

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 8, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR

CANONSBURG, PA 15370

Re: Permit approval for CNGP 4613

47-061-01087-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: CNGP 4613

Farm Name: ORD, MAUDIE & DANIEL R.

U.S. WELL NUMBER: 47-061-01087-00-00

Vertical Plugging Date Issued: 3/8/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev, 2/01

1) Date 12-1	, 20 20
2) Operator's	
Well No. 8 Right 3	
3) API Well No.	47-061 - 01087

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)		
	(If "Gas, Production x or	Underground storage) Deep/ Shallowx
5)	Location: Elevation 1158	Watershed Right Branch Miracle Run
	District Battelle	County Monongalia Quadrangle Wadestown
6)	Well Operator CNX Gas Company LLC	7) Designated Agent Anthony Kendziora
0)	Address 1000 Consol Energy Dr.	Address 1000 Consol Energy Dr
	Canonsburg, PA 15317	Canonsburg PA 15317
8)	Oil and Gas Inspector to be notified Name Bryan Harris	9) Plugging Contractor Name Coastal Drilling East LLC
	Address P.O. Box 157	Address 70 Gums springs road
	Volga, WV 26238	Morgantown WV 26508
	Work Order: The work order for the r	manner of plugging this well is as follows:
		manner of plugging this well is as follows:
		manner of plugging this well is as follows:
		manner of plugging this well is as follows:
Not	See attached	manner of plugging this well is as follows:

Well: 4613 Ord (8R3)

API#: 47-061-01087

District: Battelle

County: Monongalia

Elevation: 1158'

4613 Ord (8R3) Proposed Plugging and Abandonment Procedure

- Run in and tag TD (825') with wireline or small sandline tools. Confirm TD is inside slotted casing. (Make call to CNX if tagging high to come up with game plan)
- 2. Once TD has been reached, proceed to fill slotted casing with pea gravel. (1 ton= ~20 Cu. Ft. fill)
- 3. Once pea gravel has been placed in casing verify top of gravel
- 4. Once top of pea gravel has been verified TIH with tubing and prepare to cement
- 5. Place 50' cement plug on top of pea gravel
- 6. TOOH with cement string
- 7. Rig up wireline and tag cement plug
- 8. TOOH and prepare to run Bond Log on 7" casing if Bond Log tool will go to bottom
- Run Bond Log from top of cement to surface to verify casing is cemented to surface. If cement top if found to not be at surface notify CNX and prepare to pull uncemented casing
- If cement on 7" is at surface or once uncemented has been pulled prepare to cement well to surface
- 11. TIH with work string to cement plug and cement well to surface

Office of Oil and Gas

DEC 1 0 2020

12. TOOH w/ work string and top off well with cement

WV Department of Environmental Protection

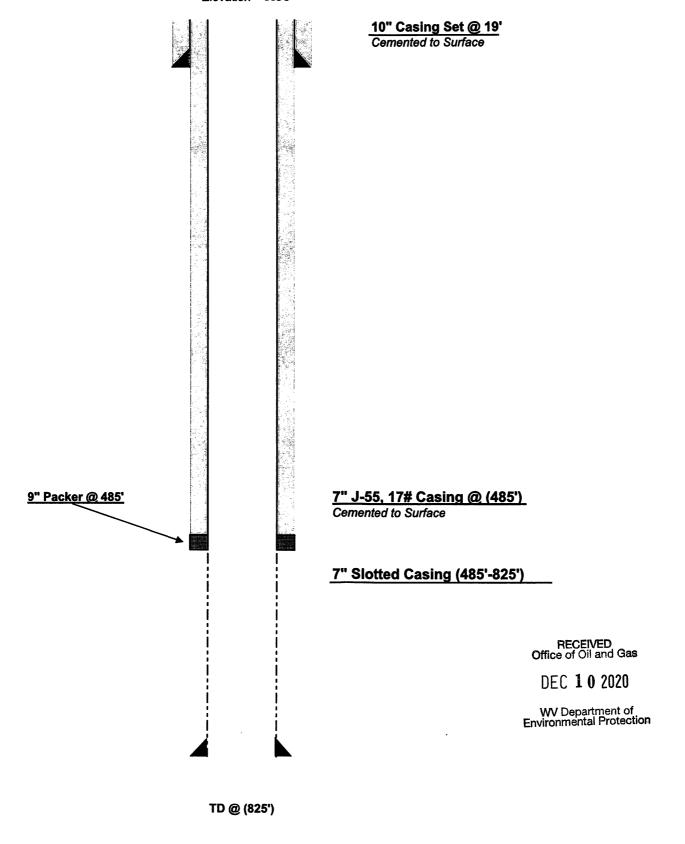
13. Install 6"x14' monument (10' below grade, 4' above grade). Monument must contain API#, Well Name, Company Name and Date Plugged

