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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, June 5, 2025

WELL WORK PLUGGING PERMIT  
Vertical Plugging

CONSOL GAS COMPANY  
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit approval for CNGP 4612  
47-061-01081-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint circular stamp.

Operator's Well Number:  
Farm Name: SNYDER, DENNY, ETUX  
U.S. WELL NUMBER: 47-061-01081-00-00  
Vertical Plugging  
Date Issued: 6/5/2025

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date April 25 , 2025  
2) Operator's  
Well No. CNGP-4612  
3) API Well No. 47-061 - 01081

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_\_ / Gas X / Liquid injection \_\_\_\_ / Waste disposal \_\_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_\_ ) Deep \_\_\_\_ / Shallow X
- 5) Location: Elevation 1461' Watershed Dunkard  
District Clay County Monongalia Quadrangle Blacksville
- 6) Well Operator Consol Gas Company 7) Designated Agent Anthony Kendziora  
Address 1000 Horizon Vue Drive Address 111 Avondale Road  
Canonsburg, PA 15317 Fairmont, WV, 26554
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Gayne Knitowski Name M&A Resources  
Address P.O. Box 108 Address 1000 Horizon Vue Drive  
Gorman, WV 26720 Canonsburg, PA 15317

- 10) Work Order: The work order for the manner of plugging this well is as follows:  
**See attached.**

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Office Of Oil and Gas  
MAY 26 2025  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski Digitally signed by  
Gayne Knitowski  
Date: 2025.05.19  
15:19:06 -04'00' Date 5-19-2025

06/13/2025



**Well Name:** CNGP 4612

**County:** Monongalia

**State:** WV

**API:** 47-061-01081

**Date:** 4/6/2025

Conductor 10 3/4" @ 20', cemented to surface

7" casing @ 1100' (325' of slotted casing), cmt with 165 sks from 775' to surface, Anchor Packer @ 775'

4 1/2" on packer at 210'

TD – 1104' per WR-35

Ground Level – 1461'

Coal Depths – 791'-798', 1043'-1047', 1101'-1104'

1. Notify DEP Inspector Gayne Knitowski @ 304-546-8171, 48 hours in advance of commencement of operations.
2. MIRU and verify casing size. Check pressures on casing/tubing and record on daily report and kill well if necessary. Utilize gel to kill well as needed with 6% bentonite gel.
3. Attempt to pull 4 1/2" casing and packer.
4. Run in and tag TD with wireline or small sandline tools. Notify Oil and Gas Inspector of attainable bottom and document on morning report.
5. TIH with workstring/tubing to top of slotted casing.
6. Pump volume of hot cement (Expanding Class A) equivalent to slotted casing volume.
7. Let cement set and then tag TOC.
8. If needed, pump another volume of hot cement (Expanding Class A) equivalent to remaining slotted casing volume.
9. If unable to fill slotted casing after two attempts, use pea gravel to fill the slotted casing. Then set a cement plug on top of the gravel.
10. TIH with workstring/tubing to TOC and cement well to surface with Class A cement.
11. TOOH with workstring/tubing. Top-off well with cement as needed.
12. RDMO.
13. Install above ground monument. Monument to contain API#, well name, company name, and date plugged.
14. Reclaim site.

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WV Department of  
Environmental Protection

Gayne  
Knitowski

Digitally signed by  
Gayne Knitowski  
Date: 2025.05.19  
15:17:51 -04'00'

06/13/2025

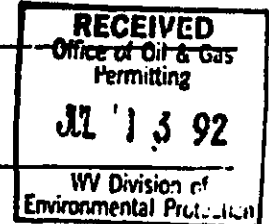
47-061-1081

FORM WW-2B

Page \_\_\_ of \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: CNG Producing Co. 10110 (3) 256
- 2) Operator's Well Number: CNGP 4612 3) Elevation: 1480
- 4) Well type: (a) Oil \_\_\_ / or Gas X /  
(b) If Gas: Production X / Underground Storage \_\_\_ /  
Deep \_\_\_ / Shallow X /
- 5) Proposed Target Formation(s): Pittsburgh Coal
- 6) Proposed Total Depth: 1104 feet
- 7) Approximate fresh water strata depths: NONE
- 8) Approximate salt water depths: NONE
- 9) Approximate coal seam depths: 791-98 1043-47 1101-04
- 10) Does land contain coal seams tributary to active mine? Yes X / No \_\_\_ /
- 11) Proposed Well Work: Convert CBM Vent Hole to a producing gas well.
- 12)



CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	10 3/4"				20'	5 sks to surface
Fresh Water						Explosion from well head
Coal						
Intermediate	7"				1100'	
Production						165sks to surface
Tubing						
Liners						

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**PACKERS** : Kind Anchor Packer

Sizes 7"

Depths set 775'

