



**west virginia** department of environmental protection

Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

September 09, 2014

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-6101178, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: 2032  
Farm Name: BROWN, ALBERT CLARK  
**API Well Number: 47-6101178**  
**Permit Type: Plugging**  
Date Issued: 09/09/2014

**Promoting a healthy environment.**

**09/12/2014**

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

610178P

WW-4B  
Rev. 2/01

1) Date August 11, 2014  
2) Operator's  
Well No. 912032  
3) API Well No. 47-051 - 01178

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1873' Watershed Booth Creek  
District Clinton County Monongalia Quadrangle Gladesville

6) Well Operator Chesapeake Appalachia, LLC 7) Designated Agent Eric B. Gillespie  
Address P.O. Box 1300 Address P.O. Box 6070  
Jane Lew, WV 26378 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Gayne Knitowski  
Address PO Box #2  
Moundsville, WV 26041  
9) Plugging Contractor Name R & J Well Service  
Address P.O. Box 37  
Hueysville, KY 41640

Received  
Office of Oil & Gas  
AUG 26 2014

10) Work Order: The work order for the manner of plugging this well is as follows:

MIRU service rig & needed BOP equipment. NOTE: Blow down well to pit or tank. RU Lubricator to pull and layout 1 way BP valve. Remove 1 way BP valve. TOOH with 7,585' of 2 3/8" tubing. RIH w/ sandline tools w/ 5K CIBP & set @ 7,550'. TIH strapping 2 3/8" tubing to PBTD of 7,550' & tag CIBP. Load hole with 120 bbls of 6% gelled water or break surface with circulation. Pump 9 sks of Class A cement for 100' cement plug on top of CIBP, flush tubing with 29 bbls 6% gelled water. Pump 9 sks of Class A cement for 100' cement plug on top of CIBP, flush tubing with 29 bbls 6% gelled water. TOOH with 2 3/8" tubing to surface. SD & WOC for 8 hours. RIH w/ sandline tools & tag plug @ 7,450' +/- . Plug must be at 7,450' or higher; Add additional cement if needed. ND BOP & 'B' Section. Weld on 4 1/2" pull sub. RU casing jacks and remove slips. Work casing for free point and ensure casing is free at or deeper than 6,500'. NU 'B' Section & BOP, RU Wireline and cut 4 1/2" 10.5# casing @ 6,500'. Pull and laydown casing. (Note TOC @ 6,600' calculated). TIH w/ 2 3/8" tubing to 6,550' (50' inside of 4 1/2" casing). Circulate hole w/ 161 bbls of 6% gelled water. Pump 14 sks of Class A cement for 100' stub plug (50' inside of 4 1/2" & 50' above casing stub), flush tubing with 25 bbls 6% gelled water. TOOH + 300' with 2 3/8" tubing. SD & WOC for 8 hours. TIH w/ 2 3/8" tubing & tag plug @ 6,450'. Plug must be at 6,450' or higher; Add additional cement if needed. TOOH w/ 2 3/8" tubing to 2,202' and Pump 26 sks of Class A cement for 100' intermediate shoe cement plug, flush tubing with 9 bbls 6% gelled water. TOOH + 300' with 2 3/8" tubing. SD & WOC for 8 hours. TIH w/ 2 3/8" tubing & tag plug @ 2,102'. Plug must be at 2,102' or higher;

Add additional cement if needed. TOOH w/ 2 3/8" tubing to 1,923' and Pump 32 sks of Class A cement for 100' Elevation cement plug, flush tubing with 8 bbls 6% gelled water.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski Date 8/14/14

09/12/2014



61011781

WW-4B  
Rev. 2/01

1) Date August 11, 2014  
2) Operator's  
Well No. 912032  
3) API Well No. 47-061 - 01178

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1873' Watershed Booths Creek  
District Clinton County Monongalia Quadrangle Gladesville