Note: All cement will be Class A. All spacers will be 6% gel

Bryon Harris 12-2-20

Ord (4613) 8R3

Battelle District, Monongalia WV Original Completion: 12/10/1992 API #47-061-01087 Elevation = 1158'





State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

47061010878

Well Operator's Report of Well Work

Farm pame:	ORD, MAUDIE & D	ANIEL R.	Operator	Well No.: (CNGD 4613	
LOCATION:	Elevation: 11	51.00 Qua	drangle:	WADESTOWN		
•	District: BAT Latitude: 350 Longitude	FEET WEST	OF 39	ounty: MONO Deg. 42 MII Deg. 15 MII	ONGALIA N 30 Sec N 0 Sec.	
1450 NEW	DEVELOPMENT COPOUTED POYDRAS ST. ORLEANS, LA 701 NEY J. BIGGS	-	. &	Used in		Cement Fill Up Cu. Ft.
Inspector: Permit Issue Well work Co	RANDAL MICK ed: 12/	(30/92 (07/92	Size 7" Solid 7" Slotte	485 ' d 340 '	485 ' 340 '	To Surf.
Mell Molk Co	ompreted: 12/	10/92	10"	19'	19'	4 sks.
Rotary Total Depth Fresh water	granted on: Cable (feet) 8251 depths (ft)	Rig		 		
Salt water o	lepths (ft)		-			
Is coal bein Coal Depths	ng mined in ar (ft): <u>504-510:</u> 823-825	762-768:				
OPEN FLOW DA	ATA					
Gas: Ir Fi Ti	ing formation nitial open fl inal open flow ime of open fl rock Pressure	ow MC1 250 MC1 ow between	F/d Oil: I F/d F: initial and	nitial open inal open fl i final test	flowN/.	851 - 860 Bbl/d A Bbl/d Hours Hours
	producing for nitial open fl inal open flow ime of open fl rock Pressure	OW DELWEEN .	Lullal and	ı finai rest	· C	HOUTE
LOG WHICH	CK OF THIS FO FRACTURING OR IS A SYSTEMAT DAL ENCOUNTERE	STIMULATINO	GEOLOGICA	G: 1). DETA AL CHANGE, AL RECORD C	ETC. 2).	THE WELL
Recorded	16	For: CNG DEV	odney J. Big VELOPMENT (No. 14		IARE CORP.	
	٠	· · · · · · · · · · · · · · · · · · ·	-	· ,	RECEIVED fice of Oil and	Gas

DEC 1 0 2020

1061-1081/ 1) Leaved 12/30/92

Environmental Protection FORM W 28 4 92 Permitting Gos STATE OF WEST VIRGINIA COMO 12/38/44 0.1087 Page of Oil DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

l) Well (perator:_	CNG Produc	ing Company	10/10 (1) 651	
2) Operat	or's Well	Number:_	CNGP 4613		3) E1	evation:
•		0i1_/		, s <u>x</u> /		
	(b)	If Gas:	Productio Dee	D /	round Storag Shallo	
5) Propos	ed Target	Formation	1(s): <u>Pitt</u>	279 sburgh Coal		_
7) Approx	imate fre	sh water s	strata dep	ths:	•	
8) Approx	imate sal	t water de	pths:	None ·		
					ive mine? Y	
	ed Well W					•
12)			· · · · · · · · · · · · · · · · · · ·			
•		CASIN	G AND TUB	ING PROGRAM		
TYPE		SPECIFICAT	IONS	FOOTAGE IN	ITERVALS	CEMEN
	Size	Grade	Weight per ft.	For drilling	Left in	Fill-up
Conductor			, , , , , , , , , , , , , , , , , , ,	diffing	well	(cu. ft.
Fresh Water						
Coal						<u> </u>
Intermediat						
Production						
Tubing						
iners						
ACKERS : K	nd					·
S	zes					
<i>V</i> /		or Divisor	n of 011 -	nd Gas Use	0-1	
2/2	1				univ	
Fee(s)						<u> </u>
Fee(s)	paid:	Well W	ork Permit	Recl	amation Fund /	I WPC