On 6/21

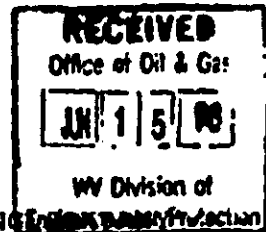
25

For Division of Oil and Gas Use Only

Fee(s) paid: 1 Well Work Permit 1 Reclamation Fund 1 WPCP  
Plat 1 WW-9 1 WW-2B 1 Bond Blanket sure. Agent  
(Type) 06/13/2025

IR-26  
OBVERSE

INSPECTOR'S PERMIT SUMMARY FORM



WELL TYPE Methane (deep well) API# 47- 61-01081

ELEVATION: 1480.00

OPERATOR: CNG PRODUCING

DISTRICT: CLAY

TELEPHONE: (304)623-8840

QUADRANGLE: BLACKSVILLE

FARM: SNYDER, DENNY ET UX

COUNTY: MONONGALIA

WELL NO.: CNGP 4612

SURFACE OWNER Denny Snyder COMMENTS (Y/N)      TELEPHONE     

TARGET FORMATION Pittsburgh Coal DATE APPLICATION RECEIVED 07/13/92

DATE PERMIT ISSUED: 07/16/92

DATE LOCATION STARTED      NOTIFIED      DRILLING COMMENCED 7/16/92

WATER DEPTHS                         

COAL DEPTHS 791-798 1043-1047 1101-1104

CASING

RAN 20 FEET OF 10 3/4" PIPE ON 7/16/92 WITH To Surface FILL UP

RAN 1100 FEET OF 7" PIPE ON 7/16/92 WITH 165 SK' FILL UP

RAN      FEET OF     " PIPE ON      WITH      FILL UP

RAN      FEET OF     " PIPE ON      WITH      FILL UP

RAN      FEET OF     " PIPE ON      WITH      FILL UP

PITS

PIT DISCHARGE DATE N/A TYPE     

FIELD ANALYSIS pH      Fe      mg/l Cl      mg/l

D.O.      mg/l TOC      mg/l

WELL RECORD RECEIVED      pH OF PRE-SEEDING SOIL     

DMR RECEIVED      ACRES DISTURBED     

TONS OF LIME APP.     

TONS OF 10-20-20 APP.     

BALES OF MULCH APP.     

DATE RELEASED 6-8-93

Randal Smith  
INSPECTOR'S SIGNATURE

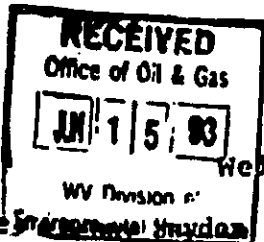
-----RECORD ALL VISITS TO THIS WELL ON BACK-----  
OFFICE OF OIL AND GAS

MAY 26 2025

WV Department of  
Environmental Protection

06/13/2025





State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: Greenwood, Wyndon et al

Operator Well No.: CNGD

LOCATION: Elevation: 1461'

Quadrangle: Blacksville

District: Clay  
Latitude: 39°42'30"  
Longitude: 80°12'30"

County: Monongalia  
Deg.  
deg.

Company: CNG PRODUCING COMPANY

Agent: RODNEY J. BIGGS

Inspector: 7/16/92  
Permit Issued: 7/16/92  
Well work Commenced: 7/16/92  
Well work Completed: 7/16/92  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary Cable Rig  
Total Depth (feet) \_\_\_\_\_  
Fresh water depths (ft) NA  
Salt water depths (ft) NA  
Is coal being mined in area (Y/N)? \_\_\_\_\_  
Coal Depths (ft): 791-798; 1043-1047;  
1101-1104

Casing & Tubing	Used in Drilling	Left in Well	Fill up Cu. Ft.
Size			
10 3/4"	20'	20'	To Surf.
7" *	1100'	1100'	From 775' to Surf. 165 sks.
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WV Department of Environmental Protection			

\* First 325' slotted and set with anchor packer

OPEN FLOW DATA

Producing formation Pittsburgh Coal Pay zone depth (ft) 1129  
Gas: Initial open flow NA MCF/d Oil: Initial open flow NA Bbl/d  
Final open flow est. 20 MCF/d Final open flow na Bbl/d  
Time of open flow between initial and final tests n/a Hours  
Static rock Pressure n/a psig (surface pressure) after n/a Hours  
Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours


NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Reviewed TMC  
Reviewed \_\_\_\_\_

For: CNG PRODUCING CO., A DELAWARE CORP.

By: Rodney Biggs, Manager  
Date: July 7, 1992

THIS IS A VENT HOLE ONLY AND HAS NO PREVIOUS API NUMBER



Waynesburg Coal	791 - 798
Swickley Coal	1043 - 1047
Redstone Coal	1101 - 1104

*Now a Coal Bed Meth Well  
Producer*

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13905-

06/13/2025



WR-35

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APR 05 93  
Permitting  
Office of Oil & Gas

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

API # 47-061-1081

"REVISED"

3/31/93

## Well Operator's Report of Well Work

Farm name: Denny Snyder, et al

Operator Well No.: CNGP 4612

LOCATION: Elevation: 1461' Quadrangle: Blacksville

District: Clay  
Latitude: 39° 41' 30"  
Longitude: 80° 12' 30"

County: Monongalia  
Deg.  
Deg.