6) Well Operator Chesapeake Appalachia, LLC 7) Designated Agent Eric B. Gillespie  
Address P.O. Box 1300 Address P.O. Box 6070  
Jane Lew, WV 26378 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Gayne Knitowski  
Address PO Box #2  
Moundsville, WV 26041  
9) Plugging Contractor Name R & J Well Service  
Address P.O. Box 37  
Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:  
TOOH + 300' with 2 3/8" tubing. SD & WOC for 8 hours. TIH w/ 2 3/8" tubing & tag plug @ 1,823'. Plug must be at 1,823' or higher. Add additional cement if needed.  
TOOH w/ 2 3/8" tubing to 100' Pump 6 bbl of 6% gelled water or break circulation. Pump 32 sks of Class A cement for 100' surface cement plug, TOOH w/ tubing. Top off well with  
required Class A cement as needed. Install a 36 inch casing monument w/ 2" vent. Install a Aluminum plat monument with ALL required WV dates and WV API number.

★ No 2" VENT ★  
gmm

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.


Work order approved by inspector Gayne J Knitowski Date 8/14/14

09/12/2014

**PROCEDURE**

1. **Contact the WV State Inspector 48 hours prior to operations.**
2. **Safety is the highest priority.** Hold wellsite safety meetings prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
3. MIRU construction equipment if necessary to repair road / location in order to get workover rig in. Remove any tanks, separators, well lines, meter runs, exc.
4. MIRU service rig & needed BOP equipment. **NOTE: Blow down well to pit or tank.**
5. RU Lubricator to pull and layout 1 way BP valve. Remove 1 way BP valve.
6. TOOH with 7,585' of 2 3/8" tubing.
7. RIH w/ sandline tools w/ 5K CIBP & set @ 7,550'.
8. TIH strapping 2 3/8" tubing to PBD of 7,550' & tag CIBP.
9. Load hole with 120 bbls of 6% gelled water or break surface with circulation.
10. Pump 9 sks of Class A cement for 100' cement plug on top of CIBP, flush tubing with 29 bbls 6% gelled water.
11. TOOH with 2 3/8" tubing to surface. **SD & WOC for 8 hours.**
12. RIH w/ sandline tools & tag plug @ 7,450' +/- . Plug must be at 7,450' or higher; Add additional cement if needed.
13. ND BOP & 'B' Section. Weld on 4 1/2" pull sub. RU casing jacks and remove slips. Work casing for free point and ensure casing is free at or deeper than 6,500'.
14. NU 'B' Section & BOP. RU Wireline and cut 4 1/2" 10.5# casing @ 6,500'. Pull and laydown casing. (Note TOC @ 6,600' calculated).
15. TIH w/ 2 3/8" tubing to 6,550' (50' inside of 4 1/2" casing). Circulate hole w/ 161 bbls of 6% gelled water. Pump 14 sks of Class A cement for 100' stub plug (50' inside of 4 1/2" & 50' above casing stub), flush tubing with 25 bbls 6% gelled water.
16. TOOH ± 300' with 2 3/8" tubing. **SD & WOC for 8 hours.**
17. TIH w/ 2 3/8" tubing & tag plug @ 6,450'. Plug must be at 6,450' or higher; Add additional cement if needed.
18. TOOH w/ 2 3/8" tubing to 2,202' and Pump 26 sks of Class A cement for 100' intermediate shoe cement plug, flush tubing with 9 bbls 6% gelled water

