



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, July 11, 2025

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

CONSOL GAS COMPANY
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit approval for 4560
47-061-01038-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: SNYDER, DENNY/JAN STILE
U.S. WELL NUMBER: 47-061-01038-00-00
Coal Bed Methane Well Plugging
Date Issued: 7/11/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date April 25 , 20 25
2) Operator's
Well No. CNGP-4560
3) API Well No. 47-081 - 01038

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow X
- 5) Location: Elevation 1400' Watershed Dunkard
District Clay County Monongalia Quadrangle Blacksville
- 6) Well Operator Consol Gas Company 7) Designated Agent Anthony Kendziora
Address 1000 Horizon Vue Drive Address 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV, 26554
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name M&A Resources
Address P.O. Box 108 Address 1000 Horizon Vue Drive
Gormanian, WV 26720 Canonsburg, PA 15317

- 10) Work Order: The work order for the manner of plugging this well is as follows:
See attached.

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Gayne
Knitowski

Digitally signed by Gayne
Knitowski
Date: 2025.05.12 09:17:52
-04'00'

Date 5-12-2025

07/11/2025



Well Name: CNGP 4560

County: Monongalia

State: WV

API: 47-061-01038

Date: 4/6/2025

Conductor 9 5/8" @ 20', cemented to surface

7" casing @ 1107' (350' of slotted casing), cmt with 135 sks from 757' to surface, Anchor Packer @ 757'
TD – 1107' per WR-35

Ground Level – 1400'

Coal Depths – 771'-776', 1027'-1031', 1107'

1. Notify DEP Inspector Gayne Knitowski @ 304-546-8171, 48 hours in advance of commencement of operations.
2. MIRU and verify casing size. Check pressures on casing/tubing and record on daily report and kill well if necessary. Utilize gel to kill well as needed with 6% bentonite gel.
3. Run in and tag TD with wireline or small sandline tools. Notify Oil and Gas Inspector of attainable bottom and document on morning report.
4. TIH with workstring/tubing to top of slotted casing.
5. Pump volume of hot cement (Expanding Class A) equivalent to slotted casing volume.
6. Let cement set and then tag TOC.
7. If needed, pump another volume of hot cement (Expanding Class A) equivalent to remaining slotted casing volume.
8. If unable to fill slotted casing after two attempts, use pea gravel to fill the slotted casing. Then set a cement plug on top of the gravel.
9. TIH with workstring/tubing to TOC and cement well to surface with Class A cement.
10. TOOH with workstring/tubing. Top-off well with cement as needed.
11. RDMO.
12. Install above ground monument. Monument to contain API#, well name, company name, and date plugged.
13. Reclaim site.

Gayne
Knitowski

Digitally signed by
Gayne Knitowski
Date: 2025.05.12
09:16:34 -04'00'

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07/11/2025

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SEP 10 1991

DEPT. OF ENERGY

061-1038

WELL OPERATOR'S REPORT

WELL NO. 7 Right #1 4560

LOCATION: ELEVATION 1400 WATERSHED Thomas Run
 DISTRICT CLAY COUNTY Monongalia
 QUADRANGLE Blacksville

COMPANY Eastern Assoc Coal Corp
 ADDRESS Rt 1 Box 144 Fairview WV 26037
 SURFACE OWNER Denny Snyder + Janice styles
 ADDRESS Rt 1 Box 80 Blacks ville WV 26021
 MINERAL OWNER Same
 ADDRESS _____

CASING CEMENT RECORD

SIZE (OD)	LENGTH	WEIGHT	GRADE	CEMENT (SKS/TYPE)	CEM. TOP
9 5/8	20'			5 sacks Portland	surface
7"	75.7			135 SKs Portland	surface
7"	350			Slotted	
				Anchor Packer set	Good formation

WELL LOG

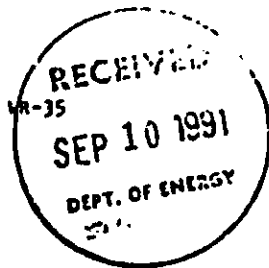
FORMATION	COLOR	TOP	BOTTOM	WATER FOUND		
				DEPTH	FRESH/SALT	OIL GAS
Waynesburg		771	776	"	1	
Sevickley coal		1027	1031			
redstone		1107	-			
				No fresh water found		

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State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date August 28, '991
Operator's Well No. 4560
Farm Snyder
API No. 47 - 061 - 1038

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposl /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1436' Watershed Thomas Run
District: Clay County Monongalia Quadrangle Blacksville

COMPANY CNG Producing Company / CNU

ADDRESS 1450 Poydras St. New Orleans LA 70112

DESIGNATED AGENT Rodney J. Biggs

ADDRESS Rt. 2 Box 698 Bridgeport WV 26330

SURFACE OWNER Denny Snyder & Janice Stiles

ADDRESS Rt. 1 Box 80 Blacksville WV 26521

MINERAL RIGHTS OWNER Denny Snyder Et. Al.