Company: CNG PRODUCING CO., A DE  
1450 POYDRAS ST.  
NEW ORLEANS, LA 70112

Agent: RODNEY J. BIGGS

Inspector:  
Permit Issued: 7/16/92  
Well work Commenced: 7/16/92  
Well work Completed: 7/16/92  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary x Cable \_\_\_\_\_ Rig  
Total Depth (feet) 1104'  
Fresh water depths (ft) N/A  
Salt water depths (ft) N/A  
Is coal being mined in area (Y/N)? Y  
Coal Depths (ft): 791-798; 1043-1047;  
1101-1104

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10 3/4"	20'	20'	To Surf.
7 *	1100'	1100'	From 775' to surf. 165 aks.
4 1/2		210'	Set on Packer

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Environmental Protection

\*First 325' slotted and set with anchor packer  
\*\*Ran 4 1/2" on packer 3/31/93

## OPEN FLOW DATA

Producing formation Pittsburgh Coal Gob Pay zone depth (ft) 1100-775  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow est. 20 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure n/a psig (surface pressure) after n/a Hours  
Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

This well is a converted vent hole drilled and completed by Eastern Associated Coal Co.

For: CNG PRODUCING CO., A DELAWARE CORP.

By: Rodney J. Biggs, Manager  
Date: March 31, 1993

06/13/2025

WW-4A  
Revised 6-07

1) Date: April 25, 2025  
2) Operator's Well Number  
CNGP-4612  
3) API Well No.: 47 - 061 - 01081

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

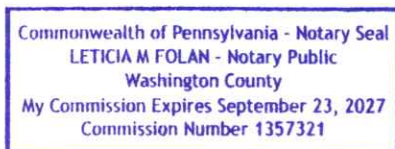
<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Lillian Snyder</u>	Name <u>Eastern Associated Coal Corp.</u>
Address <u>PO Box 103</u>	Address <u>202 Laidley Tower</u>
<u>Pentress, WV 26544</u>	<u>Charleston, WV, 25234</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
<b>6) Inspector</b> <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 108</u>	Name <u>Eastern Associated Coal Corp.</u>
<u>Gorman, WV 26720</u>	Address <u>202 Laidley Tower</u>
Telephone <u>304-546-8171</u>	<u>Charleston, WV, 25234</u>

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Consolidated Gas Company  
By: Erika H. H. H.  
Its: Manager - Permitting  
Address 1000 Horizon Vue Drive  
Canonsburg, PA 15317  
Telephone 724 485 4035

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Office Of Oil and Gas  
MAY 26 2025  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 8 day of May  
My Commission Expires September 23, 2027 Notary Public

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

06/13/2025

**Coal Owners:**

Suncrest Resources, LLC  
2550 East Stone Drive Suite  
200 Kingsport, TN 37660

Robert and Loreen Spraggs  
8690 Highway 60  
Rogersville, MO 65742

Mary Ann Dawson  
2460 South Clay Ave  
Springfield, MO 65807

Kelly L. Underwood  
807 Pittsburgh Avenue  
Fairmont, WV 26554

Marc R. Bleigh  
1432 Beech Lane PV  
Fairmont, WV 26554

Denny L. Snyder  
P.O. Box 103  
Pentress, WV 26544

Barbara Jean Snyder  
1336 Wilson Circle  
Morgantown, WV 26505

Ricky Snyder  
5140 Russett Drive Apt 10  
Cross Lanes, WV 25313

Rhonda Bushta  
125 Emerald Street  
Clarksville, WV 15322

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06/13/2025

Surface

7014 2120 0002 1444 4842

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Pentress, WV 26544

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Postage	\$4.85
Certified Fee	\$4.10
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.77
Total Postage & Fees	\$10.72



05/22/2025

Sent To  
Lillian Snyder  
Street & Apt. No.,  
or PO Box No. P.O. Box 103  
City, State, ZIP+4  
Pentress, WV 26544

PS Form 3800, July 2014

See Reverse for Instructions

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WV Department of  
Environmental Protection

06/13/2025



7014 2120 0002 1444 4675

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Springfield, MO 65807

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Return Receipt Fee (Endorsement Required) \$0.00

