 37 and State Route 33.
- Turn right onto State Route 33 and travel north for approximately 116 feet to the well access road on the left.

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General Plugging Procedure:

1. Wellsite safety meetings will be held before each task to ensure safety through the P&A process.
2. Ensure all E&S controls, access road, and rig pad are in place.
3. Keep a daily P&A report showing all activity, casing/tubing pulled, and record any cement pumped.
4. Move in and rig up (MIRU) construction equipment and prepare location for service rig.
5. Move in service rig & equipment.
6. Trip out of hole (TOOH) with any rods and/or production tubing.
 - a. No tubing or rods are expected based on visual assessment of well's current condition.
7. Trip in hole (TIH) with workstring and confirm bottom, which is expected at ~2,100 ft.
8. TOH with workstring and R/U wireline.
9. Run in hole (RIH) with caliper log to determine 5-3/16" casing depth.
10. TIH with workstring and pump a gel spacer and enough class A or L cement to cover from TD to above the 5-3/16" casing shoe and/or any perforations found from logs.
11. Wait on cement (WOC).
12. TIH to confirm top of cement and record. Set additional plug(s) if needed.
 - a. If the second attempt fails to take cement, contact NNE Engineer and WV State Inspector for plans to set a CIBP prior to next cement plug.
13. Locate free point, cut casing, and pull as much of the 5-3/16" and 6-5/8" casing as possible that is found in wellbore.
 - a. Required to pull minimum of 150% of estimated casing string weight.
 - b. If the free point is above elevation, set cement plug across elevation prior to pulling casing.
 - c. RIH and confirm coal and freshwater depths in 6-5/8" casing.
 - d. Pump gel spacer between plugs and set minimum 100 ft cement plugs across elevation, all casing cuts and any perforations made in the casing. Confirm cement tops and set additional plugs as necessary.
14. Confirm no additional 8" or 10" casing is in the hole.
 - a. If additional casing is found in hole, consult with NNE Engineer and WV State Inspector on recovery of pipe.
15. TIH and set expandable cement over the coal seams. Pump class A or class L cement and displace the cement plug. Ensure gel spacer between plugs.
16. Wait on cement (WOC).
17. TIH to confirm cement top and record depth. Set additional plugs as needed.
 - a. Top of cement should be above the coal seam.
18. Pump gel spacer and set cement to surface with class A or L cement.

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Environmental Protection

19. Install a monument to WV state requirements.
 - a. A minimum of 6" diameter metal pipe cemented 10' in the well and reaching 30" above ground level.
 - b. API number welded with a minimum of ½" in height.
20. Rig down and move out equipment and reclaim location to WV State requirements after 70% vegetative growth is observed.
21. Complete and sign the plugging affidavit and provide to NNE Engineer.

Gayne
Knitowski

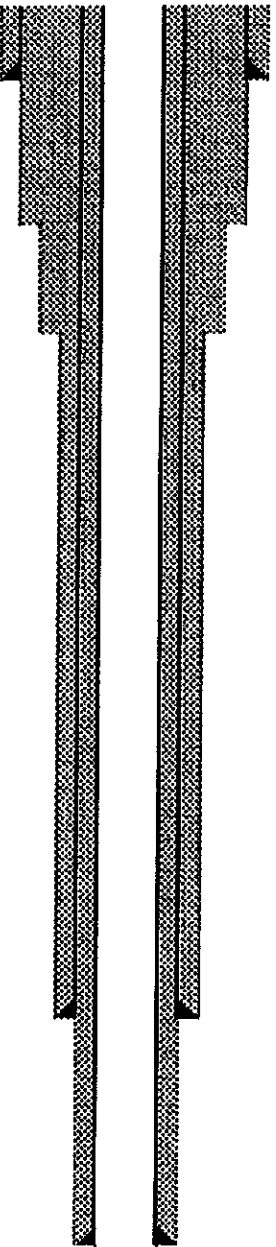
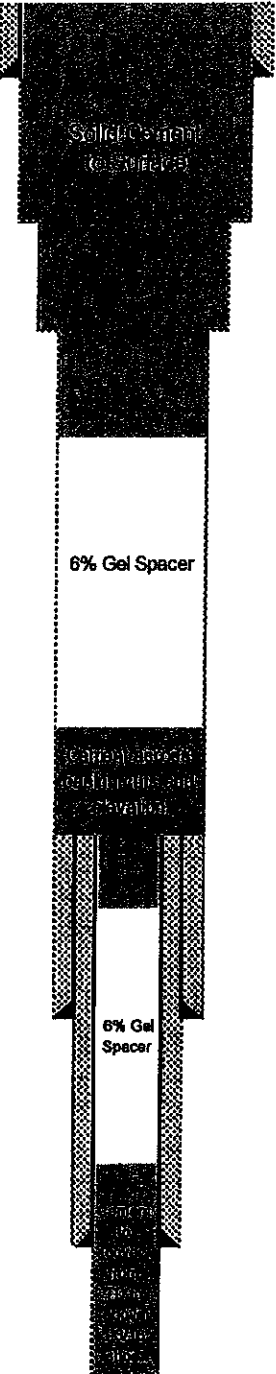
Digitally signed by
Gayne Knitowski
Date: 2025.07.21
08:32:15 -04'00'

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Wellbore Diagram:

EXISTING WELLBORE DIAGRAM	CASING	TOP TVD (ft)	Comment	POST PLUGGING WELLBORE DIAGRAM
	Conductor	15-25	Shoe	
	10" Casing (Assumed to be pulled)	TBD		
	8-1/4" Casing (Assumed to be pulled)	632	Top of PGH Coal	
		TBD	Shoe	
	6-5/8" Casing	642	Base of PGH Coal	
		1,170	Recorded Elevation	
		TBD	Shoe	
	5-3/16" Casing			
		TBD	Shoe / End of Tubing	
	Openhole	~1,800	Top of Big Injun	
		~2,050	1st Pay	
		Unknown	2nd Pay	
		1,800-2,400	Total Depth	

1) Date: 7/9/25

2) Operator's Well Number
Wildman 6

3) API Well No.: 47 - 061 - 00999

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Wildman 6

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Postage	\$3.00
Total Postage and Fees	\$12.70

Sent To: Carol Ann Tennant and Christopher P. Eddy, JTWROS
Street and Apt.: 537 Pedlar Run Rd
City, State, ZIP+4: Core, WV 26541

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Wildman 6+11

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☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$3.00
Total Postage and Fees	\$12.70

Sent To: Branson Raith Matheny
Street and Apt. No., or PO Box No.: 537 Pedlar Run Rd
City, State, ZIP+4: Core, WV 26541

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$4.14
Total Postage and Fees	\$13.84

Sent To: Monongalia County Coal Resources, Inc.
Street and Apt. No.: 46226 National Road
City, State, ZIP+4: St. Clairsville, OH 43950

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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WW-9
(5/16)

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API Number 47 - 061 - 00999

Operator's Well No. Wildman 6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NNE RESOURCES LLC

OP Code 494511469

Watershed (HUC 10) Dunkard Creek

Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number see attached)
☐ Reuse (at API Number TBD)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater/Gel

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Bentonite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? see attached

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley

Company Official (Typed Name) Hollie Medley

Company Official Title Regulatory Manager

Subscribed and sworn before me this

9th

day of

July

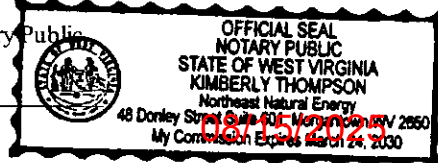
, 20

25

Notary Public

My commission expires

March 24, 2030



Proposed Revegetation Treatment: Acres Disturbed 2.56 Prevegetation pH _____Lime 2 Tons/acre or to correct to pH 7Fertilizer type 19-19-19Fertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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Temporary

Permanent

Seed Type	lbs/acre
Orchard Grass	46
Red Clover	8
Tertraploid Perennial Rye	16
Timothy 15 Annual Rye 15	

Seed Type	lbs/acre
Orchard Grass	46
Red Clover	8
Tertraploid Perennial Rye	16
Timothy 15 Annual Rye 15	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

 Plan Approved by: Gayne Knitowski
Digitally signed by Gayne Knitowski
Date: 2025.07.21 08:31:47 -0400

Comments: _____

Title: Inspector Date: 7-21-2025Field Reviewed? (☒) Yes (☐) No

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Environmental ProtectionAttachment A to WW-9

During the Plugging process NNE Resources LLC plans to take the solid waste to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Sanitary Landfill (Noble Environmental) – Belle Vernon, PA (Permit # 100277)
- Chestnut Valley Landfill (Noble Environmental) – McClellandtown, PA (Permit # 100419)
- APEX Environmental, LLC- Amsterdam, OH (Permit # PTI 06-08448)

NNE plans to reuse and recycle all fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

UIC Well Name	Owner/Operator	API No.
K & H Disposal	Tall Grass	47-061-01689
Dennison Disposal Well	Dennison Disposal	34-157-2-5507
Nichols	Select Water	34-167-2-3862
Goff	Select Water	34-119-2-8776
Clearwater 3	Select Water	34-059-2-3986
Bo	Select Water	34-059-2-4473
Shields	Select Water	34-059-2-4445
Redbird #2	Redbird Development, LLC	34-167-2-9731
Redbird #4	Redbird Development, LLC	34-167-2-9767
Mills	Deep Rock Disposal	34-105-2-3619
Dexter City	Deep Rock Disposal	34-121-24037
Ritchie	Deep Rock Disposal	47-085-09721

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API Number 47 - 061 - 00999
Operator's Well No. Wildman 6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: NNE Resources LLC

Watershed (HUC 10): Dunkard Creek

Quad: Blacksville

Farm Name: Wildman 6

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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API Number 47 - 061 - 00999
Operator's Well No. Wildman 6

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: Hall meay

Date: 7/9/25

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July 21, 2025

WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Plugging Permit Applications
Cordray 4 – 47-061-01750
Wildman 6 – 47-061-00999
Wildman 11 – 47-061-01000
Wildman 27 – 47-061-01001

Dear Permit Reviewer,

Please find enclosed Plugging Permit Applications for NNE Resources Cordray 4, Wildman 6, Wildman 11, and Wildman 27 wells. These wells are located in the Clay District of Monongalia County.

NNE Resources would also like to provide notice that we may use American Petroleum Institute ("API) Class L cement in place of API Class A cement as approved by Order No. 2022-13, attached hereto, on its well plugging.

Should you have any questions please contact me at rzachwieja@nne-llc.com.

Sincerely,

A handwritten signature in blue ink that reads 'Becky Zachwieja'.

Becky Zachwieja
Regulatory & ESG Specialist

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 826-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

08/15/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

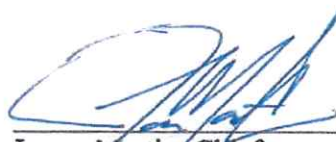
RECEIVED
Office of Oil and Gas

JUL 22 2025

WV Department of
Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

08/15/2025

JUL 22 2025

WV Department of
Environmental Protection

Northeast Natural
Energy LLC

Proposed Plugging of
J WILDMAN 6 (061-00999)
Clay District
Monongalia County, WV

TOP HOLE (NAD 83)
N) 417136.1
E) 1786354.7
LAT.) 39°38'36.4"
LONG.) 80°08'48.6"
DEC. LAT.) 39.643457
DEC. LONG.) 80.146833

TOP HOLE (NAD 27)
N) 417099.0
E) 1817791.7
LAT.) 39°38'36.2"
LONG.) 80°08'49.3"
DEC. LAT.) 39.643376
DEC. LONG.) 80.147039

TOP HOLE (UTM NAD 83)
N) 4388533.4
E) 573203.9

Annant Spring



T341

J. WILDMAN 6
061-00999

BETTY EDDY &
BRANSON R. MATHENY
83.46 TOTAL ACRES
TAX MAP AND PARCEL
4-21-21

061-00992

BLACKSVILLE QUAD.