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Dago 1 05	munici Protectica
Page 1 of Form WW2-A (09/ \$2)	nec 1 4 92
(03/42)	permitting office of Oil & Ges

Date: December 9, 1992 1)

Operator's well number 2)

CNGP 4613
API Well No: 47 - 061 -1087 3) State - County - Permit

STATE OF WEST VIRGINIA

			APPLICATION	_	WORK PERMIT	
4)		Maudie E. Stewart			oal Operator:	
	(b) Name Address_			Name Eas	Owner(s) with stern Royalty Corp.	
	(c) Name				800 Laidley Tower, i Charleston, WV 25324	
	Address _			Name		
6)	Inspector	Randal Mick	0		Lessee with D	
	Address _	Rt. 3, Box 24 Weston, WV 2	8452	Name		<u> </u>
	Telephone	(304)-269-	2335	Mudress		RECEIVED .
		<u> </u>		-		RECEIVED Office of Oil and Gas
		TO THE PERSO	ON(S) NAMED A	BOVE TAKE	NOTICE THAT:	DEC 1 0 2020
I hav	I certify ve served apanying of Pers Cert	y that as rec copies of the locuments page sonal Service ified Mail	his notice an ges 1 through e (Affidavit	Chapter 22: d applicaton the attached) ostal rece	B of the <u>West</u> ion, a locatio e above named ipt attached)	n plat, and
familattad respo	re terms a I certify liar with chments, a consible for ue, accur I am awar	and condition y under penal the information and that base or obtaining cate, and con ce that there including the	ns of any per lty of law th tion submitte ed on my inqu the informat mplete. e are signifi	mit issued at I have d on this iry of tho ion, I bel cant penal of fine a	38 CSR 11-18, under this appersonally examplication for se incrividuals ieve that the ties for submind imprisonment Company	plication. mined and am orm and all immediately information tting false
			Its: Designated	Agent	31	
•		į	Address <u>Cross</u>		Rt. 2. Box 698	
		;	Felephone <u>(3</u> 0	port. WV 26330 4) 623-8840		
Subsc	ribed and		re me this		December	, 19 92
Mas	rcy D. Co	eton		Nanc Nanc	y D. Colton 03	102/202 Public
Му с	mmission	expiresSe	ptember 26, 1993			

CNG Producing Company RECEIVED

Crosswind Corporate Parkingmental Projection Route 2, Box 698
Bridgeport, WV 26330
(304) 623-8840

Permitting
office of Oil & Ges

December 9, 1992

Maudie E. Steward Ord Daniel R. Ord RFD Box 16 Wana, WV 26590

RE:

CNGP 4613

Monongalia County

W

Courtesy Notice

061-1087

CNG Producing Company has decided to convert the existing vent hole to a Coal Bed Methane Well, on the above noted lease of which you are a Surface Owner.

Enclosed are copies of the Letter to the Division of Environmental Protection, Notice and Application for a Well Work Permit, and location plat.

Please sign the enclosed affidavit as Surface Owner, and return to us in the enclosed self addressed envelope.

If you have any questions, please feel free to contact us at the above phone number.

Yours truly,

Mancy Colton

Nancy Colton Assistant Office Coordinator

NC/nc

xc: Ted Riggle Sue Hebert

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DEC 1 0 2020

WW-4A Revised 6-07

1) Date:

12-1-2020

2) Operator's Well Number

8 Right 3

3) API Well No.: 47 -

061

01087

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served:	5)	(a) Coal Operato	r	
(a) Name	Buck & Linda Hennen	-,	Name	•	
Address	189 Crossroads Rd.		Address		
	Wana, WV 26590				
(b) Name			— (b) Coal Ox	wner(s) with Declar	ation
Address			Name	Phoenix Energy Resources Li	
			Address	803 Quail Vally Drive	
				Princeton WV, 24640	
(c) Name			Name	Consolidation Coal Company	
Address			Address	46226 National Road	
				St Clairsville, OH 43950	
6) Inspector	Bryan Harris		— (a) Cool I o	ssee with Declaration	
Address	P.O. Box 157		(c) Coar Le Name	ssee with Declaration	on
11441000	Volga, WV 26238		Name Address		
Telephone	304-552-3874		Address		
receptione					
(2) The property of the reason However, you Take notice accompanying Protection, the Applica	that under Chapter 22-6 of ing documents for a permit t with respect to the well at th	wing the well location on the ist that you have right ny action at all. the West Virginia Code on plug and abandon a value location described on mailed by registered	this regarding the applications, the undersigned well well with the Chief of the or certified mail or decorations.	operator proposes to file or e Office of Oil and Gas, We	has filed this Notice and Application and est Virginia Department of Environmental ched Form WW-6. Copies of this Notice, on(s) named above (or by publication in Office of Oil and Gas
		Well Operator	CNX Gas Company LLC	_	Office or a 2030
		By:	Raymond Hoon	Man /12	DEC 1 0 2020
		Its:	Senior Project Manager		tment Ci
		Address	1000 Consol Energy Dr		WV Department S. Environmental Protest
			Canonsburg, PA 15317		Ewitom
		Telephone	724-485-4000		
Subscribed and s My Commission Oil and Gas Privac		Commonwe Vici	y of Pennsylvania - I alth of Pennsylvania - I il. Smith, Notary Pu Indiana County nission expires June mission number 1155	Notary Pub	<u>O</u> dic
	•	Member, Pe	ennsylvania Association	of Notaries	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



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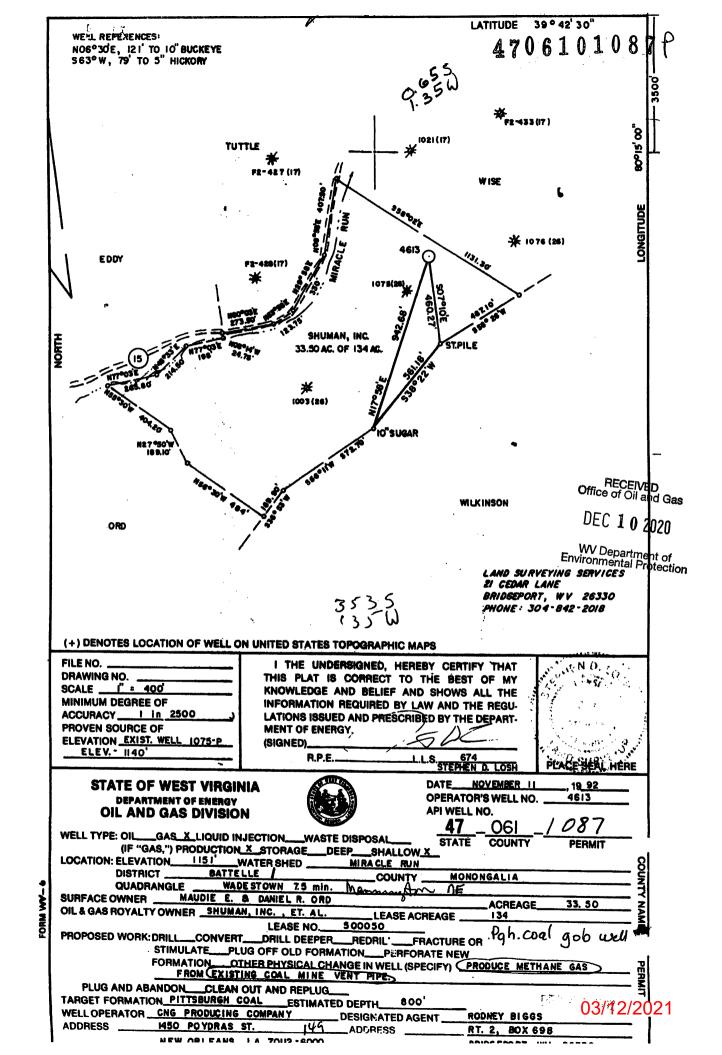
API Number 47	01087	
Operator's Well No.	8 Right 3	