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK Don

Ellis ADDRESS Fairmont WV 26554

PERMIT ISSUED

DRILLING COMMENCED

DRILLING COMPLETED

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	20'	20'	To Surface
8 5/8			
7 *	1107	1107	160 Cu.Ft.
5 1/2			
4 1/2			
3			
2			
Liners used			

* First 350' slotted and set with anchor packer.
Depth 1100 feet

GEOLOGICAL TARGET FORMATION Pittsburgh Coal

Depth of completed well 1107 feet Rotary X / Cable Tools

Water strata Depth: Fresh NA feet; Salt feet

Coal seam depths: 771 1027 1107 Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut-in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

THIS WAS A VENT HOLE ONLY. IT HAS NO PREVIOUS API NUMBER.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TCP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
			771	776	Waynesburg Coal
			1027	1031	Sewickley Coal
			1107		Redstone Coal



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(Attach separate sheets as necessary)

CNG PRODUCING COMPANY

Well Operator

Designated Agent - Rodney J. Biggs

By:

Date: August 28, 1991

[Signature]

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

07/11/2025

WR-25

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OCT 18 1991

DEPT. OF ENERGY

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas10-Sep-91
API # 47- 61-01038Reviewed TM 6

Recorded _____

Well Operator's Report of Well Work

Farm name: SNYDER, DENNY/JAN STILES Operator Well No.: 4560

LOCATION: Elevation: 1436.00 Quadrangle: BLACKSVILLE

District: CLAY County: MONONGALIA
Latitude: 6200 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 11300 Feet West of 80 Deg. 12 Min. 30 Sec.Company: CNG PRODUCING COMPANY
1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

Agent: RODNEY J. BIGGS

Inspector: DONALD ELLIS
Permit Issued: 09/11/91

Well work Commenced: _____

Well work Completed: 9/6/91

Verbal Plugging _____

Permission granted on: _____

Rotary X Cable _____ Rig

Total Depth (feet) 1107

Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in _____ (Y/N)?

Coal Depths (ft): 771 1107

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
9 5/8	20	20	To Surf.
7 *	1107	1107	160 Cu. Ft.

350' slotted and set with anchor packer.

OPEN FLOW DATA

Producing formation Pittsburgh C Pay zone depth (ft) 1100
 Gas: Initial open flow _____ MCF/d Initial open flow _____ Bbl/c
 Final open flow 10 MCF/d Final open flow _____ Bbl/c
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

and producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/c
 Final open flow _____ MCF/d Final open flow _____ Bbl/c
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney J. Biggs, Manager
 For: CNG PRODUCING COMPANY

By: _____

Date: October 15, 1991

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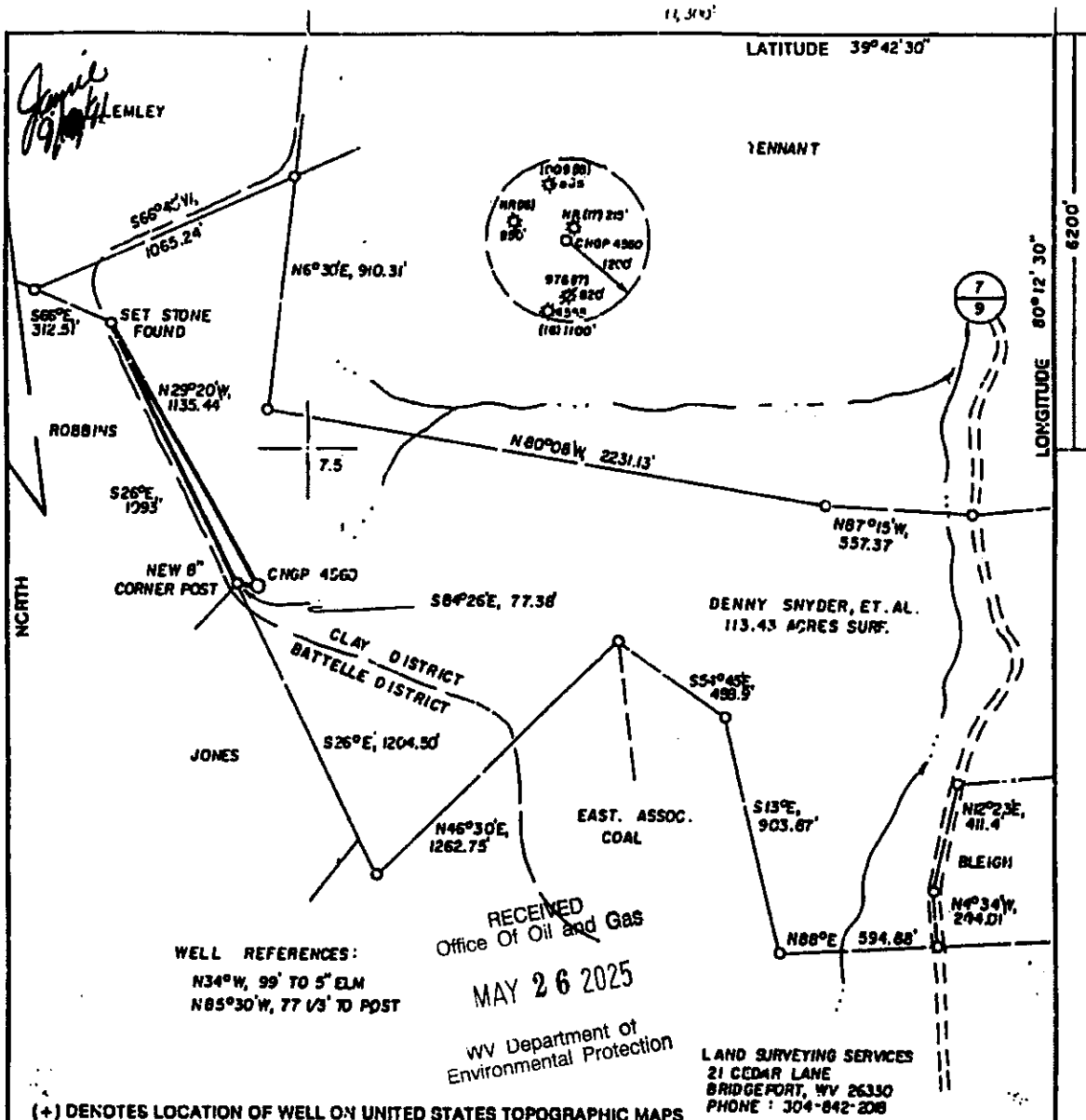
MON 1038