NOTES:

1. PARCEL BOUNDARIES AS SHOWN ON THIS
PLAT WERE TAKEN FROM DEEDS, TAX MAPS AND
FIELD EVIDENCE. A FULL BOUNDARY SURVEY FOR
THESE PARCELS IS NOT EXPRESSED NOR IMPLIED.

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Southpointe, PA 15317 Phone: 724-746-1055



SCALE 1" = 600'

OCTOBER 25, 2024

08/15/2025

WW-7
8-30-06

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JUL 22 2025
WV Department of
Environmental Protection



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-061-00999 WELL NO.: 6

FARM NAME: Wildman

RESPONSIBLE PARTY NAME: NNE Resources LLC

COUNTY: Monongalia DISTRICT: Clay

QUADRANGLE: Blacksville

SURFACE OWNER: Branson Raith Matheny/ Carol Ann Tennant and Christopher P. Eddy, JTWROS

ROYALTY OWNER: Waco Oil & Gas Inc., et al

UTM GPS NORTHING: 4388533.4

UTM GPS EASTING: 573203.9 GPS ELEVATION: 1,358'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒ : Post Processed Differential ☐

Real-Time Differential ☒

Mapping Grade GPS ☐ : Post Processed Differential ☐

Real-Time Differential ☐

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Hallmes
Signature

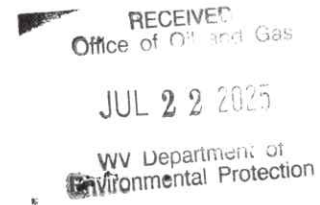
Regulatory Manager
Title

7/16/25
Date

08/15/2025

7/18/2025

PLUGGING PERMIT CHECKLIST



Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- N/A ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- N/A ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- N/A ☐ CHECK FOR \$100 IF PIT IS USED

08/15/2025

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JUL 22 2025

WEST VIRGINIA 811

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET 2426327774)

OWNER



northeast
NATURAL ENERGY
NORTHEAST NATURAL ENERGY LLC
707 VIRGINIA STREET EAST, SUITE1200,
CHARLESTON, WV 25301

J WILDMAN 6 CLAY DISTRICT, MONONGALIA COUNTY, WV JULY 2025

PLANS PREPARED BY:

BOORD BENCHEK & ASSOC., INC.
ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES
SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

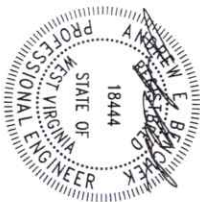
- SHEET INDEX**
- 1. TITLE SHEET
 - 2. ERS CONTROL AND SITE PLAN OVERVIEW
 - 3-7. ERS CONTROL AND SITE PLAN 8-9. PROFILES 10-12. DETAILS
 - 13. RECLAMATION PLAN OVERVIEW
 - 14-18. RECLAMATION PLAN

TOTAL DISTURBED AREA: 2.56 AC.
EXISTING DIRT ACCESS ROAD DISTURBED AREA: 0.96 AC.
J WILDMAN 6 PLUGGING PAD DISTURBED AREA: 1.61 AC.

PROPERTY OWNER DISTURBANCE - 2.55 ACRES

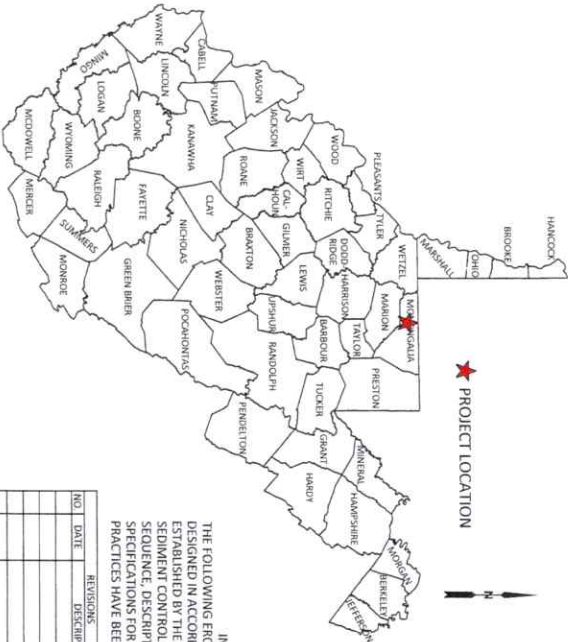
BETTY EDDY & BRANSON R MATHERN (TAX MAP AND PARCEL NUMBER 4 21-20) 1.44 AC.
BETTY EDDY & BRANSON R MATHERN (TAX MAP AND PARCEL NUMBER 4 21-21) 1.11 AC.

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Office of Oil and Gas
JUL 22 2025
WV Department of
Environmental Protection



ANDREW BENCHEK
P.E. DATE

★ PROJECT LOCATION



IN ACCORDANCE WITH WV 35 CSR 8
THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN
DESIGNED IN ACCORDANCE WITH THE BEST MANAGEMENT PRACTICES
ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND
SEDIMENT CONTROL FIELD MANUAL, A GENERAL CONSTRUCTION
SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS &
SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT
PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

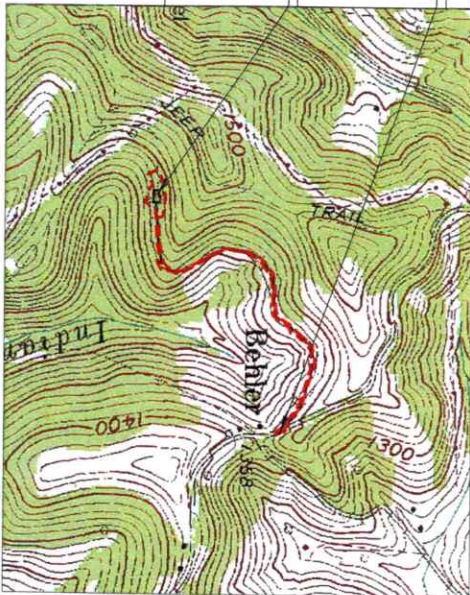
NO.	DATE	REVISIONS
1		
2		
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16		
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18		

TITLE SHEET

J WILDMAN 6
CLAY DISTRICT, MONONGALIA COUNTY, WV

SHEET

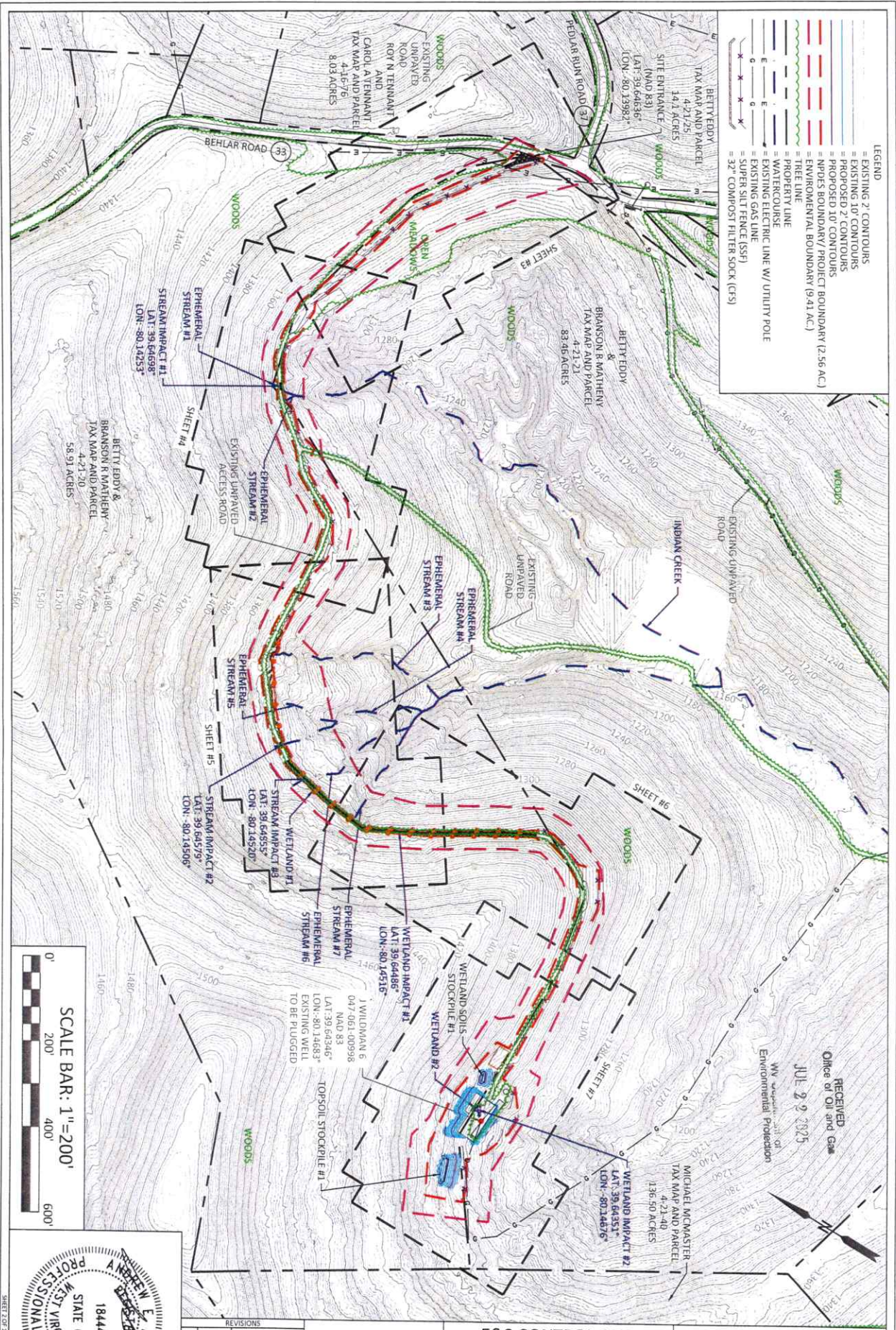
1
OF
18



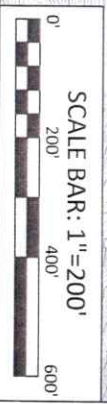
SCALE BAR: 1"=1000'



08/15/2025



- LEGEND**
- EXISTING 2' CONTOURS
 - EXISTING 10' CONTOURS
 - PROPOSED 2' CONTOURS
 - PROPOSED 10' CONTOURS
 - NPDES BOUNDARY/ PROJECT BOUNDARY (2.56 AC.)
 - ENVIRONMENTAL BOUNDARY (9.41 AC.)
 - PROPERTY LINE
 - WATERCOURSE
 - EXISTING ELECTRIC LINE W/ UTILITY POLE
 - EXISTING GAS LINE
 - SUPER SILT FENCE (SSF)
 - 32" COMPOST FILTER SOCK (CFS)