Restricted Delivery Fee (Endorsement Required) \$0.00

\$2.04

Total P

\$10.99

Sent To

Street &amp; PO Box

City, State

Mary Ann Dawson  
2460 South Clay Ave.  
Springfield, MO 65807

PS Form 3800, July 2014

See Reverse for Instructions

0517  
1  
MAY 22 2025  
Postmark Here

05/22/2025

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

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Fairmont, WV 26554

Postage \$4.85

Certified Fee \$4.10

Return Receipt Fee (Endorsement Required) \$0.00

Restricted Delivery Fee (Endorsement Required) \$0.00

\$2.04

Total

\$10.99

Sent To

Street or PO Box

City, State

Kelly L. Underwood  
807 Pittsburgh Avenue  
Fairmont, WV 26554

PS Form 3800, July 2014

See Reverse for Instructions

WASHINGTON PA  
MAY 22 2025  
USPS-15301  
Postmark Here  
05/22/2025

7014 2120 0002 1444 4682

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

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Fairmont, WV 26554

Postage \$4.85

Certified Fee \$4.10

Return Receipt Fee (Endorsement Required) \$0.00

Restricted Delivery Fee (Endorsement Required) \$0.00

\$2.04

Total

\$10.99

Sent To

Street or PO Box

City, State

Marc R. Bleigh  
1432 Beech Lane PV  
Fairmont, WV 26554

PS Form 3800, July 2014

See Reverse for Instructions

WASHINGTON PA  
MAY 22 2025  
USPS-15301  
Postmark Here  
05/22/2025

7014 2120 0002 1444 4699

# CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Scott Depot, WV 25560

Postage \$4.85

Certified Fee \$4.10

Return Receipt Fee (Endorsement Required) \$0.00

Restricted Delivery Fee (Endorsement Required) \$0.00

\$2.04

Total

\$11.87

Sent To

Street or PO Box

City, State

Eastern Associated Coal Corp  
63 Corporate Centre Drive  
Suite 411  
Scott Depot, WV 25560

PS Form 3800, July 2014

See Reverse for Instructions

7014 2120 0002 1444 4637

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Kingsport, TN 37660

Postage \$4.85

Certified Fee \$4.10

Return Receipt Fee (Endorsement Required) \$0.00

Restricted Delivery Fee (Endorsement Required) \$0.00

\$2.04

Total Postage &amp; Fees

\$11.87

Sent To

Street &amp; PO Box

City, State

Suncrest Resources, LLC  
2550 East Stone Drive Suite 200  
Kingsport, TN 37660

PS Form 3800, July 2014

See Reverse for Instructions

7014 2120 0002 1444 4620

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

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Rogersville, MO 65742

Postage \$4.85

Certified Fee \$4.10

Return Receipt Fee (Endorsement Required) \$0.00

Restricted Delivery Fee (Endorsement Required) \$0.00

\$2.04

Total Postage &amp; Fees

\$10.99

Sent To

Street &amp; PO Box

City, State

Robert and Loreen Spraggs  
8690 E Highway 60  
Rogersville, MO 65742

PS Form 3800, July 2014

See Reverse for Instructions

7014 2120 0002 1444 4668

MAY 26 2025

WV Department of  
Environmental Protection

Coal (1 of 2)

06/13/2025



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 Morgantown, WV 26505

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Coal (2 of 2)

06/13/2025

WW-9  
(5/16)

API Number 47 - 061 01081  
Operator's Well No. CNGP-4612

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Conso Gas Company OP Code 494495754  
Watershed (HUC 10) 05020005 Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)  
☐ Underground Injection ( UIC Permit Number \_\_\_\_\_ )  
☐ Reuse (at API Number \_\_\_\_\_ )  
☒ Off Site Disposal (Supply form WW-9 for disposal location)  
☐ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes, drill mud will be recycled to complete and all mud will be hauled offsite

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite in sealed containers

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See attached list of approved landfills.

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Erika L Whetstone  
Company Official (Typed Name) Erika L Whetstone  
Company Official Title Manager - Permitting

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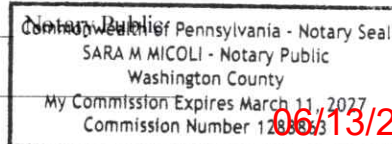
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Environmental Protection

Subscribed and sworn before me this 8th day of May, 2025

Dana M. Micoli

My commission expires 03/11/2027



06/13/2025



Proposed Revegetation Treatment: Acres Disturbed **2.38**

Prevegetation pH

Lime **2** Tons/acre or to correct to pH **6-7**Fertilizer type **10-20-10**Fertilizer amount **1,000** lbs/acreMulch **Straw 1.5** Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
<b>Annual Ryegrass</b>	<b>40</b>	<b>Kentucky 31 Fescue</b>	<b>65</b>
<b>Foxtail Millet</b>	<b>40</b>	<b>Red Fescue</b>	<b>20</b>
<b>Winter Rye</b>	<b>170</b>	<b>Birdsfoot Trefoil</b>	<b>5</b>

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Gayne Knitowski**  
Digitally signed by Gayne Knitowski  
Date: 2025.05.19 15:20:14 -0400

Comments:

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Title: **Inspector**

Date: **5-19-2025**

Field Reviewed? ☒ Yes ☐ No

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Form ID	Title	Type of Waste	Disposal Company Name	Disposal Company Address/Location	Disposal Company Coordinates (Lat/Long)	Well ID Name (if applicable)	Permit # (if applicable)	Disposal Company Contact Information
DIS11	Belmont Solids Control	RW &amp; TENORM	Belmont Solids Control	78405 Cadiz - New Athens Rd.	40.233830, -81.003300			Dave Brown 412-848-1828 Mark Winsap 330-892-0423; dbrown@Apex F.com
DIS12	Empire Fluid Solutions - Belmont	RW &amp; TENORM	Empire Fluid Solutions	41540 National Road Belmont, OH 43718	40.0687, -81.04963			Orin David Orin.david@trooclean.com 918-413-6426
DIS13	Fluid Management Solutions - Triadelphia	RW &amp; TENORM	Fluid Management Solutions (FMS)	S445 US-40 East, Triadelphia, WV 26059	40.06886, -80.61492			Kevin Flaherty (412)973-2586
DIS14	Ground Tech - Youngstown	RW &amp; TENORM	Ground Tech LLC	240 Sinter Court, Youngstown, OH 44510	41.113260, -80.674500			Larry Chamberlain 330-398-5919 lchamberlain@wc-inc.com
DIS15	Mascaro & Sons - Wetzel Co LF	Non-Haz Disposal	Mascaro & Sons - Wetzel Co LF	1521 Wetzel County Landfill Rd.				Terry Gadd Terry.gadd@jpmascaro.com, 610-636-4133
DIS16	Mud Masters - Lore City	RW &amp; TENORM	Mud Masters LLC	64054 Wintergreen Rd Lore City, OH 43725	40.027531, -81.449219			Paul Williams 740-995-0684 mudmasterspw@gmail.com
DIS17	MMI - Abingdon	Non-Haz Disposal	MMI Environmental Services LLC	2619 Old Trail Road Abingdon, VA 24210				John Twiddy johnnt@mslinc.com 276-628-6636 ext. 202; 276-608 0003 Cell
DIS18	Noble Environmental/ Westmoreland Sanitary Landfill - Belle Vernon	Non-Haz Disposal	Noble Environmental Landfill	111 Conner Lane, Belle Vernon, PA 15012				Customer Service: (724) 929-7694
DIS19	Pressure Tech - Norwich	RW &amp; TENORM	Pressure Tech	7675 East Pike Norwiche, Ohio 43767	39.97415, -81.844785			Bob Orr: 614-648-8898
DIS20	Quala - Wooster	Oil &amp; Oily Water Treat - Recycle	Quala	515 Industrial Blvd., Wooster, OH 44691				330-264-8080 (O) jstater@quala.us.com
DIS21	Republic Services - Carbon- Limestone	Non-Haz Disposal	Republic Services - Carbon- Limestone	8100 S State Line Rd, Lowellville, OH 44438				Jack Palermo - jpalermo@republicservices.com, 330-536-7575
DIS22	Republic Services - Imperial (Allied Waste of PA)	Non-Haz Disposal	Republic Services - Imperial (Allied Waste of PA)	111 Boggs Rd, Imperial, PA 15126				Jack Palermo - jpalermo@republicservices.com, 330-536-7575
DIS23	Republic Services - Short Creek	Non-Haz Disposal	Republic Services - Short Creek	North Fork Short Creek Road, Wheeling, WV 26003				Gordon Cooper Gordon.cooper@safety-keen.com 1-866-670-9034
DIS24	Safety Klean - Wheeling	Hazardous Waste Disposal	Safety Klean	10 Industrial Park Drive Wheeling, WV 26003				Joe Staton: 717-360-7916 Office: 301-223-1251 Fax: 301-223-1253 jstaton@spiritservices.com
DIS25	Spirit Services - Beech Bottom	Oil &amp; Oily Water Treat - Recycle	Spirit Services, Inc.	173 Industrial Park Ln., Beech Bottom, WV 26030				Corporate Number: 734-442-2353 Guy Turturice gurturice@valcor.com 304-863-1563 Steve Atkinson SATkinson@valcor.com
DIS26	Valcor - Huntington	Oil &amp; Oily Water Treat - Recycle	Valcor Environmental Services LLC	515 W. 8th Ave. Huntington, WV 25201				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS27	Waste Management - American Landfill	Non-Haz Disposal	Waste Management	7916 Chapel St SE, Waynesburg, OH 44688				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS28	Waste Management - Arden Landfill	Non-Haz Disposal	Waste Management	200 Rangos Ln, Washington, PA 15301				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS29	Waste Management - Chestnut Ridge	Non-Haz Disposal	Waste Management	385 Harr Ln, Blountville, TN 37617				Travis Maryanski tmaryanski@wm.com (865) 388-7279 Cell
DIS30	Waste Management - Evergreen Landfill	Non-Haz Disposal	Waste Management	1310 Lucusboro Rd, Blairsville, PA 15717				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com