This was a vent hole only. It has no previous API number

771	176	Waynesburg Coal
1027	1031	Sewickley Coal
1107		Redstone Coal

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FILE NO. JME LLS 900
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 IN 2500
PROVEN SOURCE OF
ELEVATION TOP OF KNOB 1300'
NW AT ELEV. 1508'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY.

(SIGNED) _____

R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE JULY 26 19 91
OPERATOR'S WELL NO. CNGP 4560
API WELL NO. _____

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS,") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒
LOCATION: ELEVATION 1436' WATERSHED THOMAS RUN
DISTRICT CLAY COUNTY MONONGALIA

QUADRANGLE BLACKSVILLE
SURFACE OWNER DENNY SNYDER & JANICE STILES ACREAGE 113.43
OIL & GAS ROYALTY OWNER DENNY SNYDER, ET. AL. LEASE ACREAGE 133.50

LEASE NO. 500018
PROPOSED WORK: DRILL ☒ CONVERT ☐ DRILL DEEPEP ☐ REDRILL ☐ FRACTURE CR
STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW
FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐
TARGET FORMATION PITTSBURGH COAL ESTIMATED DEPTH 1100'
WELL OPERATOR CNG PRODUCING COMPANY DESIGNATED AGENT RODNEY J. BIGGS
ADDRESS 1450 POYDRAS ST. ADDRESS RT. 2, BOX 698
NEW ORLEANS, LA 70112-8000 BRIDGEPORT, WV 26330

FORM WV-9

COUNTY NAME

PERMIT

07/11/2025

WW-4A
Revised 6-07

1) Date: April 25, 2025
2) Operator's Well Number
CNGP-4560
3) API Well No.: 47 - 061 - 01038

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

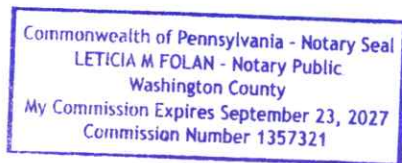
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Janice M Stiles Irrevocable Trust</u>	Name <u>Eastern Associated Coal Corp.</u>
Address <u>6510 Mason Dixon Highway</u>	Address <u>202 Laidley Tower</u>
<u>Blacksville, WV 26521</u>	<u>Charleston, WV, 25234</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 108</u>	Name <u>Eastern Associated Coal Corp.</u>
<u>Gormanian, WV 26720</u>	Address <u>202 Laidley Tower</u>
Telephone <u>304-546-8171</u>	<u>Charleston, WV, 25234</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Consol Gas Company
By: Ernie Fubler
Its: Manager - Permitting
Address 1000 Horizon Vue Drive
Canonsburg, PA 15317
Telephone 724 485 4035

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Office Of Oil and Gas

MAY 26 2025

WV Department of
Environmental Protection

Subscribed and sworn before me this 8 day of May, 2025

My Commission Expires June 11, 2025 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/11/2025

Coal Owners:

Suncrest Resources, LLC 2550 East Stone Drive Suite 200 Kingsport, TN 37660	Marc R. Bleigh 1432 Beech Lane PV Fairmont, WV 26554
Robert and Loreen Spraggs 8690 E Highway 60 Rogersville, MO 65742	Denny L. Snyder P.O. Box 103 Pentress, WV 26544
Mary Ann Dawson 2460 South Clay Ave Springfield, MO 65807	Barbara Jean Snyder 1336 Wilson Circle Morgantown, WV 26505
Kelly L. Underwood 807 Pittsburgh Avenue Fairmont, WV 26554	Ricky Snyder 5140 Russett Drive Apt 10 Cross Lanes, WV 25313
	Rhonda Bushta 125 Emerald Street Clarksville, WV 15322