REVISIONS

DATE: JULY 2025
J. WILDMAN 6
CLAY DISTRICT,
MONONGALIA
COUNTY, WV

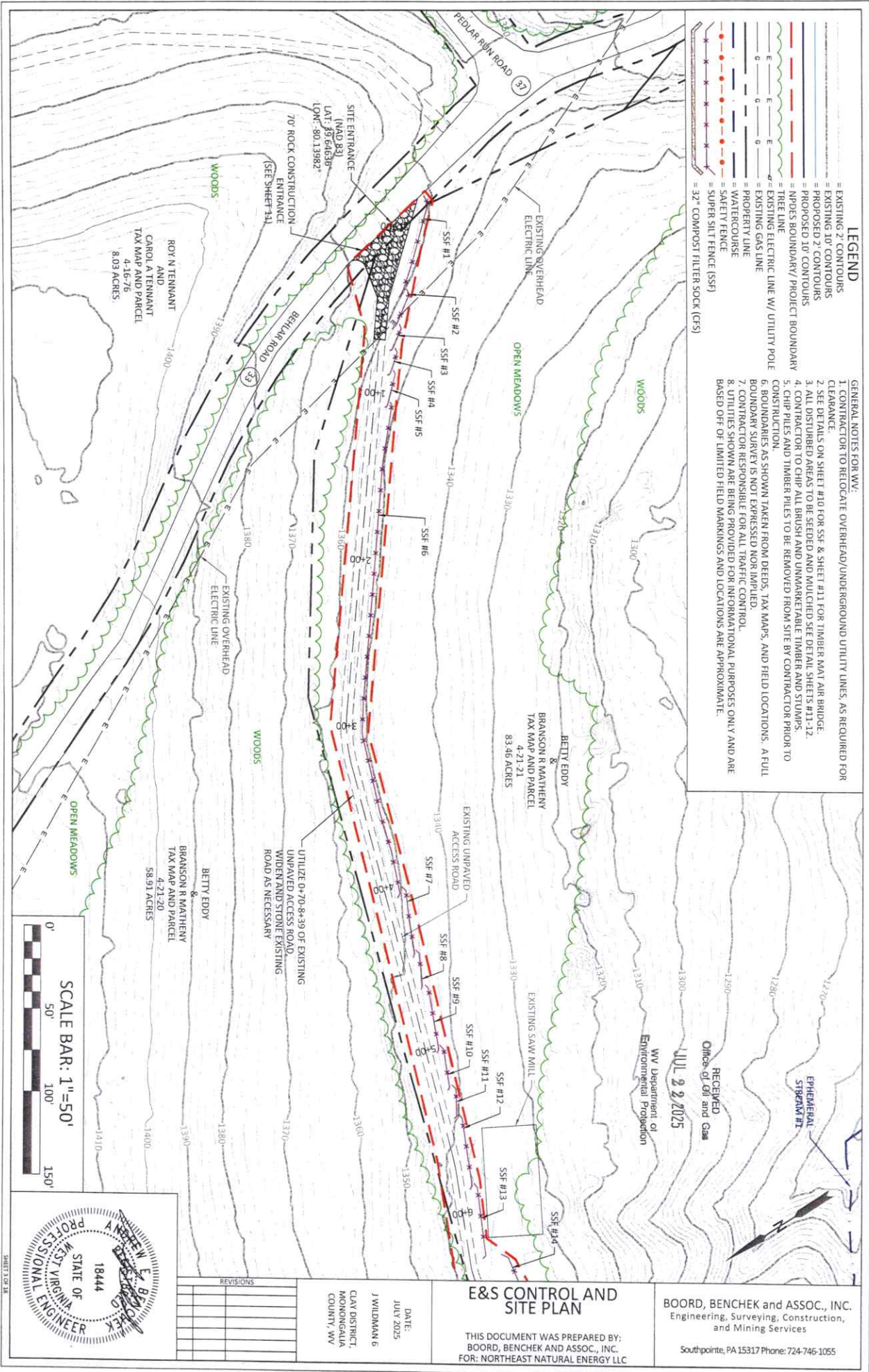
E&S CONTROL AND SITE PLAN OVERVIEW

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

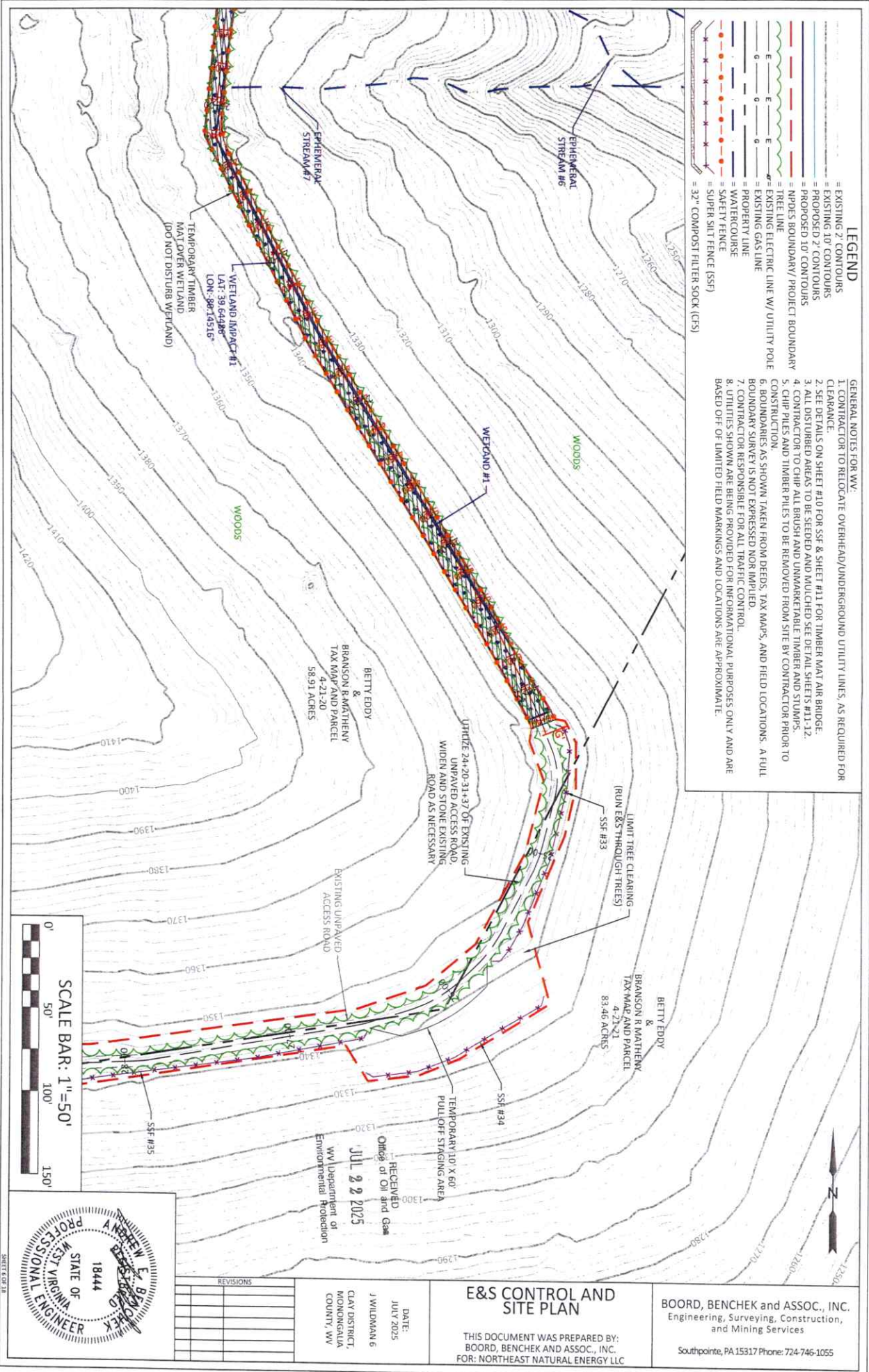
BOORD, BENCHEK AND ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Southpointe, PA 15317 Phone: 724-746-1055

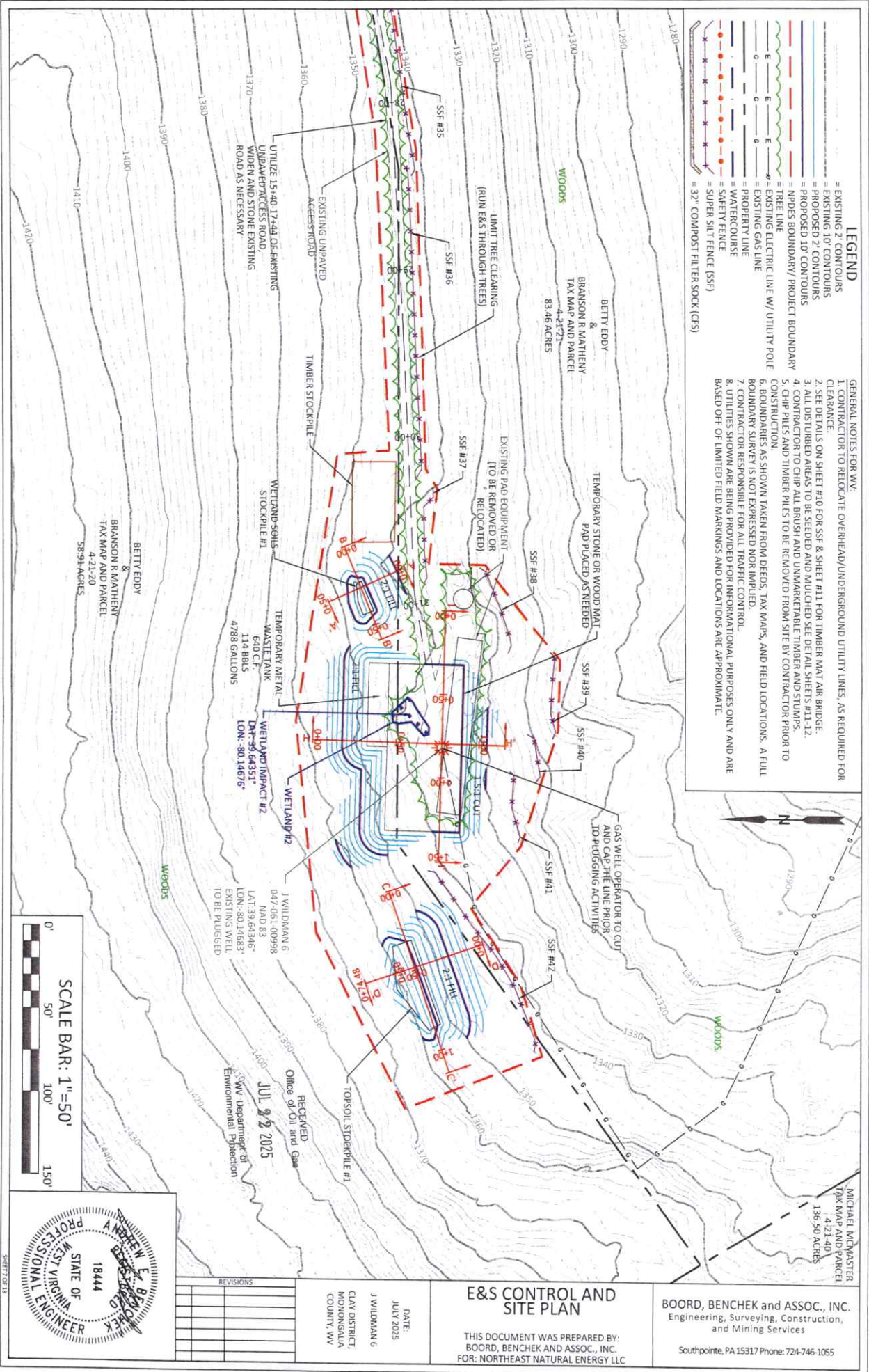
RECEIVED
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JUL 22 2025
WV Department of Environmental Protection