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- 19. TOOH  $\pm$  300' with 2 3/8" tubing. **SD & WOC for 8 hours.**
- 20. TIH w/ 2 3/8" tubing & tag plug @ 2,102'. Plug must be at 2,102' or higher; Add additional cement if needed.
- 21. TOOH w/ 2 3/8" tubing to 1,923' and Pump 32 sks of Class A cement for 100' Elevation cement plug, flush tubing with 8 bbls 6% gelled water
- 22. TOOH  $\pm$  300' with 2 3/8" tubing. **SD & WOC for 8 hours.**
- 23. TIH w/ 2 3/8" tubing & tag plug @ 1,823'. Plug must be at 1,823' or higher; Add additional cement if needed.
- 24. TOOH w/ 2 3/8" tubing to 100' Pump 6 bbl of 6% gelled water or break circulation. Pump 32 sks of Class A cement for 100' surface cement plug, TOOH w/ tubing.
- 25. Top off well with required Class A cement as needed.
- 26.  Install a 36 inch casing monument ~~w/ 2" vent~~. Install a Aluminum plat monument with **ALL required WV dates and WV API number.**
- 27. RDMO all service equipment providers and reclaim location to WV State requirements.

No 2" VENT

JMM

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6101178P

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Office of Oil & Gas

AUG 26 2014

WR-35

11-Oct-94  
API # 47-64-01178

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

RECEIVED  
WV Division of  
Environmental Protection  
10/29/1994  
Permitting  
Office of Oil & Gas

Farm name: BROWN, ALBERT CLARK Operator Well No.: 203

LOCATION: Elevation: 1,873.00 Quadrangle: GLADESVILLE

District: CLINTON County: MONONGALIA  
Latitude: 1460 Feet South of 39 Deg. 30Min. 0 Sec.  
Longitude 5500 Feet West of 79 Deg. 55 Min. 0 Sec.

Company: ALAMCO, INC.  
P O BOX 1740  
CLARKSBURG, WV 26302-1740

Agent: MARTY L. PERRI

Inspector: RANDAL MICK  
Permit Issued: 10/20/94  
Well work Commenced: 11/04/94  
Well work Completed: 12/01/94  
Verbal Plugging  
Permission granted on:  
Rotary  Cable \_\_\_\_\_ Rig  
Total Depth (feet) 8001'  
Fresh water depths (ft) 20'; 140'

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
11-3/4	346'	346'	175 Sk. 207 Ft. 3
8-5/8	2152'	2152'	625 Sk. 738 Ft.
4-1/2		7933'	225 Sk. 358 Ft.

Salt water depths (ft) 2017'

Is coal being mined in area (Y/N)? Y  
Coal Depths (ft): \_\_\_\_\_

OPEN FLOW DATA

Producing formation Chert Pay zone depth (ft) 7590-7715  
 Gas: Initial open flow \_\_\_\_\_ Odor MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 2090 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests 4 Hours  
 Static rock Pressure 2950 psig (surface pressure) after 72 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ALAMCO, INC.

By: R. Mark Hackett  
Date: 12/01/94

R. Mark Hackett

MONO 1178

09/12/2014

Formations: 0-2200' from Drillers Log Book - 2200' to TD from Gamma Ray Log

<u>Top</u>	<u>Bottom</u>	<u>Type</u>	<u>Water, Coal, Gas</u>	
0	140	SH	<u>Water:</u> 20'; 140' and 2017'	
140	441	SD & SH	<u>Coal:</u> None	
441	680	SH & RR	<u>Oil:</u> None	
680	718	Lime & SH	<u>Gas Checks:</u>	
718	942	Big Lime/Injun	2826'	N/S
942	1027	SH	3326'	N/S
1027	1136	Weir	3855'	N/S
1136	1255	SH	4354'	N/S
1255	1780	SH & SD	4856'	N/S
1780	1993	SD	5357'	N/S
1993	2625	SH	5855'	N/S
2625	2835	SP/Bltn	6355'	N/S
2835	7187	SH	7010'	N/S
7187	7273	Tully L.	7199'	N/S
7273	7478	SH	7566'	N/S
7478	7573	Marcellus	7721'	N/S
7573	7586	Onondaga	8001'	N/S
7586	7738	Chert		
7738	7777	SH		
7777	7834	Oriskany		
7834	8001	Lime		
	8001	Drlg. TD		
	8024	Log TD		