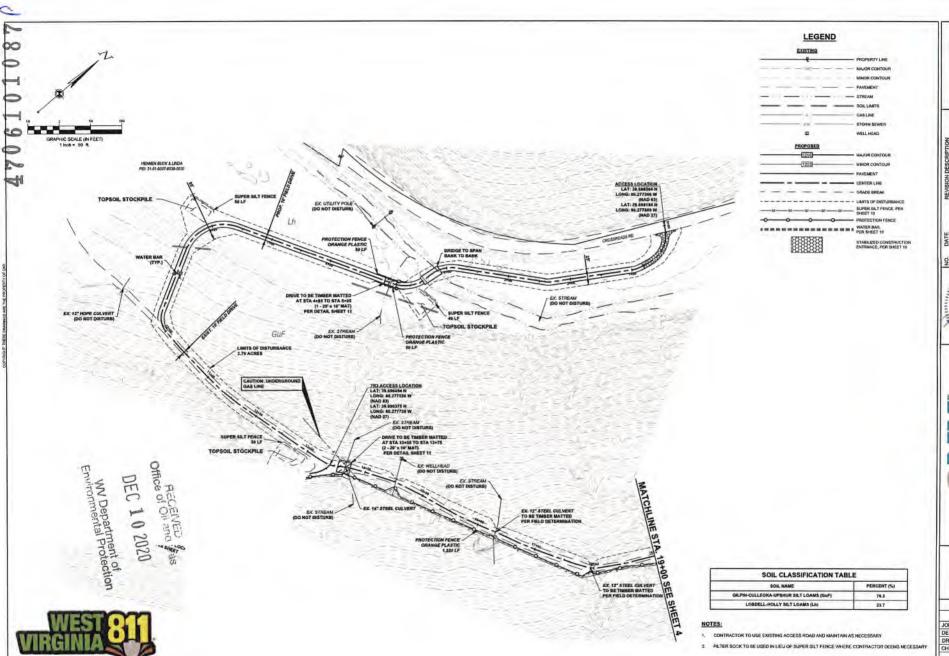
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_CNX Gas Company, LLC	OP Code 494458046
Watershed (HUC 10)_Right Branch Miracle Run	
	water to complete the proposed well work? Yes No
Will a pit be used? Yes No No	
If so, please describe anticipated pit wa	ste:
Will a synthetic liner be used in the pit	? Yes No If so, what ml.?
Proposed Disposal Method For Treated	Pit Wastes:
Land Application (if	selected provide a completed form WW-9-GPP)
Underground Injectio Reuse (at API Number	n (UIC Permit Number)
	er) apply form WW-9 for disposal location)
	Management or Ryan Environmental will use Vacuum trucks and properly dispose of any fluid or waste return
Will closed loop systembe used? If so, describe	no
Drilling medium anticipated for this well (vertical	al and horizontal)? Air, freshwater, oil based, etc
-If oil based, what type? Synthetic, pet	roleum, etc. na
Additives to be used in drilling medium?na	
Drill cuttings disposal method? Leave in pit, lan	
	nedium will be used? (cement, lime, sawdust) na
-Landfill or offsite name/permit number	
Permittee shall provide written notice to the Offic West Virginia solid waste facility. The notice sha where it was properly disposed.	ce of Oil and Gas of any load of drill cuttings or associated waste rejected at any all be provided within 24 hours of rejection and the permittee shall also disclose
provisions of the permit are enforceable by law. or regulation can lead to enforcement action. I certify under penalty of law that I h application form and all attachments thereto and	the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued for the West Virginia Department of Environmental Protection. I understand that the Violations of any term or condition of the general permit and/or other applicable law ave personally examined and am familiar with the information submitted on this that, based on my inquiry of those individuals immediately responsible for obtaining true, accurate, and complete. I am aware that there are significant penalties for bility of fine or imprisonment.
Company Official Signature	Office of Oil and Gas
Company Official (Typed Name) Raymond Hoon	DEC 1 0 2020
Company Official Title Senior Project Manager	WV Department of Environmental Protection
Subscribed and sworn before me this 3 kb	day of Docember, 2020
My commission expires	Commonwealth of Pennsylvania - Notary Seal Vicki L. Smith, Notary Public Indiana County My commission expires June 19, 2022 Notary Public 03/12/2021
L	Commission number 1155912 Member, Pennsylvania Association of Notaries