08/15/2025









LEGEND

- EXISTING 2' CONTOURS
- EXISTING 10' CONTOURS
- PROPOSED 2' CONTOURS
- PROPOSED 10' CONTOURS
- NPDES BOUNDARY / PROJECT BOUNDARY
- TREE LINE
- EXISTING ELECTRIC LINE W/ UTILITY POLE
- EXISTING GAS LINE
- PROPERTY LINE
- WATERCOURSE
- SAFETY FENCE
- SUPER SILT FENCE (SSF)
- 32" COMPOST FILTER SOCK (CFS)

GENERAL NOTES FOR W.V.:

1. CONTRACTOR TO RELOCATE OVERHEAD/UNDERGROUND UTILITY LINES, AS REQUIRED FOR CLEARANCE.
2. SEE DETAILS ON SHEET #10 FOR SSF & SHEET #11 FOR TIMBER MAT AIR BRIDGE.
3. ALL DISTURBED AREAS TO BE SEED AND MULCHED SEE DETAIL SHEETS #11-12.
4. CONTRACTOR TO CHIP ALL BRUSH AND UNMARKETABLE TIMBER AND STUMPS.
5. CHIP PILES AND TIMBER PILES TO BE REMOVED FROM SITE BY CONTRACTOR PRIOR TO CONSTRUCTION.
6. BOUNDARIES AS SHOWN TAKEN FROM DEEDS, TAX MAPS, AND FIELD LOCATIONS. A FULL BOUNDARY SURVEY IS NOT EXPRESSED NOR IMPLIED.
7. CONTRACTOR RESPONSIBLE FOR ALL TRAFFIC CONTROL.
8. UTILITIES SHOWN ARE BEING PROVIDED FOR INFORMATIONAL PURPOSES ONLY AND ARE BASED OFF OF LIMITED FIELD MARKINGS AND LOCATIONS ARE APPROXIMATE.

E&S CONTROL AND SITE PLAN

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

BOORD, BENCHEK AND ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services

Southpointe, PA 15317 Phone: 724-746-1055

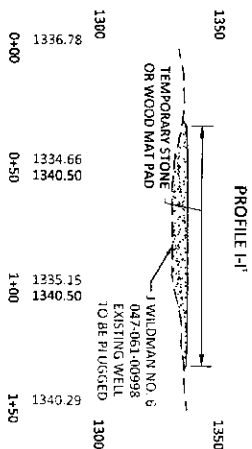
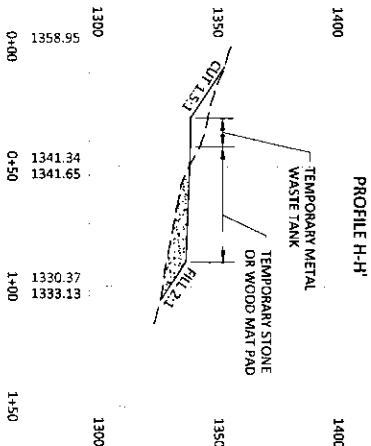
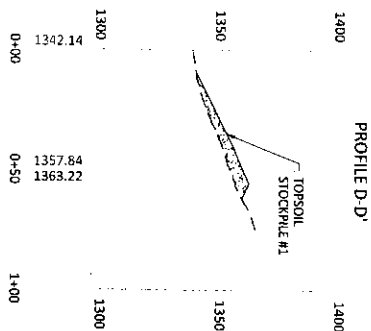
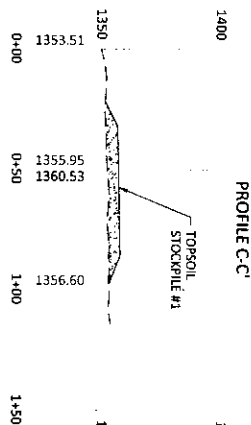
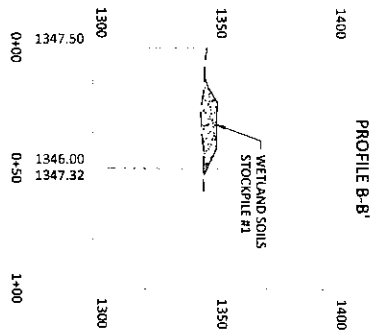
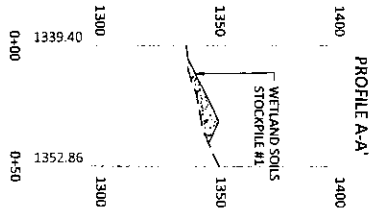
DATE: JULY 2025
J. WILDMAN 6
CLAY DISTRICT,
MONONGALIA
COUNTY, WV

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JUL 22 2025
WV Department of
Environmental Protection

SCALE BAR: 1"=50'



08/15/2025



LEGEND
 --- ORIGINAL GRADE
 --- PROPOSED GRADE



SCALE BAR: 1"=50'

RECEIVED
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 WV Department of
 Environmental Protection

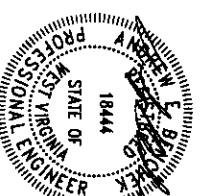
PROFILES

THIS DOCUMENT WAS PREPARED BY:
 BOORD, BENCHEK AND ASSOC., INC.
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BOORD, BENCHEK and ASSOC., INC.
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 and Mining Services

Southpointe, PA 15317 Phone: 724-746-1055

08/15/2025



REVISIONS	

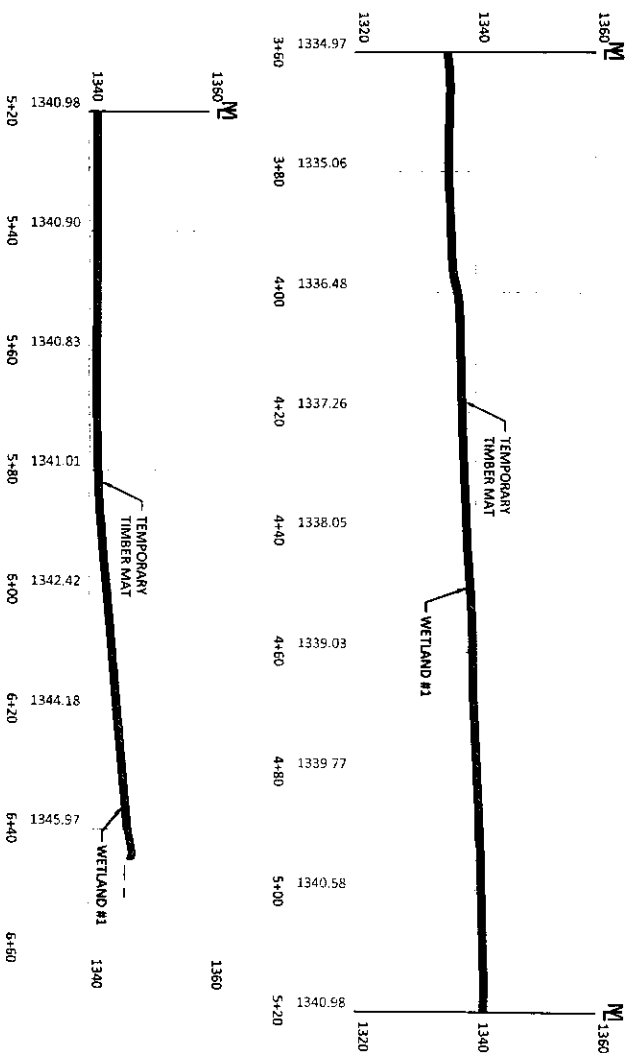
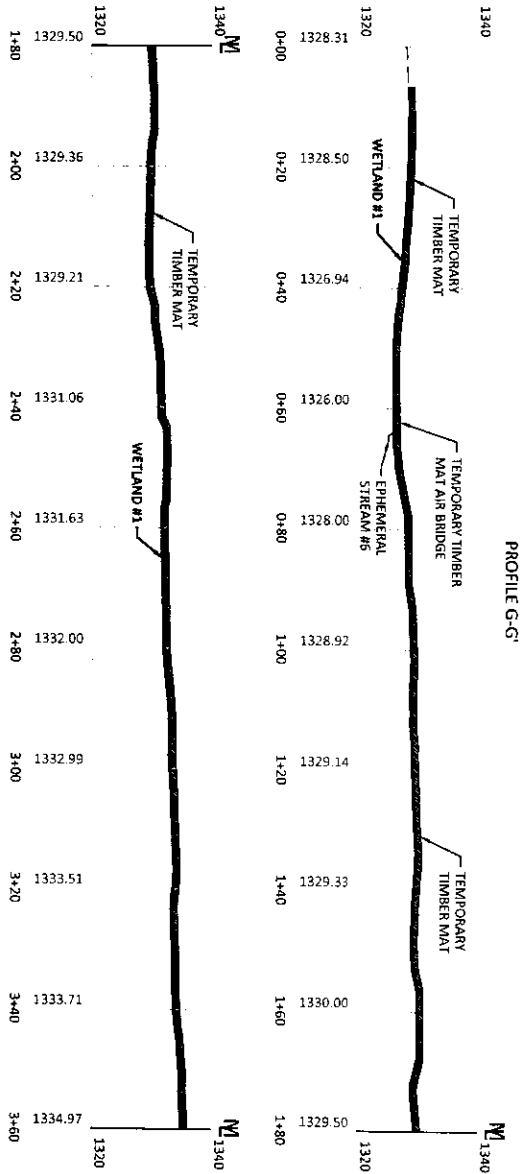
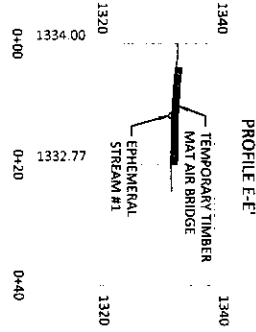
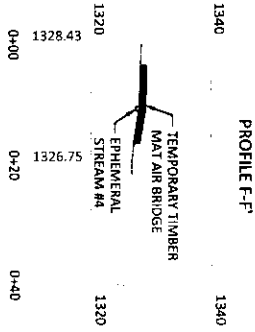
J WILDMAN 6
 CLAY DISTRICT,
 MONONGALIA
 COUNTY, WV

DATE:
 JULY 2025



SCALE BAR: 1"=20'

LEGEND
--- ORIGINAL GRADE
--- PROPOSED GRADE



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WV Department of
Environmental Protection

CLAY DISTRICT,
MONONGALIA
COUNTY, WV

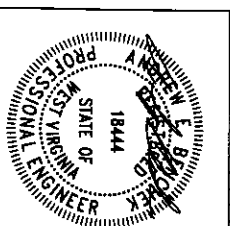
PROFILES

THIS DOCUMENT WAS PREPARED BY:
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FOR: NORTHEAST NATURAL ENERGY LLC

BOORD, BENCHEK AND ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services

Southpointe, PA 15317 Phone: 724-746-1065

08/15/2025



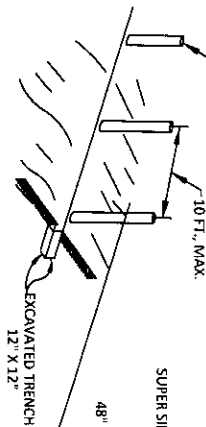
WETLAND SEED MIX

THE FOLLOWING NORTHEAST WETLAND SEED MIX (OR SIMILAR APPROVED MIX) WILL BE BROADCAST OVER ALL DISTURBED/RESTORED WETLAND AREAS (IN THE SPRING) IN AN EFFORT TO RE-ESTABLISH A VIABLE AND DIVERSE SEEDBED WITHIN THE RESTORED AREAS.