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Treatment and Perforations:

Stimulation: 12/01/94  
Huntersville Chert

Perforations: (7590-7715')  
27 Holes; WF-30 w/5% HCL throughout  
15,000# 80/100, 60,000# 20/40;  
1280 Bbls. Total Fluid

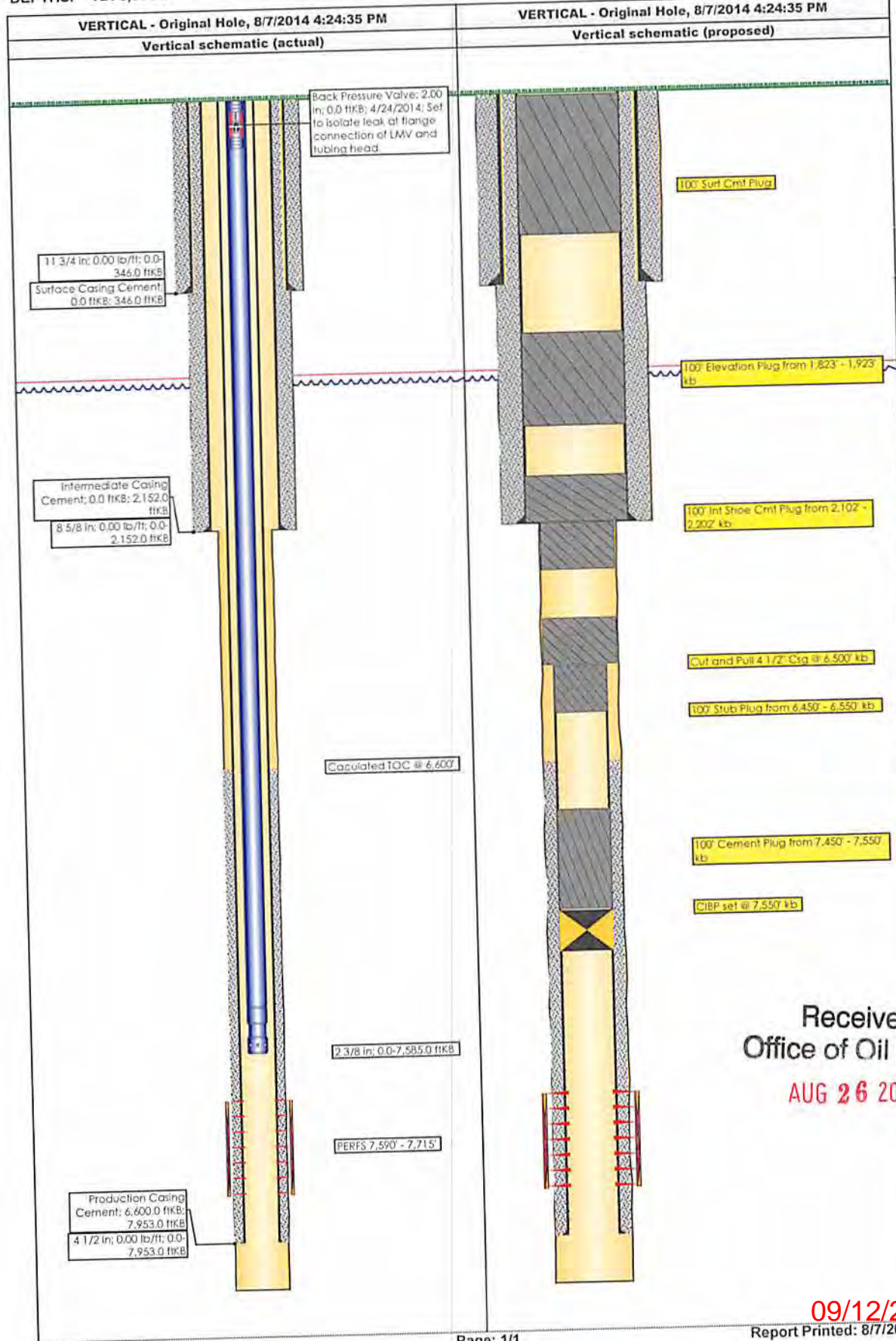


6101178P

# Current Wellbore Schematic

WELL (PN): BROWN 8 (912032)  
 FIELD OFFICE: MARCELLUS SOUTH  
 FIELD:  
 STATE / COUNTY: WEST VIRGINIA / MONONGALIA  
 LOCATION: T/D CLINTON, O-GLADESVILLE  
 ROUTE: CE-JLN-RT 334 - RUSSELL STORCH  
 ELEVATION: GL: 1,873.0 KB: 1,873.0 KB Height: 0.0  
 DEPTHS: TD: 8,001.0

API #: 4706101178  
 Serial #: 1178  
 SPUD DATE: 11/4/1994  
 RIG RELEASE: 11/17/1994  
 1ST SALES GAS: 12/28/1994  
 1ST SALES OIL:  
 CURRENT STATUS: SHUTIN



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09/12/2014

6101178P

### Current Wellbore Schematic

WELL (PN): BROWN 8 (912032)  
 FIELD OFFICE: MARCELLUS SOUTH  
 FIELD:  
 STATE / COUNTY: WEST VIRGINIA / MONONGALIA  
 LOCATION: T/D CLINTON, Q-GLADESVILLE  
 ROUTE: CE-JLN-RT 334 - RUSSELL STORCH  
 ELEVATION: GL: 1,873.0 KB: 1,873.0 KB Height: 0.0  
 DEPTHS: TD: 8,001.0

API #: 4706101178  
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 SPUD DATE: 11/4/1994  
 RIG RELEASE: 11/17/1994  
 1ST SALES GAS: 12/28/1994  
 1ST SALES OIL:  
 CURRENT STATUS: SHUTIN

VERTICAL - Original Hole, 8/7/2014 1:15:26 PM		Surface Casing; Set @ 346.0 ftKB ; Original Hole									
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)		Set Tension (kpsi)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)	
		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
-300.0		Casing Joints	11 3/4						0.0	346.0	346.00
-200.0		Intermediate Casing; Set @ 2,152.0 ftKB ; Original Hole									
-100.0		Set Tension (kpsi)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)			
0.0		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