Lime 2-3	Tons/acre or to	correct to pH		
Fertilizer type 10-	20-20 or equivalen	t		
Fertilizer amount 5	00	lbs	/acre	
Mulch hay or stra	w 2	Tons/ac	cre	
		Seed	Mixtures	
Te	emporary		Pe	ermanent
Seed Type	lbs/acre		Seed Type	lbs/acre
Tall Fescue	40		Tall Fescue	40
Landino Clover	5		Landino Clover	5
			tion (unless engineered plans	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.		including this info have been is (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.		s (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	s (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	s (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	s (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	s (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	s (L, W, D) of the pit, and dimens
Maps(s) of road, location, p	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	s (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	s (L, W, D) of the pit, and dimens
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land application the land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	RECEIVED trees
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of Photocopied section of invo Plan Approved by: Comments:	pit will be land application the land application lved 7.5' topographic	ied, provide war area. sheet.	ter volume, include dimension	PECEIVED Office of Oil and Gas
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo Plan Approved by: Comments:	pit will be land application the land application lived 7.5' topographic year Herrin	ied, provide war area.	Date: /2-2-20	RECEIVED trees







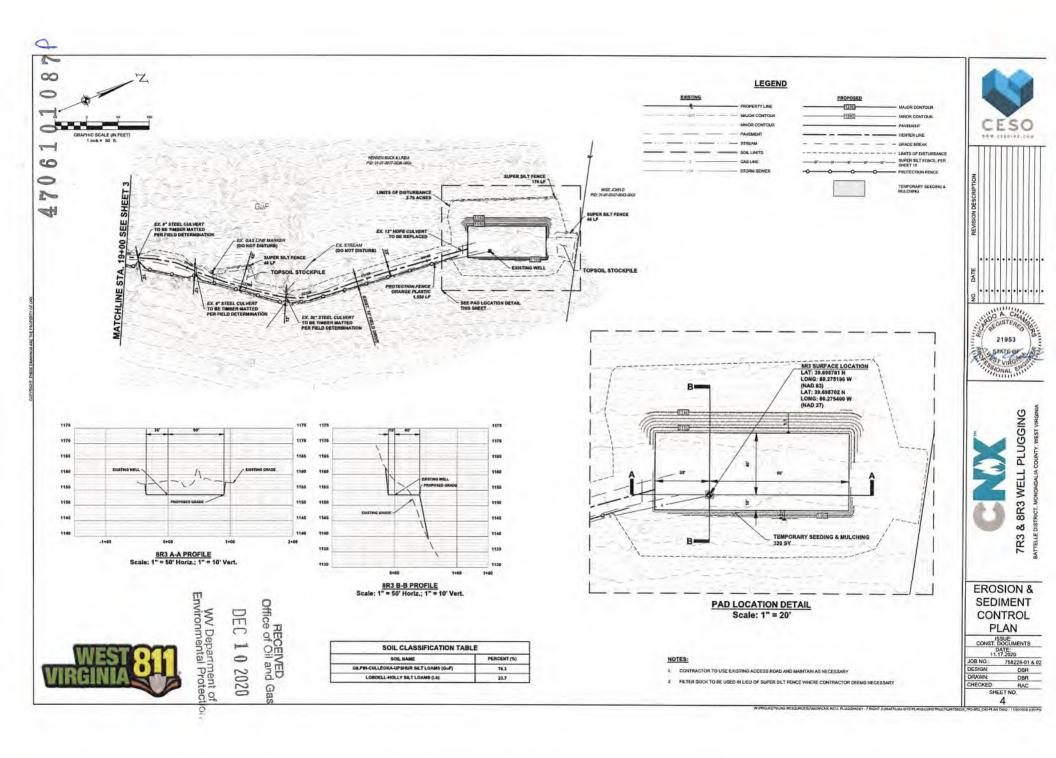


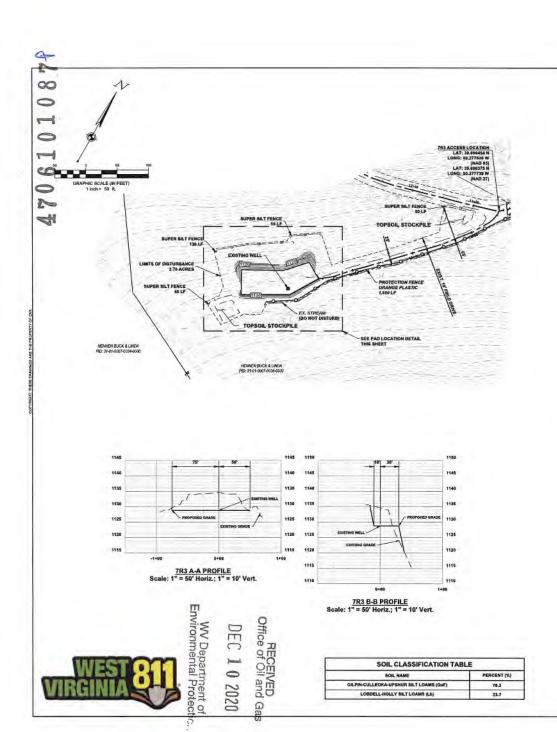


ACCESS DRIVE EROSION & SEDIMENT CONTROL PLAN

ISSUE: CONST. DOCUMENTS DATE: 11.17.2020

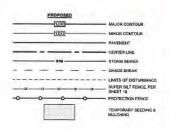
B NO.:	758228-01 & 02
SIGN:	DBR
:NWAS	DBR
ECKED:	RAC



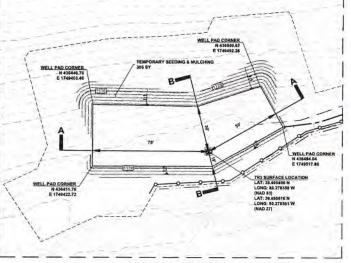