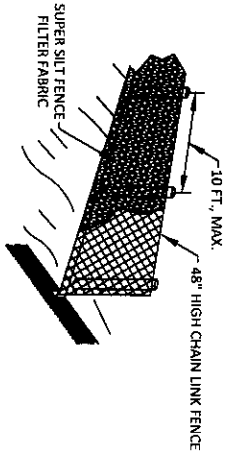
PERCENT BY NO. OF SEEDS (NOT WEIGHT)	SCIENTIFIC NAME	COMMON NAME
28.82%	SCIRPUS ATROVIRENS	GREEN BULRUSH
13.05%	N. JUNCUS EFFUSUS	SOFT RUSH
12.01%	N. MAMILLUS RINGENS	MONKEY FLOWER
8.35%	N. CAREX VULPINODORA	FOX SEDGE
7.83%	N. PENTHEDON SEDOIDES	DITCH STONE CROP
6.68%	N. GLYCERIA GRANDIS	REED MEADOWGRASS
5.22%	N. SCIRPUS CYPERINUS	WOOL GRASS
4.18%	N. VERBERNA HASTATA	BLUE VERNAIN
2.09%	N. EUPATORIUM PERFORATUM	BONSET
1.57%	N. LEPERSIA ORYZOIDES	RICE CUT GRASS
1.48%	N. HELENIUM AUTUMNALE	COMMON SNEEZEWEED
1.36%	N. GLYCERIA CANADENSIS	CANADA MANNAGRASS
0.89%	N. EUPATORIUM MACULATUM	JOE PEE WEE
0.73%	N. ASTER NOVAE-ANGIAE	NEW ENGLAND ASTER
0.52%	N. ALISMA PLANTAGO-AQUATICA	WATER PLANTAIN
0.47%	N. EUTHAMIA GRAMINIFOLIA	GRASSLEAF GOLDENROD
0.47%	N. SOLIDAGO RIGOSA	WANDERED GOLDENROD
0.47%	N. CYPERUS STIGOSUS	STRAW COLORED PLATSEDE
0.42%	N. ASTER PINCEUS	PURPLE STEMMED ASTER
0.38%	N. CEPHALANTHUS OCCIDENTALIS	BUTTERFLUSH
0.36%	N. SCIRPUS TABERNAMONTANI	SPOT STEM BULRUSH
0.31%	N. ASTER LIMBELLATUS	FLAT-TOP WHITE ASTER
0.26%	N. CAREX COMOSA	BEANED SEDGE
0.24%	N. SOLIDAGO GIGANTEA	GIANT GOLDENROD
0.24%	N. PANICUM CLAUDESTRINUM	DEERTONGUE
0.22%	N. BIDENS CERNUA	NODDING BEGGAR-TICKS
0.21%	N. SPINA SLAVE	WATER PANSY
0.18%	N. SCIRPUS MICROCARPUS	SMALL FEUILLED BULRUSH
0.16%	N. CECUTIA MACULATA	WATER HEMLICK
0.10%	N. ELYMUS CANADENSIS	WILD RYE
0.08%	N. BIDENS FRONDOSA	DEVIL'S BEGGAR-TICKS
0.05%	N. ANGELICA ATROPURPUREA	PURPLE-STEM ANGELICA
0.05%	N. RUMEX VERTICILLATUS	WATER DOCK
0.04%	N. CAREX LURIDA	SHALLOW SEDGE
0.04%	N. POLYGONUM PENNSYLVANICUM	PENNSYLVANIA SMARTWEED
0.04%	N. ASCLEPIAS INCARNATA	SWAMP MILKWEED
0.03%	N. ELYMUS RIPARIUS	RIVERBANK WILD RYE
0.02%	N. CAREX LIPULINA	HOP SEDGE
0.01%	N. IRRIS TENESCOLOR	BLUE FLAG

1. - PURE LIVE SEED (PLS) IS THE PRODUCT OF THE PERCENTAGE OF PURE SEED TIMES PERCENTAGE GERMINATION DIVIDED BY 100. FOR EXAMPLE, TO SECURE THE ACTUAL PLANTING RATE FOR ANNUAL RYEGRASS, DIVIDE THE PLS SEEDING RATE OF 10 LBS/ACRE BY THE PLS AS SHOWN ON THE SEED TAG. THUS, IF THE PLS CONTENT OF A GIVEN SEED LOT IS 60%, DIVIDE 10 PLS (LBS/ACRE) BY 0.60 TO OBTAIN 16.7 LBS. OF SEED REQUIRED TO PLANT ONE ACRE. ALL MIXTURES IN THIS TABLE ARE SHOWN IN TERMS OF PLS, LBS/ACRE.

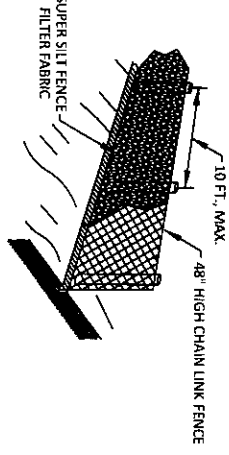
1. SET POSTS ALONG CONTOUR OF THE LAND AND EXCAVATE TRENCH UPSLOPE ALONG THE LINE OF POSTS. 2. 2" Ø GALVANIZED OR ALUMINUM POST OR 4" BY 4" TREATED POST



2. ATTACH THE CHAIN LINK FENCE AND FILTER FABRIC TO THE FENCE POSTS AND EXTEND THEM 12" MIN. INTO THE DITCH.

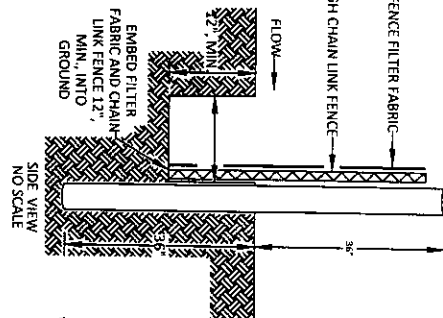


3. BACKFILL AND COMPACT THE TRENCH WITH EXCAVATED SOILS.



SUPER SILT FENCE NOT TO SCALE

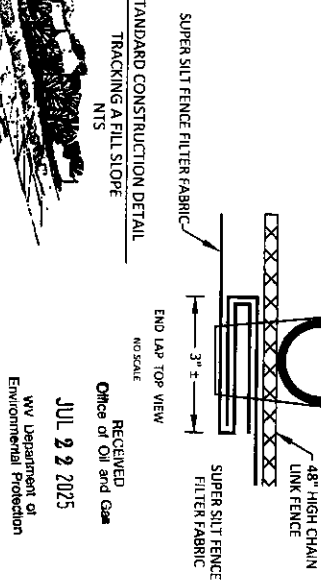
2" Ø GALVANIZED OR ALUMINUM POST OR 4" BY 4" TREATED POST



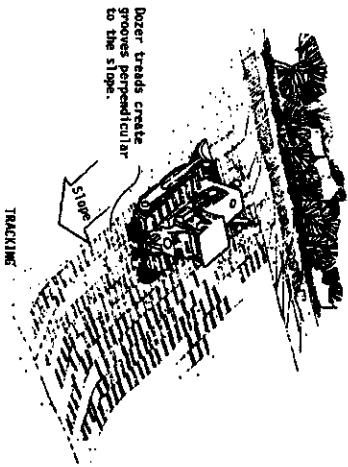
SUPER SILT FENCE NOTES:

1. CHAIN LINK FENCE SHALL BE CONSTRUCTED IN ACCORDANCE WITH SECTION 608 OF THE WDOH SPECIFICATIONS. CHAIN LINK FENCE SHALL BE FASTENED SECURELY TO THE POSTS WITH WIRE TIES OR STAPLES.
2. POSTS NEED NOT BE SET IN CONCRETE.
3. THE FILTER FABRIC SHALL BE FASTENED TO THE CHAIN LINK FENCE WITH TIES EVERY 24" AT THE TOP AND MID SECTION.
4. FABRIC AND FENCE SHALL BE EMBEDDED 12" MINIMUM INTO THE GROUND.
5. A 6" MINIMUM OVERLAP SHALL BE PROVIDED WHERE TWO SECTIONS OF FABRIC ADJOIN. THE OVERLAPPED FABRIC SHALL BE FOLDED TOGETHER AND ATTACHED TO THE CHAIN LINK FENCE.
6. 4" BY 4" PRESSURE TREATED POSTS MAY BE SUBSTITUTED FOR METAL FENCE POSTS WITH THE APPROVAL OF THE ENGINEER.
7. THE LENGTH OF SLOPE ABOVE THE FENCE SHALL NOT EXCEED 400 FEET IN STEEP TERRAIN. IN FLATTER AREAS THE LENGTH CAN BE EXTENDED WITH THE APPROVAL OF THE ENGINEER.

STANDARD CONSTRUCTION DETAIL TRACKING A FILL SLOPE NTS



DO NOT GRADE SLOPE PERPENDICULAR TO THE SLOPE.



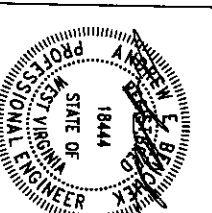
DETAILS

THIS DOCUMENT WAS PREPARED BY: BOORD, BENCHEK AND ASSOC., INC. FOR: NORTHEAST NATURAL ENERGY LLC

BOORD, BENCHEK and ASSOC., INC. Engineering, Surveying, Construction, and Mining Services

Southpointe, PA 15317 Phone: 724-746-1055

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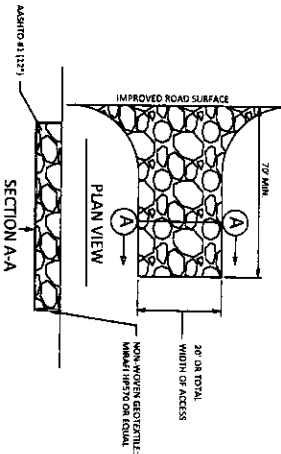
REVISIONS

CLAY DISTRICT, MONROGALIA COUNTY, WV

1 WILLIAM 6

JULY 2025

STANDARD CONSTRUCTION DETAIL ROCK CONSTRUCTION ENTRANCE N.T.S.