0.2		Casing Joints	8 5/8						0.0	2,152.0	2,152.00
0.5		Production Casing; Set @ 7,953.0 ftKB ; Original Hole									
1.0		Set Tension (kpsi)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)			
1.0		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
1.0		Casing Joints	4 1/2						0.0	7,953.0	7,953.00
87.3		Description: Surface Casing Cement									
173.6		0.0-346.0									
299.9		Top of Cement (ftKB): 0.0 Top Measurement Method:									
346.1		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)			
797.6		Description: Intermediate Casing Cement									
1,249.0		0.0-2,152.0									
1,700.5		Top of Cement (ftKB): 0.0 Top Measurement Method:									
2,151.9		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)			
3,509.9		Description: Production Casing Cement									
4,607.9		6,600.0-7,953.0									
8,226.0		Top of Cement (ftKB): 6,600.0 Top Measurement Method: Estimated									
7,584.0		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)			
7,584.2		Tubing String: Tubing - Production									
7,504.5		Set Depth (ftKB)		Wellbore		Run Date		Pull Date		Depth Cut Pull (ft)	
7,584.7		7,585.0		Original Hole		9/29/2008					
7,585.0		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts
7,589.2		Tubing	2 3/8					0.0	7,584.0	7,584.00	243
7,587.4		Seat Nipple	2 3/8					7,584.0	7,585.0	1.00	
7,589.7		Perforations									
7,529.9		Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status				
7,621.1		11/30/1994	CHERT, Original Hole	7,590.0	7,715.0						
7,632.4		Stimulations & Treatments									
7,683.8		CHERT, <Stage Number?>, Acid Frac, 12/1/1994									
7,714.9		Min Top Dept	Max Btm De	Total Clean	Avg Treat Pp	Q Treat Avg (	Post ISIP (psi)	Comment			
7,786.4		7,590.0	7,715.0								
7,857.9		Sand Size		Type	Amount	Conc (lb/gal)					
7,929.5											
8,001.0		4 1/2 in, 0.00 lb/ft, 0.0-7,953.0 ftKB									

