

1259

7833.25 2nd=387 Ft

389.4 Ft.

1st=398 F

WV Division of

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Emigronmental Protection Well Operator's Report of Well Work

PAWLAK, REBECCA J. Farm name:

Operator Well No.: A-1921

LOCATION:

Elevation: 1,871.00 Quadrangle: MORGANTOWN SOUTH District: CLINTON

8-5/8 |

4-1/2\* 7833.25

Latitude: 5150 Feet South of 39 Deg. 32Min. 30 Sec. Longitude 100 Feet West of 79 Deg. 55 Min. Sec County: MONONGALIA

Company:ALAMCO, INC.

200 W. MAIN ST., P.O. BOX 1740 | Casing | Used in | Left CLARKSBURG, WV 26302-1740 | & | | |Cement |Fill Up Tubing | Drilling | in Well | Cu. Ft. Agent: MARTY L. PERRI Size Inspector: RANDAL MICK Permit Issued: 06/15/93 Well work Commenced: 07/12/93 11-3/4 40 Well work Completed: 09/23/93 Verbal Plugging

Permission granted on: Rotary X Cable

OPEN FLOW DATA

Rotary X Cable Rig
Total Depth (feet) 7857' Drlg.
Fresh water depths (ft) 180', 490'

Salt water depths (ft) None

Is coal being mined in area (Y/N)?\_N Coal Depths (ft): None

\*4-1/2 Csg. cemented in two stages.

1259

Producing formation Huntersville Chert Pay zone depth (ft) 7494'-762

Gas: Initial open flow 0 MCF/d Oil: Initial open flow - Bbl/

Final open flow 2,210 MCF/d Final open flow - Bbl/

Time of open flow between initial and final tests 4 Hour Static rock Pressure 2550 psig (surface pressure) after 24 Hour

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Final open flow Depth (ft) Final open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure \_\_\_\_\_psig (surface pressure) after Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ALAMCO, INC. bowers. OCT 2 7 1993 By: Em Recorded Richard R. Hoffman Date:

Formations: 0-1695' from Drillers Log Book - 1695' to 7868' from Gamma Ray Log

Top	Bottom	Type	Water, Coa	l, Gas
0	90	Sand	Water:	
90	320	SD & SH		
320	390	RR & SH	180' Damp,	490' 1/2" Str.
<b>3</b> 90	545	SD & SH	•	
545	563	Lime		
563	571	SH	Coal: None	е
571	690	Big Lime	<del></del>	
690	825	Big Injun	Oil: None	
825	1025	SD & SH		
1025	1177	Gantz/50'	Gas Checks	s:
1177	1695	RR, SD & SH		
1695	1732	4th Sand	1691'	36 MCF/D
1732	2484	SH & SD	1722'	189 MCF/D
2484	2507	Speechley	3029'	189 MCF/D
2507	2676	SH & SD	5015'	133 MCF/D
2676	2706	Balltown	<b>5513'</b>	189 MCF/D
2706	7080	SH & Silt	6961'	179 MCF/D
7080	7180	Tully Lime	7503'	169 MCF/D
7180	7372	SH	7660'	169 MCF/D
<b>73</b> 72	7472	Marcellus SH	7857'	179 MCF/D
7472	7488	Onondaga Lime		
7488	7680	Hunter. Chert		
7680	7720	Oriskany		
7720	7868	Helderbárg Lime	Perforation	ns:
	7868	TD Log		
		-	Perforated	with 28 Holes from

DF- 485 DFT-475 Perforated with 28 Holes from 7494' - 7622'

### Fracture:

#### 09/21/93:

Treated with 1,500 gal. 15% HCl and 300 BBL treated water.

#### 09/23/93:

Treated with 15,000# 80/100 Sand and 60,000# 20/40 Sand in 30# gel system with 5% HCl throughout.