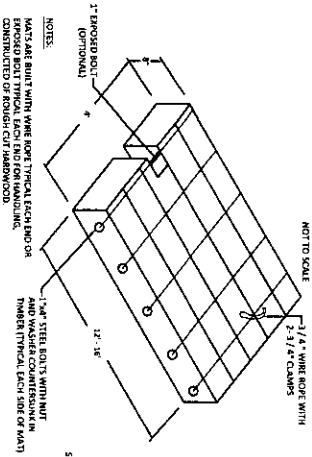


ROCK CONSTRUCTION ENTRANCE: TIMBER MATS SHALL BE INSTALLED AND MAINTAINED TO SPECIFIED DIMENSIONS BY ADDING ROCK AS STOCKPILE OF ROCK MATERIAL SHALL BE MAINTAINED ON THE SITE FOR THIS PURPOSE. AT THE END OF EACH CONSTRUCTION DAY, ALL EQUIPMENT DEPOSITED ON PUBLIC ROADWAYS WILL BE REMOVED AND RETURNED TO THE CONSTRUCTION SITE.

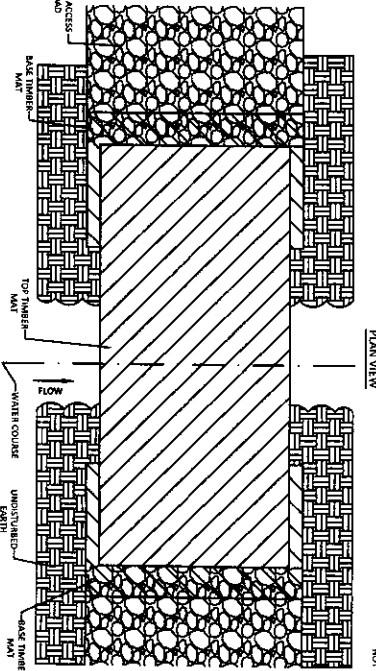
Construction Sequence

- 1) Install rock construction entrance for 70' feet.
- 2) Install timber mat air bridges and timber mat.
- 3) Install super silt fence #1 - #42 and 32" compost filter sock #1 - #8 (limit tree clearing, run super silt fence through the woods).
- 4) Widen and stone existing dirt access road #1 from stations 0+70-8+39, 8+55-17+38, 17+50-17+28 and 24+20-31+37 as necessary.
- 5) Clear and grub plugging mat areas, temporary staging areas and unpaved access road and place topsoil in designated topsoil stockpile areas. (Remove the wetland soils from wetland #2 and place material in designated stockpile areas.)
- 6) Temporarily place geotextile and stone or mats for plugging pads.
- 7) Plug existing wells.
- 8) Seed and mulch all disturbed areas.
- 9) Remove plugging pads, temporary timber mats and all other construction material.
- 10) Remove rock construction entrance and seed and mulch all disturbed areas. (return wetland soils to wetland #2 and seed with wetland seed mix)
- 11) Keep all erosion and sedimentation controls in place until there is 70% uniform perennial growth over the entire site.

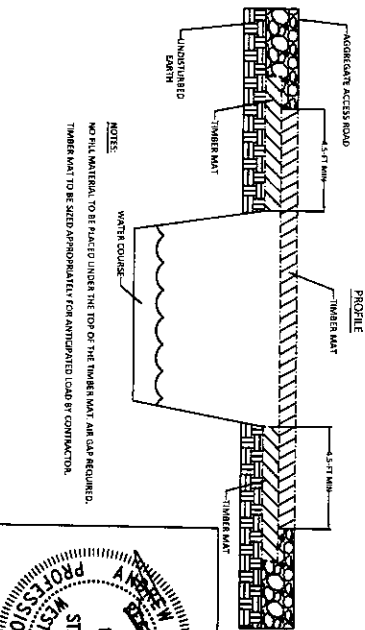
STANDARD CONSTRUCTION DETAIL TIMBER MAT



NOTES:
MATS ARE BUILT WITH WIRE TYPICAL 20GA AND ON IMPOSED BUILT TYPICAL 20GA 1/2\"/>



STANDARD CONSTRUCTION DETAIL TIMBER MAT AIR BRIDGE STREAM CROSSING NOT TO SCALE



NOTES:
NO FILL MATERIAL TO BE PLACED UNDER THE TOP OF THE TIMBER MAT AND GAP REQUIRED.
TIMBER MAT TO BE SIZED APPROPRIATELY FOR ANTICIPATED LOAD BY CONTRACTOR.

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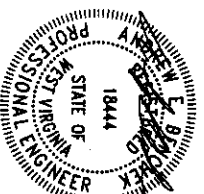
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TEMPORARY SEED MIXTURE

SEED TYPE	lbs/ACRES
Orchard Grass	46
Red Clover	8
Tetraploid Perennial Rye	16
Timothy	15
Annual Rye	15

PERMANENT SEED MIXTURE

SEED TYPE	lbs/ACRES
Orchard Grass	46
Red Clover	8
Tetraploid Perennial Rye	16
Timothy	15
Annual Rye	15

FERTILIZER

Lime: 2 tons/acre or to the correct pH of 7
Fertilizer Type: 19-19-19
Fertilizer Amount: 500 lbs/acre
Mulch: 2 tons/acre

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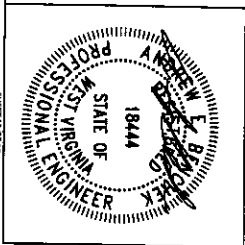
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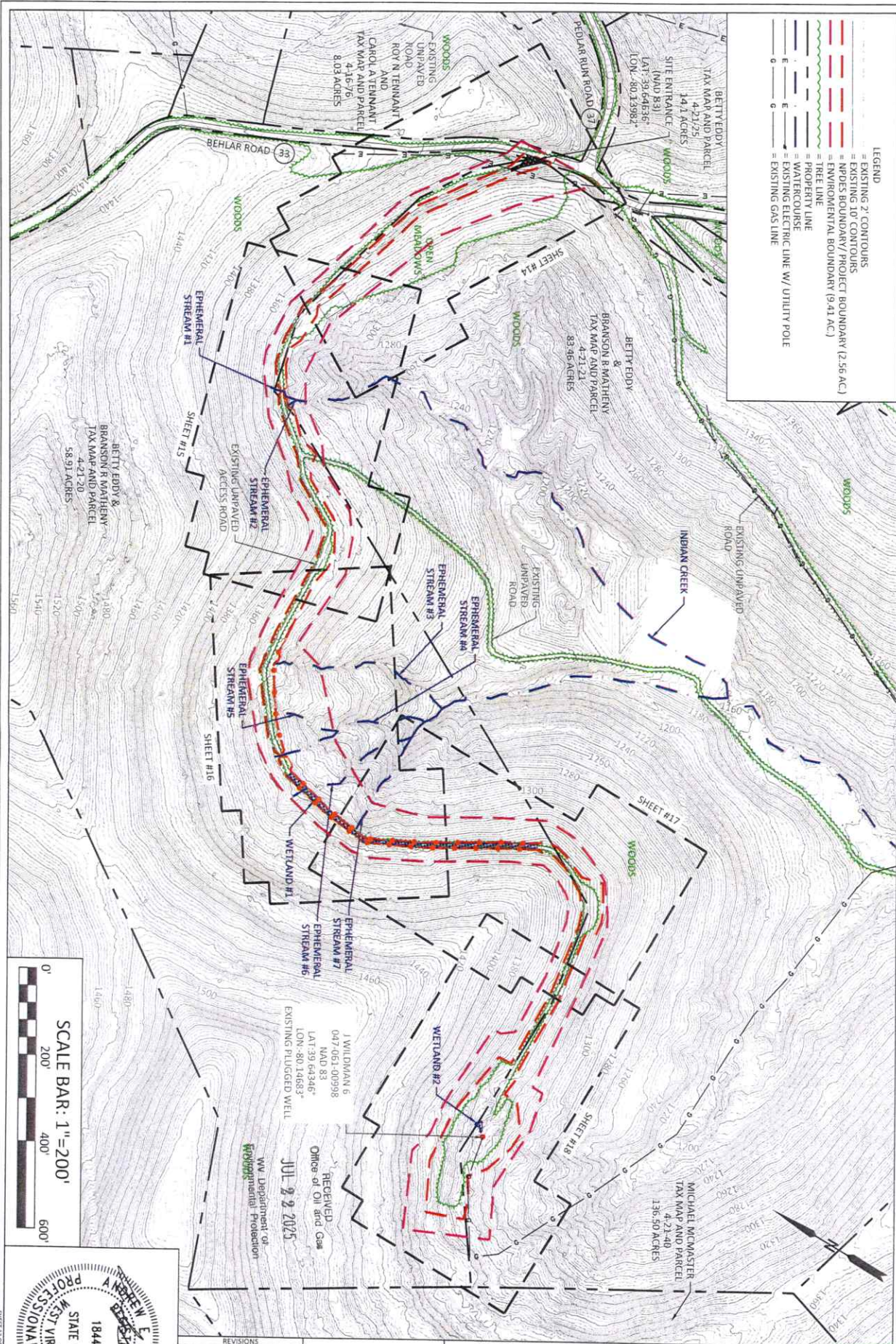
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J WILDMAN E
CLAY DISTRICT,
MORGANTHA
COUNTY, WV

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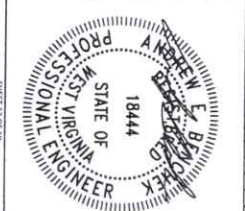
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- LEGEND
- EXISTING 2' CONTOURS
 - EXISTING 10' CONTOURS
 - NDES BOUNDARY/ PROJECT BOUNDARY (2.56 AC.)
 - ENVIRONMENTAL BOUNDARY (9.41 AC.)
 - TREE LINE
 - PROPERTY LINE
 - WATERCOURSE
 - EXISTING ELECTRIC LINE W/ UTILITY POLE
 - EXISTING GAS LINE

SCALE BAR: 1"=200'

0' 200' 400' 600'