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Surface

7014 2120 0002 1444 4859

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OFFICIAL USE	
Postage	\$4.10
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.10
Postmark Here MAY 20 2025	
Sent To Janice M. Stiles Irrevocable Trust Street & Apt. No., or PO Box No. 6510 Mason Dixon Hwy City, State, ZIP+4 Blacksville, WV 26571	
PS Form 3800, July 2014 See Reverse for Instructions	

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Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$2.04	

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05/22/2025

Sent To: Mary Ann Dawson
2460 South Clay Ave.
Springfield, MO 65807

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$2.04	

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05/22/2025

Sent To: Kelly L. Underwood
807 Pittsburgh Avenue
Fairmont, WV 26554

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Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$2.04	

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05/22/2025

Sent To: Marc R. Bleigh
1432 Beech Lane PV
Fairmont, WV 26554

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Scott Depot, WV 25560

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Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$2.04	

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05/22/2025

Sent To: Eastern Associated Coal Corp
63 Corporate Centre Drive
Suite 411
Scott Depot, WV 25560

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Kingsport, TN 37660

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Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$2.04	

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05/22/2025

Sent To: Suncrest Resources, LLC
2550 East Stone Drive Suite 200
Kingsport, TN 37660

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Certified Fee	\$4.10	1
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$2.04	

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05/22/2025

Sent To: Robert and Loreen Spraggs
8690 E Highway 60
Rogersville, MO 65742

PS Form 3800, July 2014 See Reverse for Instructions

Coal (1 of 2)

07/11/2025

7014 2120 0002 1444 4729

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Postage	\$4.10
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.10

Total Paid \$10.96

Sent To
Ricky Snyder
5140 Russett Drive Apt 10
Cross Lanes, WV 25313

Postmark Here
WASHINGTON PA
MAY 21 2025
UCF S - 15301

PS Form 3800, July 2014

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Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.10

Total Paid \$10.96

Sent To
Denny L. Snyder
P.O. Box 103
Pentress, WV 26544

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WASHINGTON PA
MAY 21 2025
UCF S - 15301

PS Form 3800, July 2014

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Postage	\$4.10
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.10

Total Paid \$10.96

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Rhonda Bushta
125 Emerald Street
Clarksville, WV 15322

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MAY 21 2025
UCF S - 15301

PS Form 3800, July 2014

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PS Form 3800, July 2014

Coal (2 of 2)

07/11/2025

WW-9
(5/16)

API Number 47 - 061 _01038
Operator's Well No. CNGP-4560

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Consolidated Gas Company OP Code 494495754
Watershed (HUC 10) 05020005 Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application (if selected provide a completed form WW-9-GPP)
____ Underground Injection (UIC Permit Number _____)
____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
____ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, drill mud will be recycled to complete and all mud will be hauled offsite

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite in sealed containers

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See attached list of approved landfills.

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

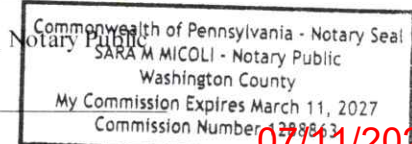
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Erika L Whetstone MAY 26 2025
Company Official (Typed Name) Erika L Whetstone WV Department of
Company Official Title Manager - Permitting Environmental Protection

Subscribed and sworn before me this 8th day of May, 20 25

Sara M. Micoli
My commission expires 03/11/2027



Proposed Revegetation Treatment: Acres Disturbed 2.38 Prevegetation pH _____Lime 2 Tons/acre or to correct to pH 6-7Fertilizer type 10-20-10Fertilizer amount 1,000 lbs/acreMulch Straw 1.5 Tons/acre**Seed Mixtures****Temporary**

Seed Type	lbs/acre
Annual Ryegrass	<u>40</u>
Foxtail Millet	<u>40</u>
Winter Rye	<u>170</u>

Permanent

Seed Type	lbs/acre
Kentucky 31 Fescue	<u>65</u>
Red Fescue	<u>20</u>
Birdsfoot Trefoil	<u>5</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Gayne KnitowskiDigitally signed by Gayne Knitowski
Date: 2025.05.12 09:19:26 -04'00'

Comments: _____

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WV Department of
Environmental ProtectionTitle: InspectorDate: 5-12-2025Field Reviewed? (☒) Yes (☐) No