PAD LOCATION DETAIL Scale: 1" = 20'

NOTES:

- 1. CONTRACTOR TO USE EXISTING ACCESS ROAD AND MAINTAIN AS NECESSARY
- 2. FILTER SOCK TO BE USED IN LIEU OF SUPER SILT FENCE WHERE CONTRACTOR DEEMS NECESSARY

RESOURCES/7587299CHX WELL PLUGGINGES - 7 RIGHT 3 (004570)63-6TT-PLANS/CONSTRUCTION/75829-783-893_C45-PLANS/WIG





& 8R3 WELL PLUGGING 7R3

EROSION & SEDIMENT CONTROL PLAN

	SSUE: DOCUMENTS
- 0	ATE: 17.2020
JOB NO.:	758228-01 & 02
DESIGN:	DBR
DRAWN:	DBR
CHECKED:	RAC
SHE	ET NO.



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOC	ATION FORM: GPS		
_{API:} 4706101087	WELL NO.: 004	613	
FARM NAME: Ord, Maude a			
RESPONSIBLE PARTY NAME:	CNX		
COUNTY: Monongalia	bistrict: Battel	le	
QUADRANGLE: Wadestown	1		
SURFACE OWNER: Hennen	Buck & Linda		
ROYALTY OWNER: Hennen	Buck & Linda		
UTM GPS NORTHING: 439457	76.79		
UTM GPS EASTING: 562140.3	GPS ELEVATION	<u>:</u> 1158.15	
height above mean sea leve 2. Accuracy to Datum – 3.05 i 3. Data Collection Method: Survey grade GPSX: Post Proc	a plugging permit or assigned API rewill not accept GPS coordinates that 17 North, Coordinate Units: meters, al (MSL) – meters. In the coordinate of the co	number on the at do not meet	
	rocessed Differential		
	Fime Differential	WV Department of Environmental Protection	
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.			
Thy / fr	Mojat MARAGAN 1	12-3-20	
Signature	Title	Date 03/12/2021	

11/10/2016

PLUGGING PERMIT CHECKLIST

Pluggi	ng Permit
X	WW-4B
X	WW-4B signed by inspector
X	WW-4A
>	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
>	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
×	WW-9 PAGE 1 (NOTARIZED)
×	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
14	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
×	RECENT MYLAR PLAT OR WW-7
X	WELL RECORDS/COMPLETION REPORT
4	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
×	MUST HAVE VALID BOND IN OPERATOR'S NAME
1/4	CHECK FOR \$100 IF PIT IS USED