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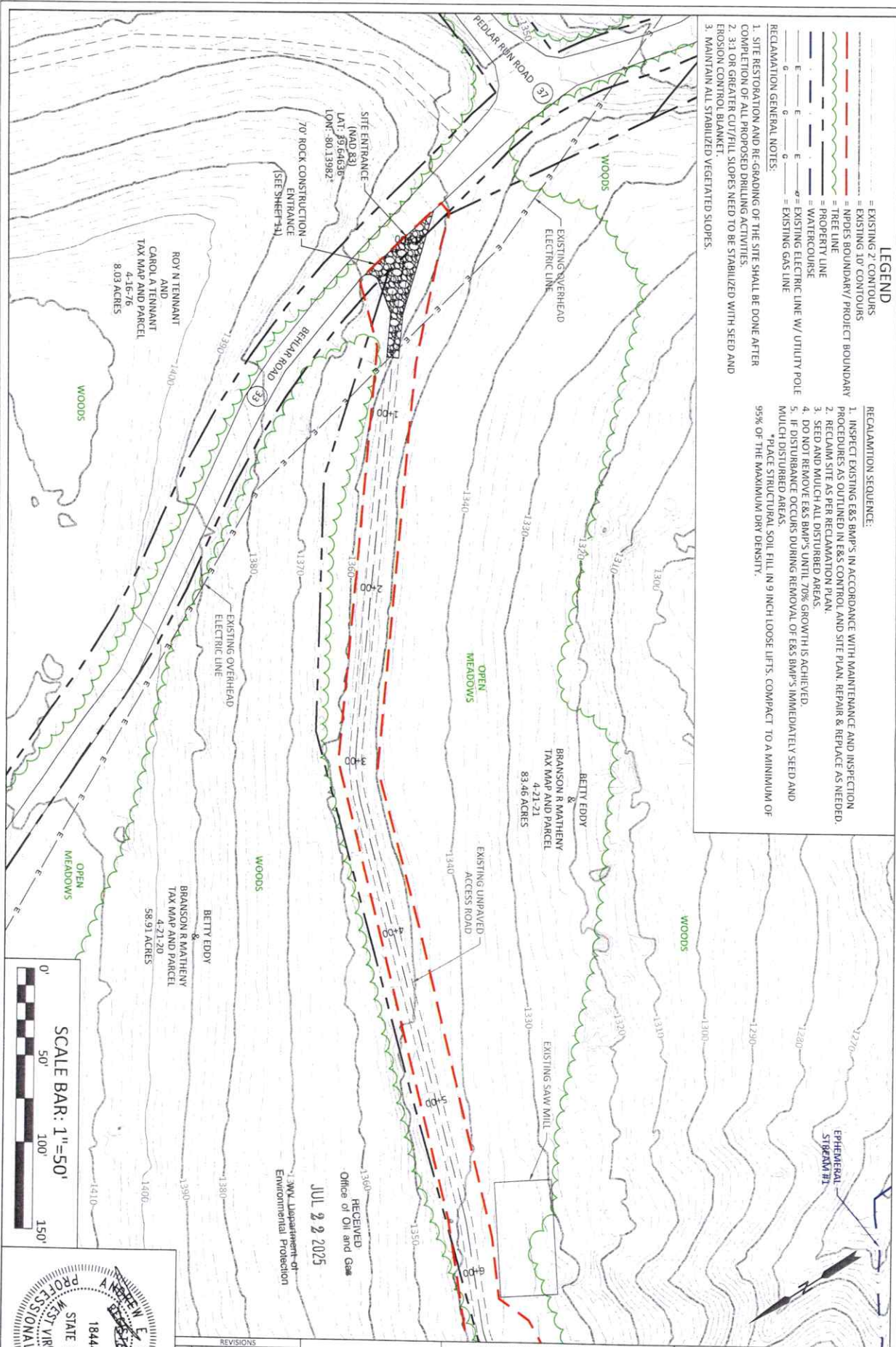
RECLAMATION PLAN OVERVIEW

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LEGEND

- EXISTING 2' CONTOURS
 - EXISTING 10' CONTOURS
 - WPPES BOUNDARY / PROJECT BOUNDARY
 - TREE LINE
 - PROPERTY LINE
 - WATERCOURSE
 - EXISTING ELECTRIC LINE W/ UTILITY POLE
 - EXISTING GAS LINE
- RECLAMATION GENERAL NOTES:
1. SITE RESTORATION AND RE-GRADING OF THE SITE SHALL BE DONE AFTER COMPLETION OF ALL PROPOSED DRILLING ACTIVITIES.
 2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
 3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.

RECLAMATION SEQUENCE:

1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
 2. RECLAIM SITE AS PER RECLAMATION PLAN.
 3. SEED AND MULCH ALL DISTURBED AREAS.
 4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
 5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.
- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.



SCALE BAR: 1"=50'



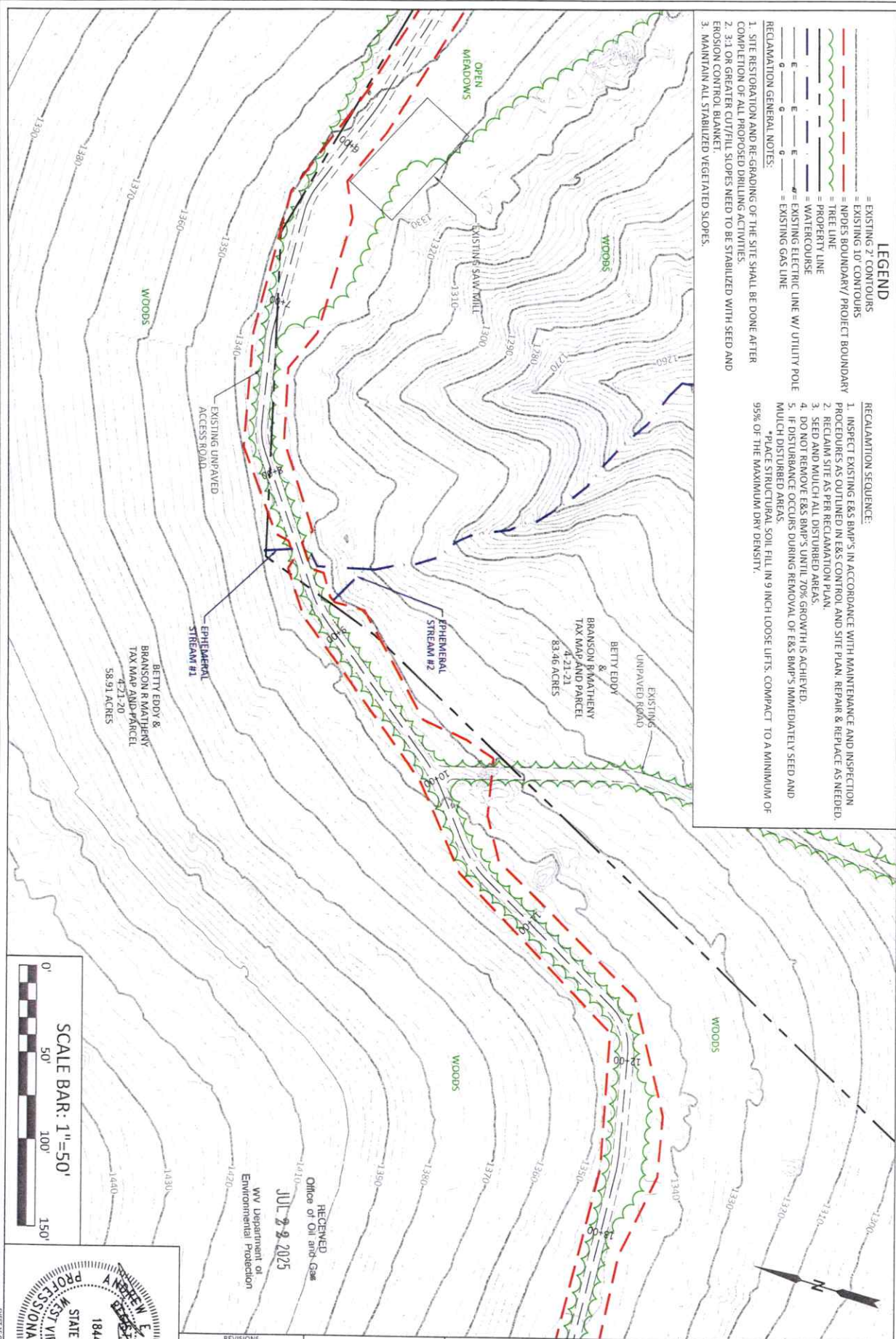
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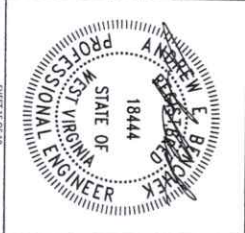
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LEGEND

- EXISTING 2' CONTOURS
 - EXISTING 10' CONTOURS
 - NODES BOUNDARY/ PROJECT BOUNDARY
 - TREE LINE
 - PROPERTY LINE
 - WATERCOURSE
 - EXISTING ELECTRIC LINE W/ UTILITY POLE
 - EXISTING GAS LINE
- RECLAMATION GENERAL NOTES:**
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 2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
 3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.
- RECLAMATION SEQUENCE:**
1. INSPECT EXISTING ERS BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN ERS CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
 2. RECLAIM SITE AS PER RECLAMATION PLAN.
 3. SEED AND MULCH ALL DISTURBED AREAS.
 4. DO NOT REMOVE ERS BMP'S UNTIL 70% GROWTH IS ACHIEVED.
 5. IF DISTURBANCE OCCURS DURING REMOVAL OF ERS BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.
- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.



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LEGEND

= EXISTING 2' CONTOURS
 = NPDES BOUNDARY/ PROJECT BOUNDARY
 = TREE LINE
 = PROPERTY LINE
 = WATERCOURSE
 = EXISTING ELECTRIC LINE W/ UTILITY POLE
 = EXISTING GAS LINE

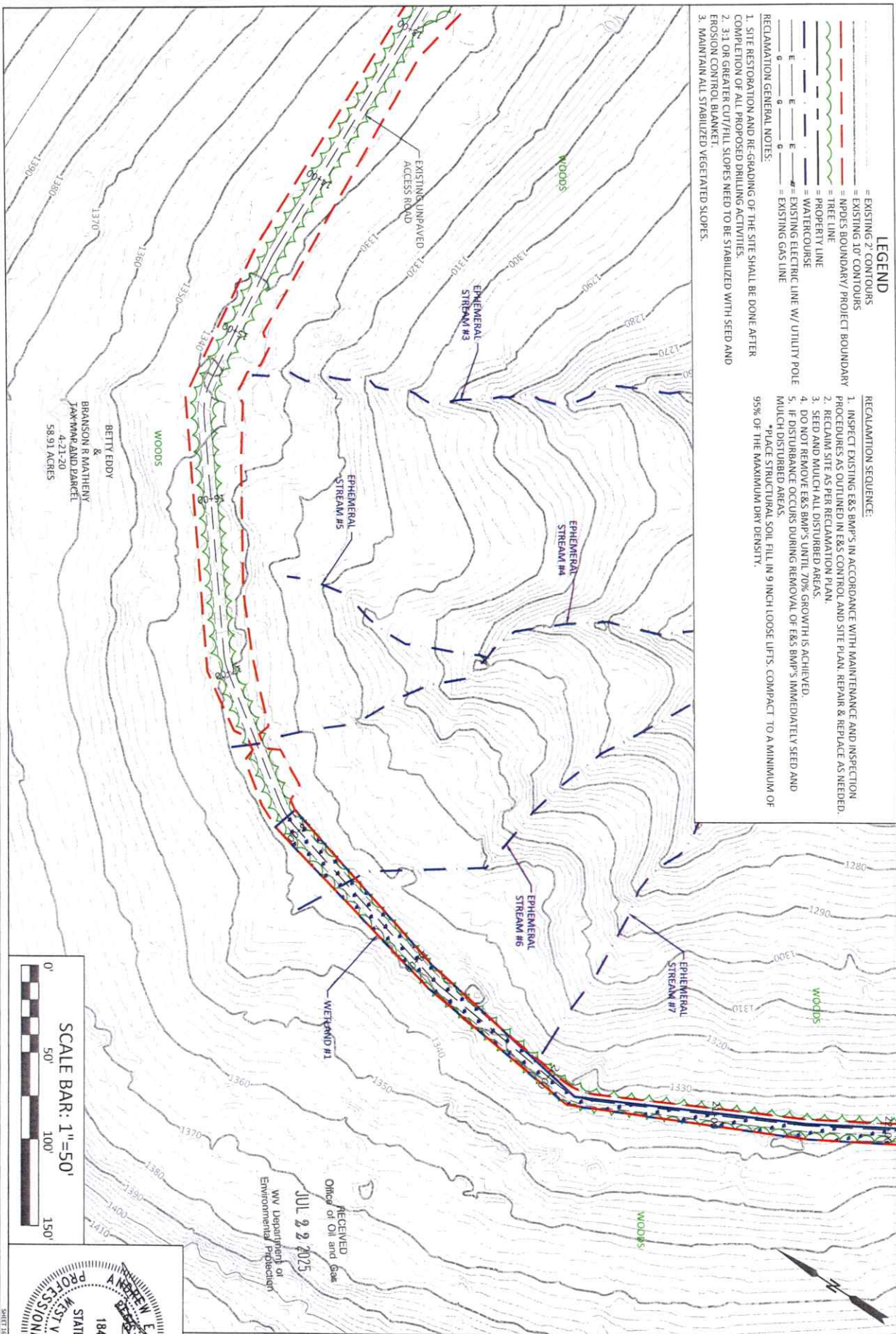
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2. 3:1 OR GREATER CUT/HILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.