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Form ID	Title	Type of Waste	Disposal Company Name	Disposal Company Address/Location	Disposal Company Coordinates (Lat/Long)	Well ID/Name (if applicable)	Permit # (if applicable)	Disposal Company Contact Information
DIS11	Belmont Solids Control	RW & TENORM	Belmont Solids Control	78405 Cadiz-New Athens Rd. Cadiz, OH 43907	40.233830, -81.003300			Dave Brown 412-848-1828 Mark Winsap 330-692-0423; dbrown@agel.f.com
DIS12	Empire Fluid Solutions - Belmont	RW & TENORM	Empire Fluid Solutions	41540 National Road Belmont, OH 43718	40.0687, -81.04963			Orin David Orrin.david@trooclean.com 918-413-6426
DIS13	Fluid Management Solutions - Triadelphia	RW & TENORM	Fluid Management Solutions (FMS)	5445 US-40 East, Triadelphia, WV 26059	40.06886, -80.61482			Kevin Flaherty (412)973-2586
DIS14	Ground Tech - Youngstown	RW & TENORM	Ground Tech LLC	240 Sinter Court, Youngstown, OH 44510	41.113260, -80.674500			Larry Chamberlain 330-398-5919 lchamberlain@wc-inc.com
DIS15	Mascaro & Sons - Wetzel Co LF	Non-Haz Disposal	Mascaro & Sons - Wetzel Co LF	1521 Wetzel County Landfill Rd. New Martinsville, WV 26155				Terry Gadd terry.gadd@pmascaro.com, 610-636-4133
DIS16	Mud Masters - Love City	RW & TENORM	Mud Masters LLC	64054 Wintergreen Rd Lore City, OH 43725	40.027531, -81.449219			Paul Williams 740-995-0684 mudmasterspw@gmail.com
DIS17	MKI - Abingdon	Non-Haz Disposal	MKI Environmental Services LLC	2619 Old Trail Road Abingdon, VA 24210				John Twiddy johnit@mxlinc.com 276-628-6636 ext. 202; 276-608-0003 Cell
DIS18	Noble Environmental/Westmoreland Sanitary Landfill - Belle Vernon	Non-Haz Disposal	Noble Environmental Landfill	111 Conner Lane, Belle Vernon, PA 15012				Customer Service: (724) 929-7584
DIS19	Pressure Tech - Norwich	RW & TENORM	Pressure Tech	7675 East Pike Norwich, Ohio 43767	39.97415, -81.844765			Bob Orr: 614-648-8698
DIS20	Quila - Wooster	Oil & Oily Water Treat - Recycle	Quila	515 Industrial Blvd., Wooster, OH 44691				330-264-8080 (O) jslater@quila.us.com
DIS21	Republic Services - Carbon-Limestone	Non-Haz Disposal	Republic Services - Carbon-Limestone	8100 S State Line Rd, Lowellville, OH 44436				Jack Palermo - jpalermo@republicservices.com, 330-536-7575
DIS22	Republic Services - Imperial (Allied Waste of PA)	Non-Haz Disposal	Republic Services - Imperial (Allied Waste of PA)	11 Boggs Rd, Imperial, PA 15126				Jack Palermo - jpalermo@republicservices.com, 330-536-7575
DIS23	Republic Services - Short Creek	Non-Haz Disposal	Republic Services - Short Creek	North Fork Short Creek Road, Wheeling, WV 26003				jpalermo@republicservices.com, 330-536-7575
DIS24	Safety Kleen - Wheeling	Hazardous Waste Disposal	Safety Kleen	10 Industrial Park Drive Wheeling, WV, 26003				Gordon Cooper Gordon.cooper@safety-keen.com 1-866-670-9034
DIS25	Spirit Services - Beech Bottom	Oil & Oily Water Treat - Recycle	Spirit Services, Inc.	173 Industrial Park Ln., Beech Bottom, WV 26030				Joe Station: 717-360-7916 Office: 301-223-1251 Fax: 301-223-1253 jstation@spiritservices.com
DIS26	Valcor - Huntington	Oil & Oily Water Treat - Recycle	Valcor Environmental Services LLC	515 W. 8th Ave, Huntington, WV 25201				Guy Turtuice gurtuice@valcor.com 304-963-1563 Steve Atkinson SAtkinson@valcor.com
DIS27	Waste Management - American Landfill	Non-Haz Disposal	Waste Management	7916 Chapel St SE, Waynesburg, OH 44688				Mark A. Thomas: 412-522-0610. mthoma15@wvm.com
DIS28	Waste Management - Arden Landfill	Non-Haz Disposal	Waste Management	1200 Rangos Ln, Washington, PA 15301				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS29	Waste Management - Chestnut Ridge	Non-Haz Disposal	Waste Management	385 Harr Ln, Blountville, TN 37617				Travis Maryanski Tmaryanski@wvm.com (865) 388-7279 Cell
DIS30	Waste Management - Evergreen Landfill	Non-Haz Disposal	Waste Management	1310 Luciusboro Rd, Blairsville, PA 15717				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com