Lep11

# RECEIVED

WV Division of forerenmental Protection

## JN 1 4 83

FORM WW-2B

Dermitting

Oll-1/1/ Jesued 06/15/93 Expues 06/15/95 Page 3 of 11

Page STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

427				PERMIT APPLI		484	
174			ALAMCO,		5) <b>(4</b> )	43 1	
			ber <u>A-1921</u>		- 3) Elev	ation: — l	871 <b>'</b>
	Well type	(b) If (	Gas: Product Deep mation(s): H	cion/	Undergroun Shallow	d Storage	/
5)		Total Dept			feet		
7)							
,, B)	Approximate fresh water strata depths:						
9)	Approximate salt water depths: NONE  Approximate coal seam depths: 69'-75'						
10)						_	
11)			oal seams tri		ctive mine	? Yes	$_{-}$ / No $\frac{xx}{-}$
	Proposed	Well Work:					
12)			CASING AN	D TUBING PRO	GRAM		
·	TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT					CEMENT	
		SIZE	GRADE	WEIGHT PER FT.	FOR DRILLING	LEFT IN WELL	FILL-UP (Cu. Ft.)
Con	ductor	11-3/4"	LS	32#	40'	C/540.	NONE
Fresh Water							A SOUTH
Coal						.16	
Intermediate		8-5/8"	J-55	24#	1,200'	1,200'	As required b
Production		4-1/2"	M-75	11.60	7,850	7,850'	As required b 38 CSR 38-11-
Tubi	ing						35 651 50 11
Line	ers						
PACKERS: Kind NONE							
Sizes ————————————————————————————————————							
For Division of Oil and Gas Use Only							
Fee(s) paid: Well Work Permit Reclamation Fund WPCP							
Mediand to which							
Plat WW-9 WW-2B Bond COMME Agent							

(10-		A-1921 (PAWLAK)					
		API Well No: 47 - 061 - 1111					
	Permitting	State - County - Permit					
	File of Oil & 🌦	CM UTDATATA					
STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS							
	NOTICE AND APPLICATION	FOR A WELL WORK PERMIT					
4.							
4)	Surface Owner(s) to be served:  (a) Name Rebecca J. Pawlak  Address 9525 Sheel Greek Plud And S	5) (a) Coal Operator:					
	Address 8525 Shoal Creek Blvd - Apt 2	Name None With Declaration					
	Austin, Texas 78758	:U)Address					
	(b) Name	(b) Coal Owner(s) with Declaration					
	Address	Name Rebecca T Pawlak					
		Name Rebecca J. Pawlak Address 8525 Shoal Creek BlvdApt 205					
	(C) Name	Austin, Texas 78758					
	Address	Name					
		Address					
6)	Inspectors	(-) G-1-					
0,	InspectorR <u>andal Mick</u> Address <u>111 Blackshere Drive</u>	(c) Coal Lessee with Declaration					
	Mannington, WV 26582	Name None With Declaration					
	Telephone (304)987-3324	Address					
	TO THE PERSON(S) NAMED A	ABOVE TAKE NOTICE THAT:					
	Included is the lease or leases o	r other continuing contract or					
cont	racts by which I hold the right to	extract oil and gas OR					
XX_	Included is the information requi	red by Chapter 22B. Article 1.					
Sect	ion 8(a) of the Code of West Virgi	nia (see page 2)					
	I certify that as required under	Chapter 22B of the West Virginia Code					
I ha	ve served copies of this notice and	d application, a location plat, and					
acco	mpanying documents pages 1 through	10 on the above named parties, by:					
	Personal Service (Affidavit	attached)					
	Certified Mail (Postmarked postmarked publication (Notice of P	ostal receipt attached)					
	rabitedetion (Notice of Public	cation attached;					
	I have read and understand Chapte	r 22B and 38 CSR 11-18, and I agree					
to the	ne terms and conditions of any per	mit issued under this application.					
	I certify under penalty of law the	at I have personally examined and am					
familiar with the information submitted on this application form and all							
atta	chments, and that based on my inqui	iry of those individuals immediately					
iespo	onsible for obtaining the informat:	ion, I believe that the information					
15 (	rue, accurate, and complete.	gamt manalties for submitting false					
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.							
	Well Operator	ALAMOO, INC.					
	By: Mat	1 berri					
	Its:	Manager, Land					
	Address	P. O. Box 1740					
	Talanhana	Clarksburg, WV 26302-1740					
Subsc	Telephone cribed and sworn before me this 785	304 623-6671 day of May , 19 93					
	John San Jag						
My CC	ommission expires December 9, 2002	Notary Public					
My commission expires December 9, 2002/							

1) 2) Date: May 25, 1993
Operator's well number
A-1921 (PAWLAK)

WY and Environmental in the

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