RECLAMATION SEQUENCE:

1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
2. RECLAIM SITE AS PER RECLAMATION PLAN.
3. SEED AND MULCH ALL DISTURBED AREAS.
4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.

PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.



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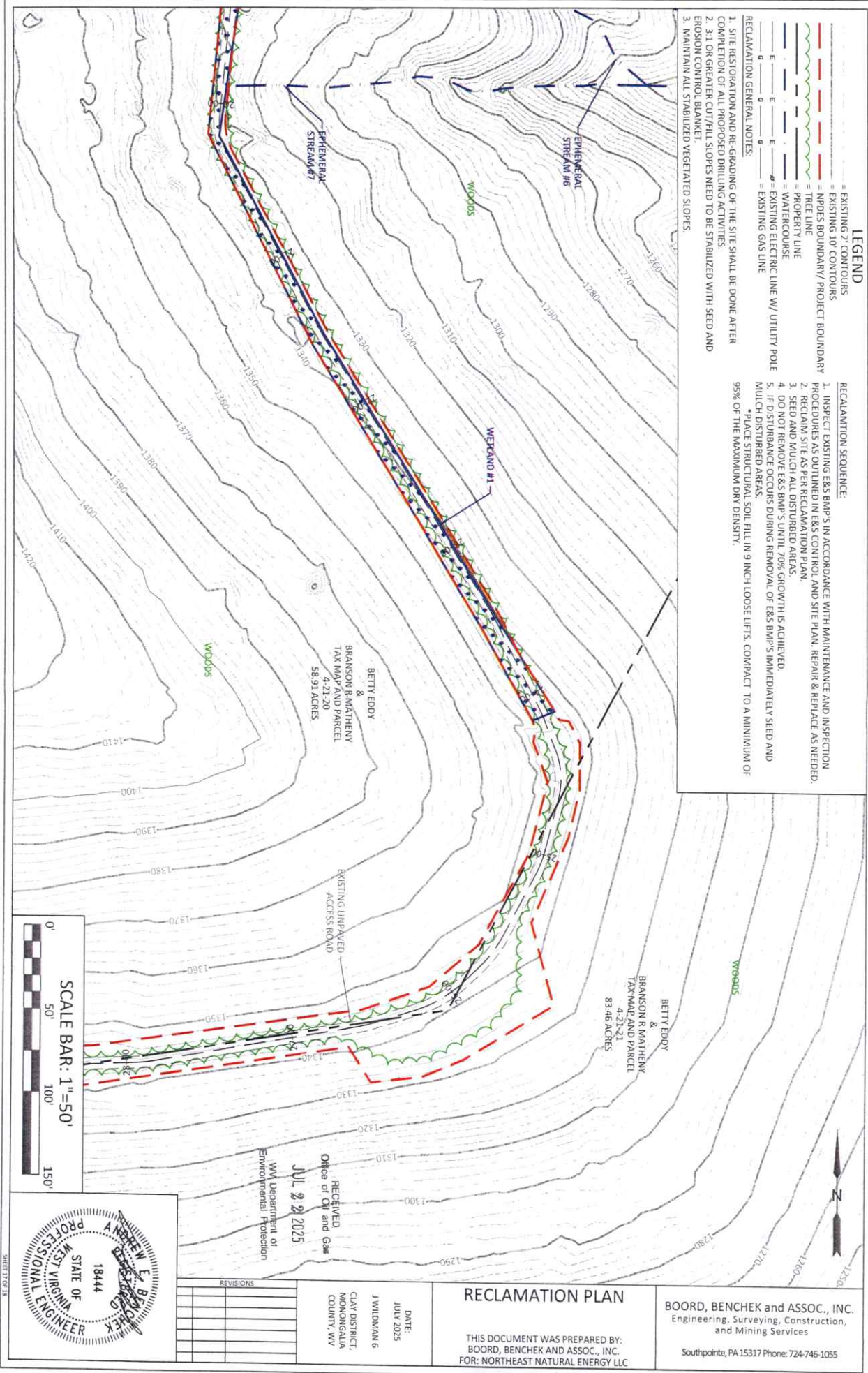
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LEGEND

- EXISTING 7' CONTOURS
 - EXISTING 10' CONTOURS
 - NPDES BOUNDARY/ PROJECT BOUNDARY
 - FREE LINE
 - PROPERTY LINE
 - WATERCOURSE
 - EXISTING ELECTRIC LINE W/ UTILITY POLE
 - EXISTING GAS LINE
- RECLAMATION GENERAL NOTES:
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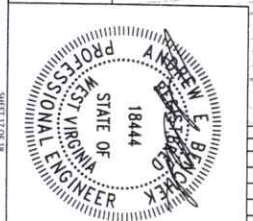
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- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.



SCALE BAR: 1"=50'

0' 50' 100' 150'



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JULY 2025

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LEGEND

- EXISTING 2' CONTOURS
- EXISTING 10' CONTOURS
- NPDES BOUNDARY/PROJECT BOUNDARY
- TREE LINE
- PROPERTY LINE
- WATERCOURSE
- EXISTING ELECTRIC LINE W/ UTILITY POLE
- EXISTING GAS LINE

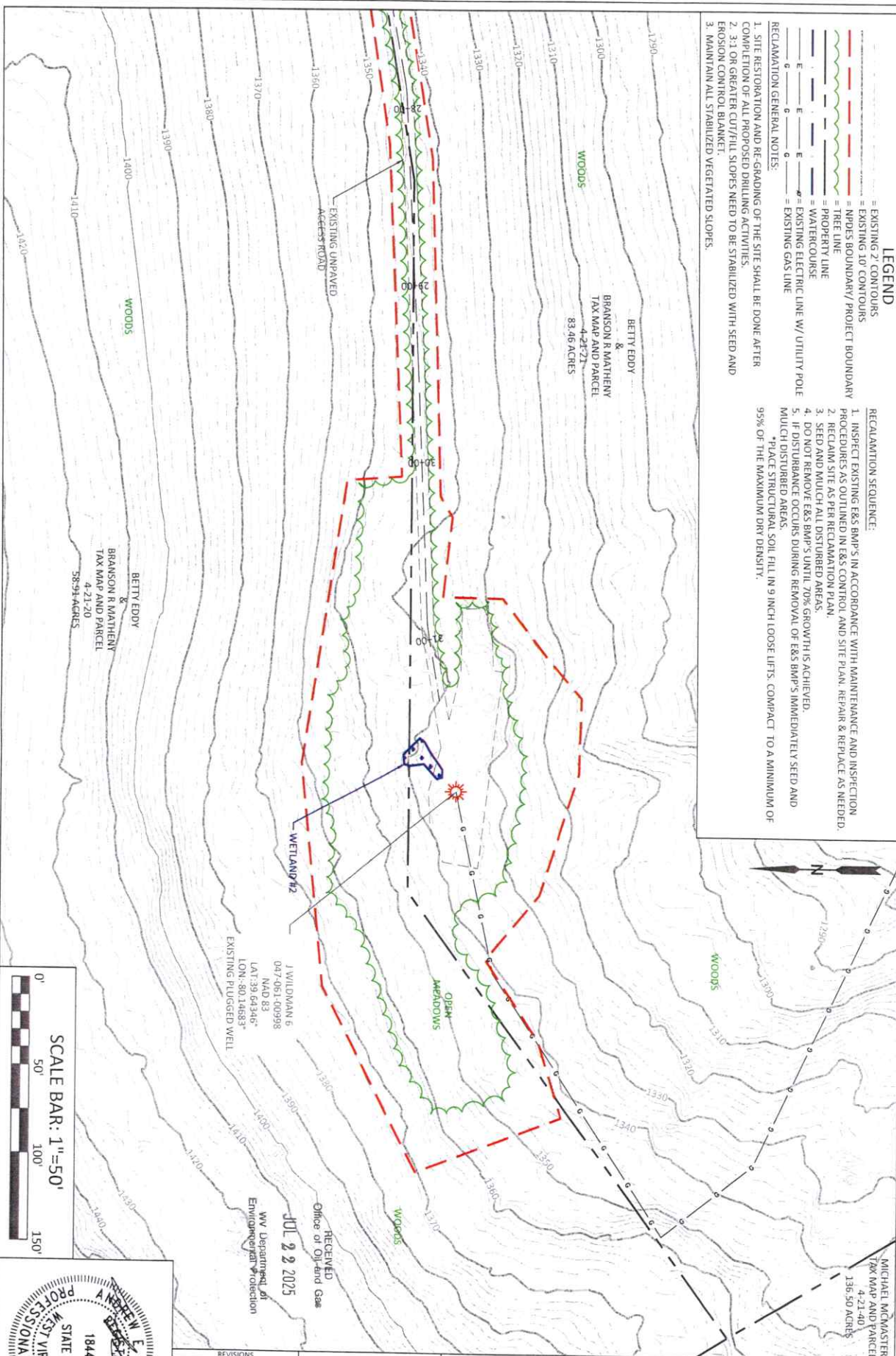
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3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.

RECLAMATION SEQUENCE:

1. INSPECT EXISTING F&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN F&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
2. RECLAIM SITE AS PER RECLAMATION PLAN.
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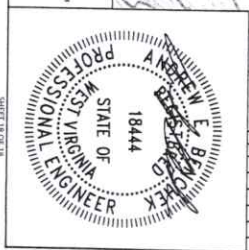
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J WILDMAN 6
047-051-00998
NAD 83
LAT: 39.64346°
LON: -80.14683°
EXISTING PLUGGED WELL

SCALE BAR: 1"=50'



08/15/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4706100999 01000 01001 01750

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 13, 2025 at 10:19 AM

To: Hollie Medley <hmedley@nne-llc.com>, Gayne J Knitowski <gayne.j.knitowski@wv.gov>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, mmusick@assessor.org

To whom it may concern, plugging permits have been issued for 4706100999 01000 01001 01750.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

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2786K**4706101001.pdf**
4571K**4706100999.pdf**
6326K**4706101000.pdf**
5220K**08/15/2025**