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DIS31	Waste Management - Kelly Run	Non-Haz Disposal	Waste Management	1500 Hayden Blvd, Elizabeth, PA 15037				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS32	Waste Management - Mahoning Landfill	Non-Haz Disposal	Waste Management	3510 F Garfield Rd, New Springfield, OH 44443				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS33	Waste Management - Meadowlark Landfill	Non-Haz Disposal	Waste Management	1488 Dawson Dr, Bridgeport, WV 26330				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS34	Waste Management - Model City	Non-Haz Disposal	Waste Management	1550 Balmer Rd Youngstown, NY 14174				Linda Davis: 716-286-0365 or 716-754-8231 or 800-963-4776
DIS35	Waste Management - S&S Northwestem Landfill	Non-Haz Disposal	Waste Management	510 Dry Run Rd, Parkersburg, WV 26104				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS36	Waste Management - S&S Grading Landfill	Non-Haz Disposal	Waste Management	4439 Good Hope Pike, Clarksburg, WV 26301				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS37	Waste Management - South Hills (Arnot)	Non-Haz Disposal	Waste Management	3100 Hill Rd, South Park Township, PA 15129				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS38	Waste Management - Valley Landfill	Non-Haz Disposal	Waste Management	6015 Pleasant Valley Rd, Irwin, PA 15642				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wvm.com
DIS47	Belmont Solids Control, LLC - WV	Non-Haz Disposal	Belmont Solids Control, LLC	38 Technology Dr, Triadelphia, WV 26059	40.06701691111012, 80.56560975767081			Title: GMF Name: Margaret Williams Phone: 330-787-3641 Title: RSO Compliance Name: Dyanne Kelle Phone: 330-502-7882 Landfill Office: (740) 543-4389
DIS6	Apex Sanitary Landfill	RW &amp; TENORM	Apex Environmental	11 County Road 78 Amsterdam, Ohio 43903				Dave Brown 412-848-1828, Rhonda Helman, VP Sales Phone: 740-648-6098 Email: RHelman@ndbleenviro.com
DIS75	Westmoreland Sanitary Landfill		Noble Environmental Specialty Services, LLC	111 Connor Lane, Belle Vernon, PA 15012-4569				*Rob Bealko 304-291-0383 Office 304-282-8814 Cell rob.bealko@nuverra.com*
DIS9	Appalachian Water Services (Nuverra Environmental Solutions)	Brine Injection - Treatment	Appalachian Water Services (Nuverra Environmental Solutions)	2326 McClellandtown Road, Masontown, PA 15461	-39.855056, -79.924786	Appalachian Water		*WHMGR GP No. 123SW001 WQM Industrial Waste Permit No.: 2608201 A-2*

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Consol Gas Company  
Watershed (HUC 10): 05020005 Quad: Blacksville  
Farm Name: Snyder, Denny ET UX

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

A closed loop system will be used to complete drilling operations. All drill mud will be removed from site in sealed containers.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Equipment will be well maintained, regular monitoring of equipment and storage containers to ensure integrity, liners / containment will be utilized where necessary to ensure no spillage will occur.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

UNT to Thomas Run (Ephemeral), stream is 450 LF from well head location. It is assumed that work plugging area will be within 100 LF of stream headwater, controls will be utilized to ensure that runoff from the plugging operation will not enter the stream untreated, site will be clean and stabilized upon completion of plugging effort.

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

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The well location follows the proper groundwater protection procedures currently, site will remain maintained throughout the process and will be stabilized upon completion of plugging effort.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Any and all waste material will be removed from the site and properly disposed. Fill material will be clean material and will be stabilized upon completion of plugging effort.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Proper discussions on spill prevention and unintentional spill emergency cleanup procedures will be discussed daily at Job Safety Assessment meetings. All contractors working for CNX are required to complete the hazard safety training provided by CNX, which discusses the company's stance and process for environmental stewardship and preventing any undue impacts to the natural systems in which their well sites coexist.