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DIS31	Waste Management - Kelly Run	Non-Haz Disposal	Waste Management	1500 Hayden Blvd, Elizabeth, PA 15037			Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS32	Waste Management - Mahoning Landfill	Non-Haz Disposal	Waste Management	3510 E Garfield Rd, New Springfield, OH 44443			Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS33	Waste Management - Meadowlark Landfill	Non-Haz Disposal	Waste Management	1488 Dawson Dr, Bridgeport, WV 26330			Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS34	Waste Management - Model City	Non-Haz Disposal	Waste Management	1550 Balmer Rd Youngstown, NY 14174			Linda Davis: 716-296-0365 or 716-754-8231 or 800-993-4776 Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS35	Waste Management - Northwestern Landfill	Non-Haz Disposal	Waste Management	510 Dry Run Rd, Parkersburg, WV 26104			Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS36	Waste Management - S&S Grading Landfill	Non-Haz Disposal	Waste Management	4439 Good Hope Pike, Clarksburg, WV 26301			Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS37	Waste Management - South Hills (Annoni)	Non-Haz Disposal	Waste Management	3100 Hill Rd, South Park Township, PA 15129			Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS38	Waste Management - Valley Landfill	Non-Haz Disposal	Waste Management	6015 Pleasant Valley Rd, Irwin, PA 15642			Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wn.com
DIS47	Belmont Solids Control, LLC - WV	Non-Haz Disposal	Belmont Solids Control, LLC	38 Technology Dr, Triadelphia, WV 26059	40.06701691111012, - 80.56550975767081		Title: GMP Name: Margaret Williams Phone: 330-787-3641 Title: RSO Compliance Name: Dynelle Kelle Phone: 330-502-7882 Landfill Office: (740) 543-4389
DIS6	Apex Sanitary Landfill	RW & TENORM	Apex Environmental	11 County Road 78 Amsterdam, Ohio 43903			Dave Brown 412-848-1828, Rhonda Helman, VP Sales Phone: 740-648-6098 Email: RHelman@nobleeuro.com
DIS75	Westmoreland Sanitary Landfill		Noble Environmental Specialty Services, LLC	111 Connor Lane, Belle Vernon, PA 15012-4569		TV 65-00767	"Rob Bealko 304-291-0383 Office 304-282-8814 Cell rob.bealko@nuvera.com"
DIS9	Appalachian Water Services (Nuvera Environmental Solutions)	Brine Injection - Treatment	Appalachian Water Services (Nuvera Environmental Solutions)	2326 McClellandtown Road, Masontown, PA 15461	"39.853056, -79.924786"	Appalachian Water	"WMGR GP No. 123SW001 WQM Industrial Waste Permit No.: 2608201 A-2"

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Consol Gas Company
Watershed (HUC 10): 05020005 Quad: Blacksville
Farm Name: Snyder, Denny/Jan Stiles

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

A closed loop system will be used to complete drilling operations. All drill mud will be removed from site in sealed containers.

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2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminants above.

Equipment will be well maintained, regular monitoring of equipment and storage containers to ensure integrity, liners / containment will be utilized where necessary to ensure no spillage will occur.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

UNT to Thomas Run (Ephemeral), stream is 500 LF from well head location. It is assumed that work plugging area will be within 100 LF of stream headwater, controls will be utilized to ensure that runoff from the plugging operation will not enter the stream untreated, site will be clean and stabilized upon completion of plugging effort.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The well location follows the proper groundwater protection procedures currently, site will remain maintained throughout the process and will be stabilized upon completion of plugging effort.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.


Any and all waste material will be removed from the site and properly disposed. Fill material will be clean material and will be stabilized upon completion of plugging effort.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Proper discussions on spill prevention and unintentional spill emergency cleanup procedures will be discussed daily at Job Safety Assessment meetings. All contractors working for CNX are required to complete the hazard safety training provided by CNX, which discusses the company's stance and process for environmental stewardship and preventing any undue impacts to the natural systems in which their well sites coexist.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Inspections of equipment, the site surface, and any controls present will be completed daily to ensure that all efforts are being made to prevent release of pollutants into the environment. Any discovered insufficiencies will be rectified immediately and any potential contaminants will be properly extricated and disposed.

Signature: 