Back Pressure Valve, 0.0-1.0 ftKB, 2.00 in. Set to isolate leak at flange connection of LMV and tubing head.

11 3/4 in, 0.00 lb/ft, 0.0-346.0 ftKB

8 5/8 in, 0.00 lb/ft, 0.0-2,152.0 ftKB

4 1/2 in, 0.00 lb/ft, 0.0-7,953.0 ftKB

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 Office of Oil & Gas  
 AUG 26 2014



WELL DATA

Location (Surface)	Lat. 39.4957408 Long. -79.9357141
TD	8,001'

CASING AND TUBULAR DATA

STRING	SIZE	WEIGHT/GRADE	DEPTH
Surface	8 5/8"	Unknown; assume: 32 lb/ft;J-55	2,152'
Production	4 1/2"	Unknown; assume: 10.5 lb/ft;J-55	7,953'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
8 5/8"	32 lb/ft (assumed)	J-55 (assumed)	3,930	2,530	7.796"
4 1/2"	10.5 lb/ft (assumed)	J-55 (assumed)	4,790	4,010	3.927"
2 3/8"	4.7 lb/ft	N-80	11,200	11,780	1.901"

CAPACITIES

SIZE	WEIGHT	CAPACITY (FT <sup>3</sup> /FT.)	CAPACITY (BBL/FT.)
8 5/8"	32 lb/ft (assumed)	0.3420	0.0609
6 1/8"	Open Hole (assumed)	0.2046	0.0364
4 1/2"	10.5 lb/ft (assumed)	0.0895	0.0159
2 3/8"	4.7 lb/ft	0.0217	0.0038

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Office of Oil & Gas

AUG 26 2014

DRIVING DIRECTIONS

Contact Field Personnel

SCOPE OF OPERATION

1. Safety is the highest priority. Control costs and avoid unnecessary expenditures.
2. TIH with 2-3/8" tubing to 7,550'.
3. Pump required cement and gel plugs per WV DEP state requirements
4. Plant a well monument with WV State API number

09/12/2014



610178P

WW-4A  
Revised 6-07

1) Date: August 11, 2014  
2) Operator's Well Number  
912032  
3) API Well No.: 47 - 061 - 01178

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Ida Brown</u> ✓	Name _____
Address <u>465-A Brown Herron Road</u>	Address _____
<u>Morgantown, WV 26508</u>	_____
(b) Name <u>Kevin Britton</u> ✓	(b) Coal Owner(s) with Declaration
Address <u>3417 Halleck Road</u>	Name <u>Ida Brown</u> ✓
<u>Morgantown, WV 26508</u>	Address <u>465-A Brown Herron Road</u>
(c) Name _____	<u>Morgantown, WV 26508</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>PO Box #2</u>	Name _____
<u>Moundsville, WV 26041</u>	Address _____
Telephone <u>304-546-8171</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Chesapeake Appalachia, LLC</u>	<b>Received</b> <b>Office of Oil &amp; Gas</b> <u>AUG 26 2014</u>
By:	<u>Dee Southall</u>	
Its:	<u>Regulatory Analyst II</u>	
Address	<u>P.O. Box 1300</u>	
Telephone	<u>Jane Lew, wv 26378</u> <u>304-517-1416 EXT. 86024</u>	