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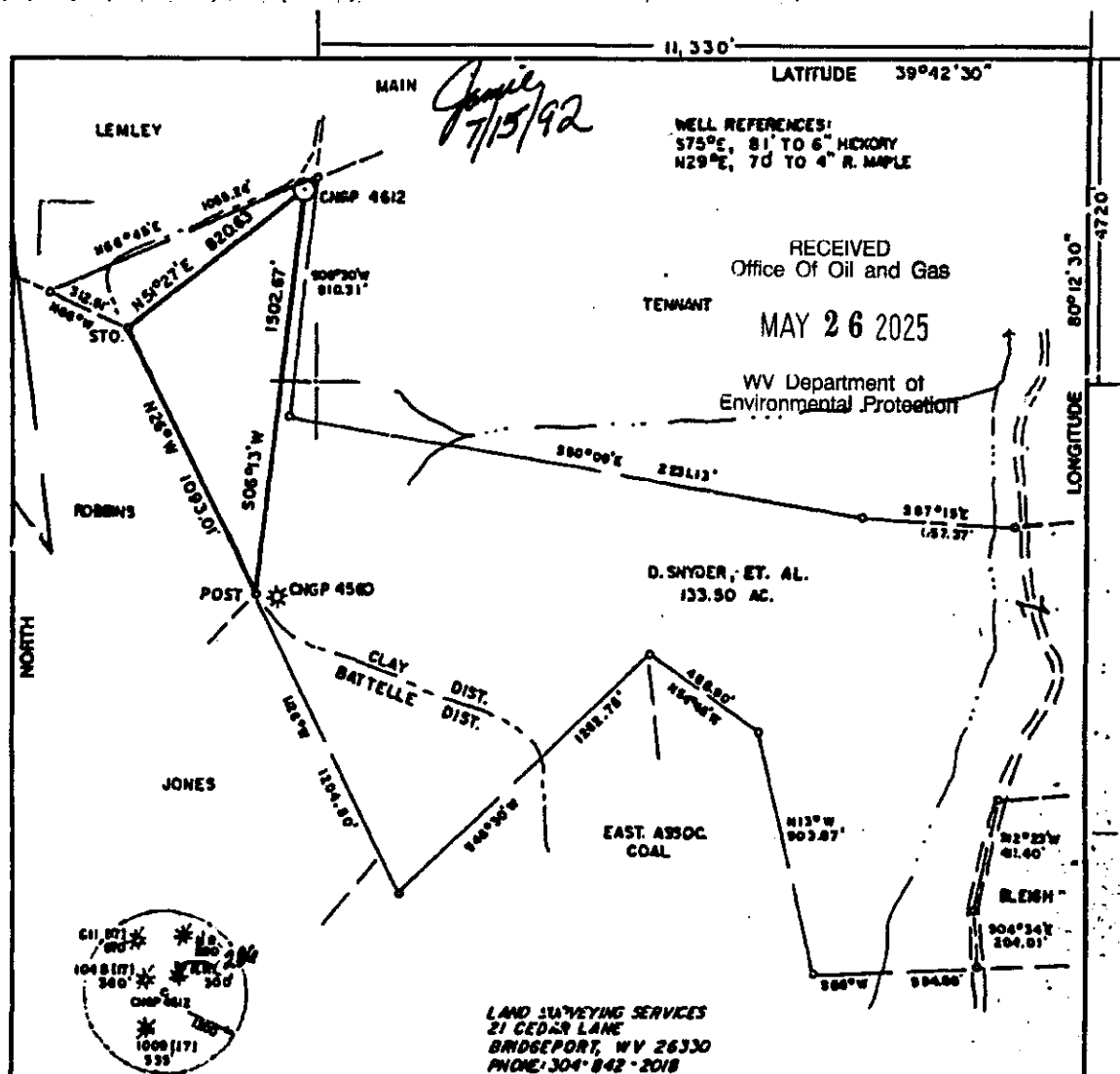
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Inspections of equipment, the site surface, and any controls present will be completed daily to ensure that all efforts are being made to prevent release of pollutants into the environment. Any discovered insufficiencies will be rectified immediately and any potential contaminants will be properly extricated and disposed.

Signature: 

Date: 5/7/25

06/13/2025



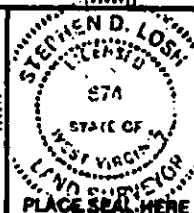
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 300'  
MINIMUM DEGREE OF  
ACCURACY 1 in 2500  
PROVEN SOURCE OF  
ELEVATION TOP OF KNOB 775 S.W.  
OF LOCATION ELEV. 1508

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND DESCRIBED BY THE DEPART-  
MENT OF ENERGY.

(SIGNED)

R.P.E. \_\_\_\_\_ L.L.S. 674  
STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE JUNE 09 1992  
OPERATOR'S WELL NO. CHGP 4612  
API WELL NO.

47-061-1081  
STATE COUNTY PERMIT

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL  
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X  
LOCATION ELEVATION 1461' WATERSHED THOMAS RUN

DISTRICT CLAY COUNTY MONONGALIA

QUADRANGLE BLACKSVILLE 7.5 min.

SURFACE OWNER DENNY SNYDER, ET. AL.

OIL & GAS ROYALTY OWNER DENNY SNYDER, et al.

ACREAGE 84.99

LEASE NO. 500018

LEASE ACREAGE 133.50

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR  
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW  
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) PRODUCE METHANE GAS  
FROM COAL MINE VENT PIPE

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION PITTSBURGH COAL ESTIMATED DEPTH 1125'

WELL OPERATOR CHS PRODUCING COMPANY

DESIGNATED AGENT RODNEY B. GGS

ADDRESS 1450 POYDRAS ST.