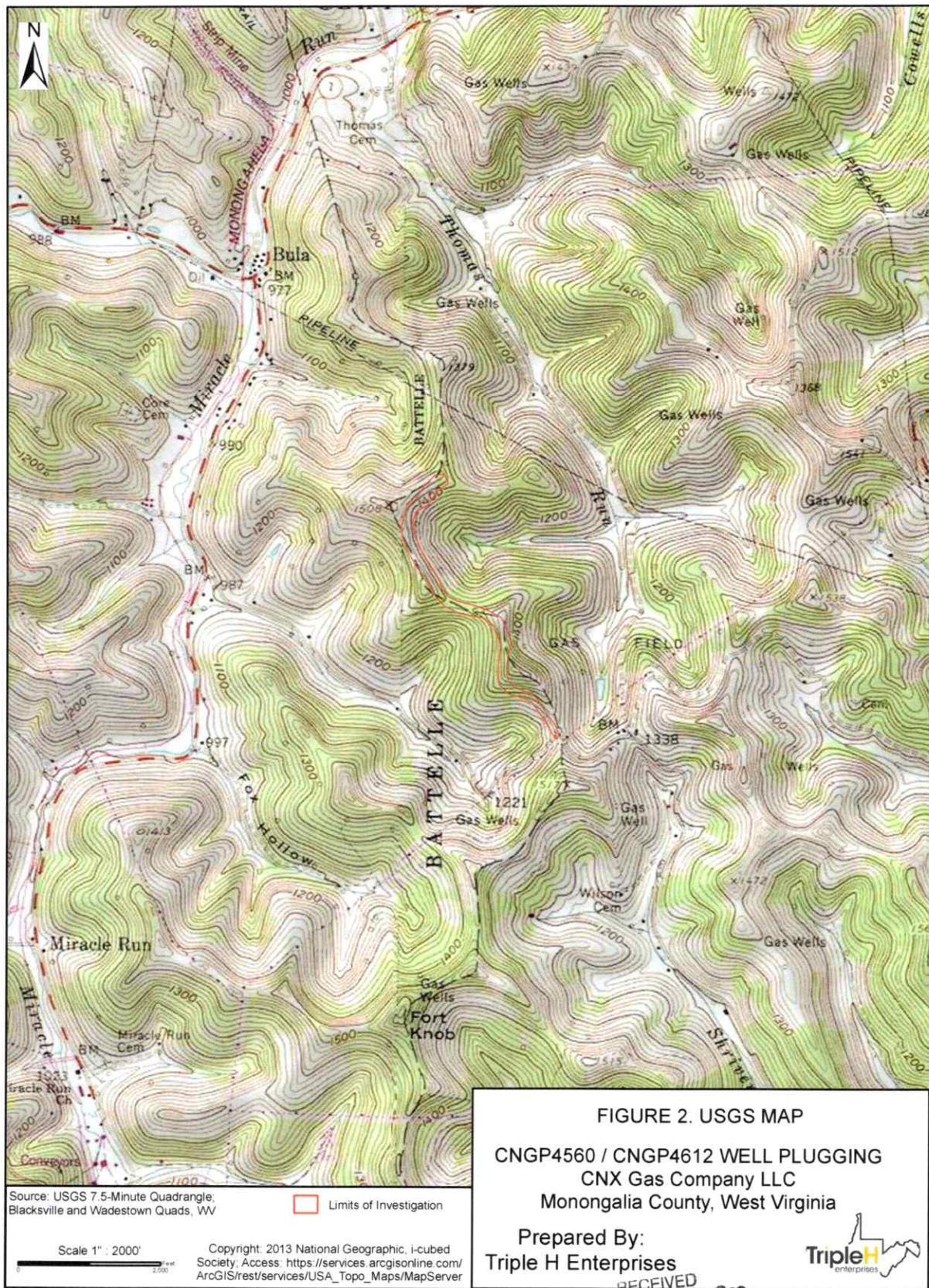
Date: 5/7/25

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-061-01038 WELL NO.: CNGP-4560

FARM NAME: Snyder, Denny/Jan Stiles

RESPONSIBLE PARTY NAME: Consol Gas Company

COUNTY: Monongalia DISTRICT: Clay

QUADRANGLE: Blacksville

SURFACE OWNER: Janice M Stiles Irrevocable Trust

ROYALTY OWNER: _____

UTM GPS NORTHING: 4393762

UTM GPS EASTING: 564478 GPS ELEVATION: 1400'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Eike H. H. H.
Signature

Manager-Permitting
Title

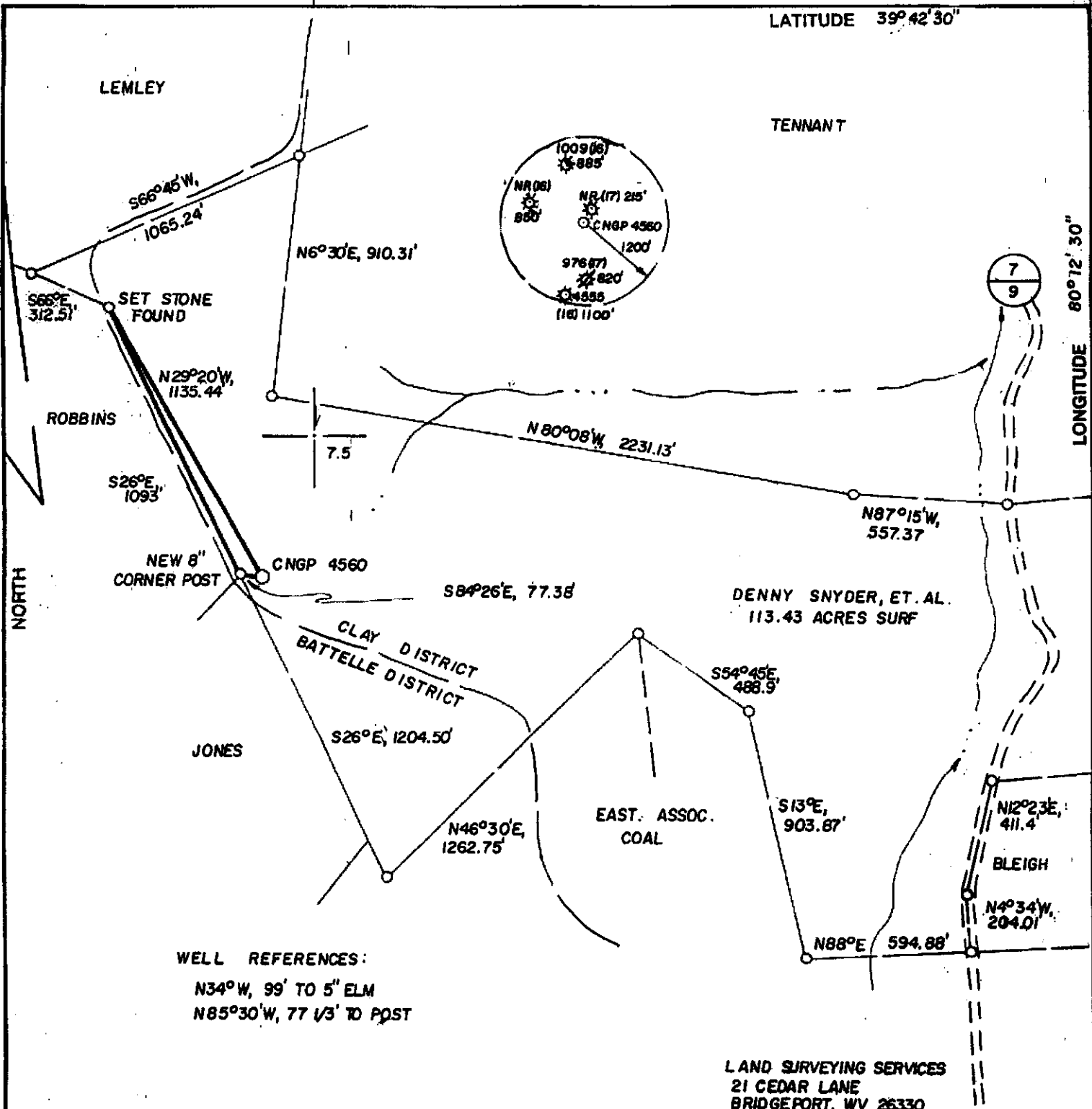
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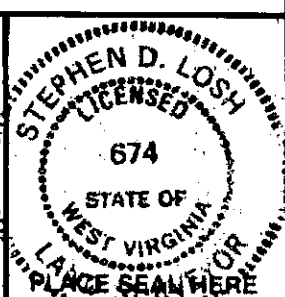
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FILE NO. JME LLS 900
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 IN 2500
PROVEN SOURCE OF
ELEVATION TOP OF KNOB 1300'
NW. AT ELEV. 1508'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY.
(SIGNED) [Signature]
R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION				DATE <u>JULY 26</u> , 19 <u>91</u> OPERATOR'S WELL NO. <u>CNGP 4560</u> API WELL NO. <u>47-061-01038</u>	
WELL TYPE: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> (IF "GAS,") PRODUCTION <input checked="" type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		LOCATION: ELEVATION <u>1436'</u> WATER SHED <u>THOMAS RUN</u> DISTRICT <u>CLAY</u> COUNTY <u>MONONGALIA</u> QUADRANGLE <u>BLACKSVILLE</u>		STATE <u>47</u> COUNTY <u>061</u> PERMIT <u>01038</u>	
SURFACE OWNER <u>DENNY SNYDER & JANICE STILES</u>		ACREAGE <u>113.43</u>		COUNTY NAME <u>MONONGALIA</u> PERMIT <u>07/11/2025</u>	
OIL & GAS ROYALTY OWNER <u>DENNY SNYDER, ET. AL.</u>		LEASE ACREAGE <u>133.50</u> LEASE NO. <u>500018</u>			
PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____					
PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG <input type="checkbox"/>					
TARGET FORMATION <u>PITTSBURGH COAL</u> ESTIMATED DEPTH <u>1100'</u>					
WELL OPERATOR <u>CNG PRODUCING COMPANY</u>		DESIGNATED AGENT <u>RODNEY J. BIGGS</u>			
ADDRESS <u>1450 POYDRAS ST.</u>		ADDRESS <u>RT. 2, BOX 698</u>			
NEW ORLEANS, LA 70112-6000		BRIDGEPORT, WV 26330			



West Virginia DEP
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

May 23, 2025

Re: Notice of Application to Plug and Abandon well "CNGP-4560" 47-061-01038

Dear Sir or Madam,

Please find the enclosed plugging application for the subject mentioned well. If you have any questions or need anything further, please contact me at erikawhetstone@cnx.com or 724-485-4035.

Thank you,

Erika Whetstone
Manager-Permitting

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4706101022 01023 01024 01038

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jul 11, 2025 at 8:22 AM

To: Gayne J Knitowski <gayne.j.knitowski@wv.gov>, anthonykendziora@cnx.com, mmusick@assessor.org

To whom it may concern, plugging permits have been issued for 4706101022 01023 01024 01038.

--

James Kennedy

Environmental Resource Specialist III / Permitting




WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments **4706101022.pdf**
2208K **4706101024.pdf**
2359K **4706101038.pdf**
2685K **4706101023.pdf**
2292K

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