ADDRESS RT. 2, BOX 698

NEW ORLEANS, LA 70112-6000

BRIDGEPORT, WV 26330

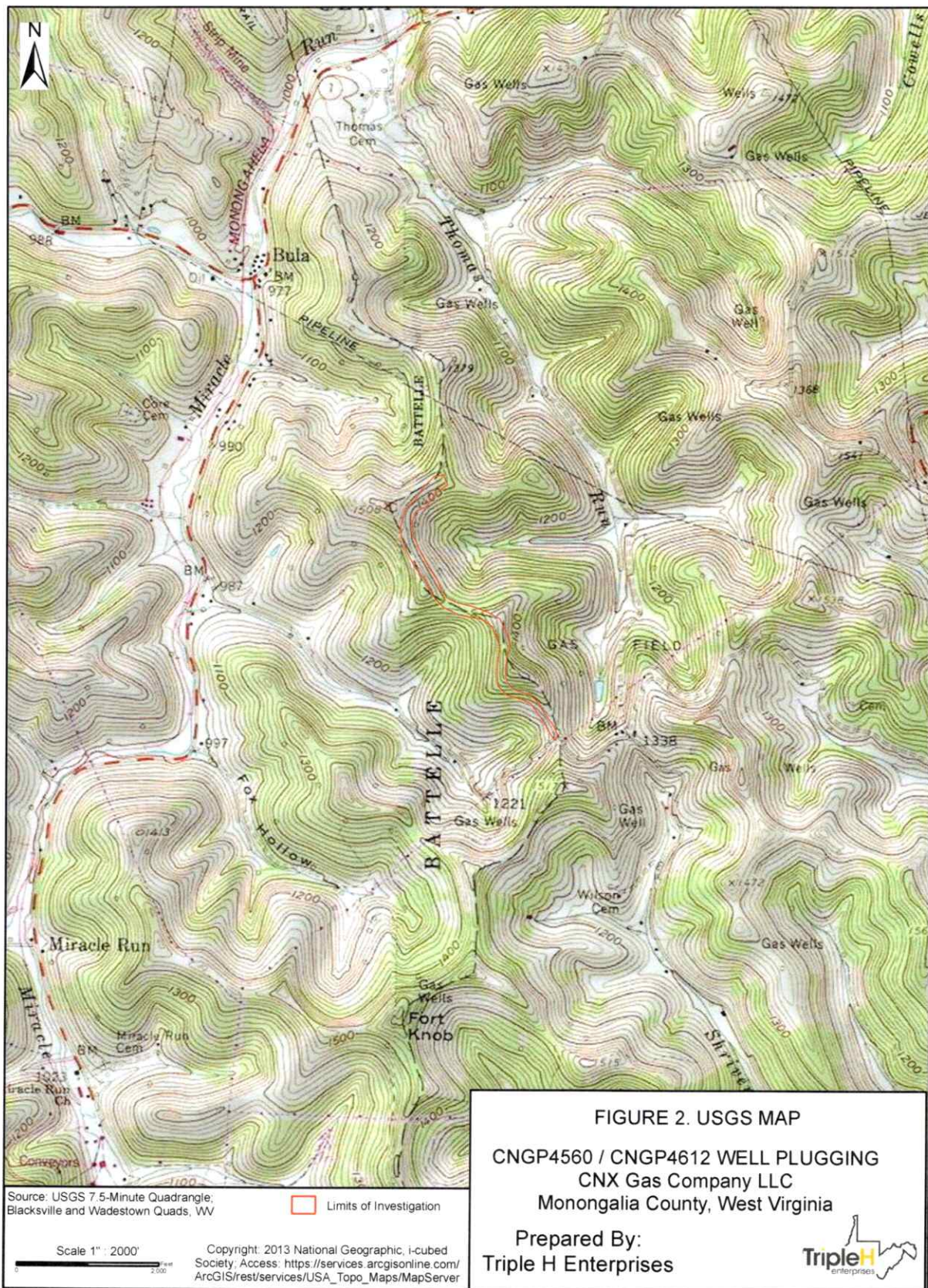
FORM NO. 7-92

COUNTY NAME

PERMIT

06/13/2025







WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-061-01081 WELL NO.: CNGP-4612

FARM NAME: Snyder, Denny ET UX

RESPONSIBLE PARTY NAME: Consol Gas Company

COUNTY: Monongalia DISTRICT: Clay

QUADRANGLE: Blacksville

SURFACE OWNER: Lillian Snyder

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 4394220

UTM GPS EASTING: 564486 GPS ELEVATION: 1461'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Erika White  
Signature

Manager-Permitting  
Title

5/7/25  
Date

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West Virginia DEP  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

May 23, 2025

**Re: Notice of Application to Plug and Abandon well "CNGP-4612" 47-061-01081**

Dear Sir or Madam,

Please find the enclosed plugging application for the subject mentioned well. If you have any questions or need anything further, please contact me at [erikawhetstone@cnx.com](mailto:erikawhetstone@cnx.com) or 724-485-4035.

Thank you,

*Erika Whetstone*  
Manager-Permitting

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Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permit issued 4706101081**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Jun 5, 2025 at 10:50 AM

To: anthonykendziora@cnx.com, Gayne J Knitowski &lt;gayne.j.knitowski@wv.gov&gt;, mmusick@assessor.org

To whom it may concern, a plugging permit has been issued for 4706101081.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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 **4706101081.pdf**  
2658K

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