Subscribed and sworn before me this 11th day of August 2014  
Brittany R Woody Notary Public  
My Commission Expires 11/27/2022

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

09/12/2014

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Kevin Britton  
3417 Halleck Road  
Morgantown, WV 26508

PS Form 3800, August 2006 See Reverse for Instructions

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Ida Brown  
465-A Brown Herron Road  
Morgantown, WV 26508

Received  
Office of Oil & Gas  
AUG 26 2014

09/12/2014



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Chesapeake Appalachia, LLC OP Code 494477557

Watershed Booths Creek Quadrangle Gladesville

Elevation 1873' County Monongalia District Clinton

Description of anticipated Pit Waste: Water from plugging process

Will a synthetic liner be used in the pit? yes 20mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 2D0072539/2D0413175/2D0610306/2D0610317 )
- Reuse (at API Number at next anticipated well, API# will be included on the WR34/&or permit addendum )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flowback will be put in steel tanks and reused or taken to permitted disposal facility )

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain \_\_\_\_\_)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Analyst II

Received  
Office of Oil & Gas

AUG 26 2014

Subscribed and sworn before me this 11<sup>th</sup> day of August, 2014

Brittany R Woody

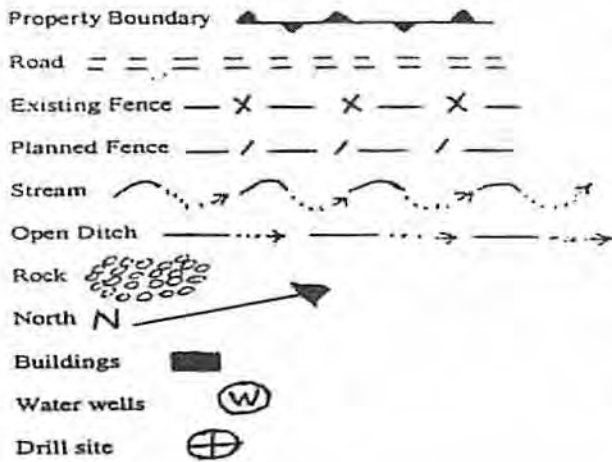
My commission expires 11/27/22

Notary Public

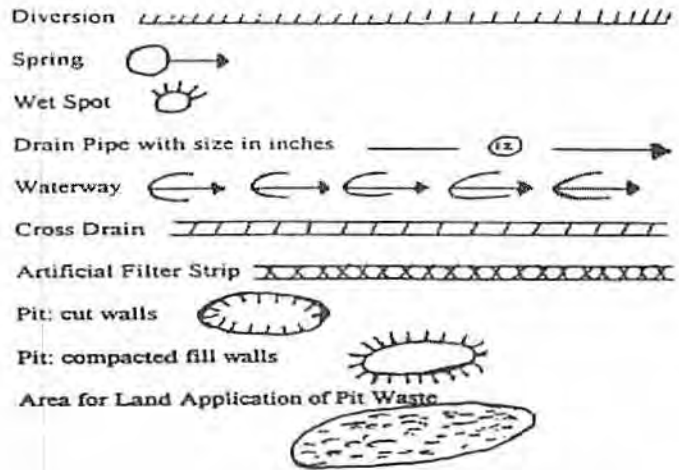


09/12/2014





LEGEND



Proposed Revegetation Treatment: Acres Disturbed \_\_\_\_\_ Prevegetation pH \_\_\_\_\_

Lime <sup>as determined by pH test min. 2</sup> \_\_\_\_\_ Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) <sup>500</sup> \_\_\_\_\_ lbs/acre (500 lbs minimum)

Mulch <sup>Hay/Straw</sup> \_\_\_\_\_ Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre
Orchard Grass	20	
Red Top	15	
White Clover	15	

Seed Type	Area II	lbs/acre
Orchard Grass	20	
Red Top	15	
White Clover	15	

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Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *[Signature]*

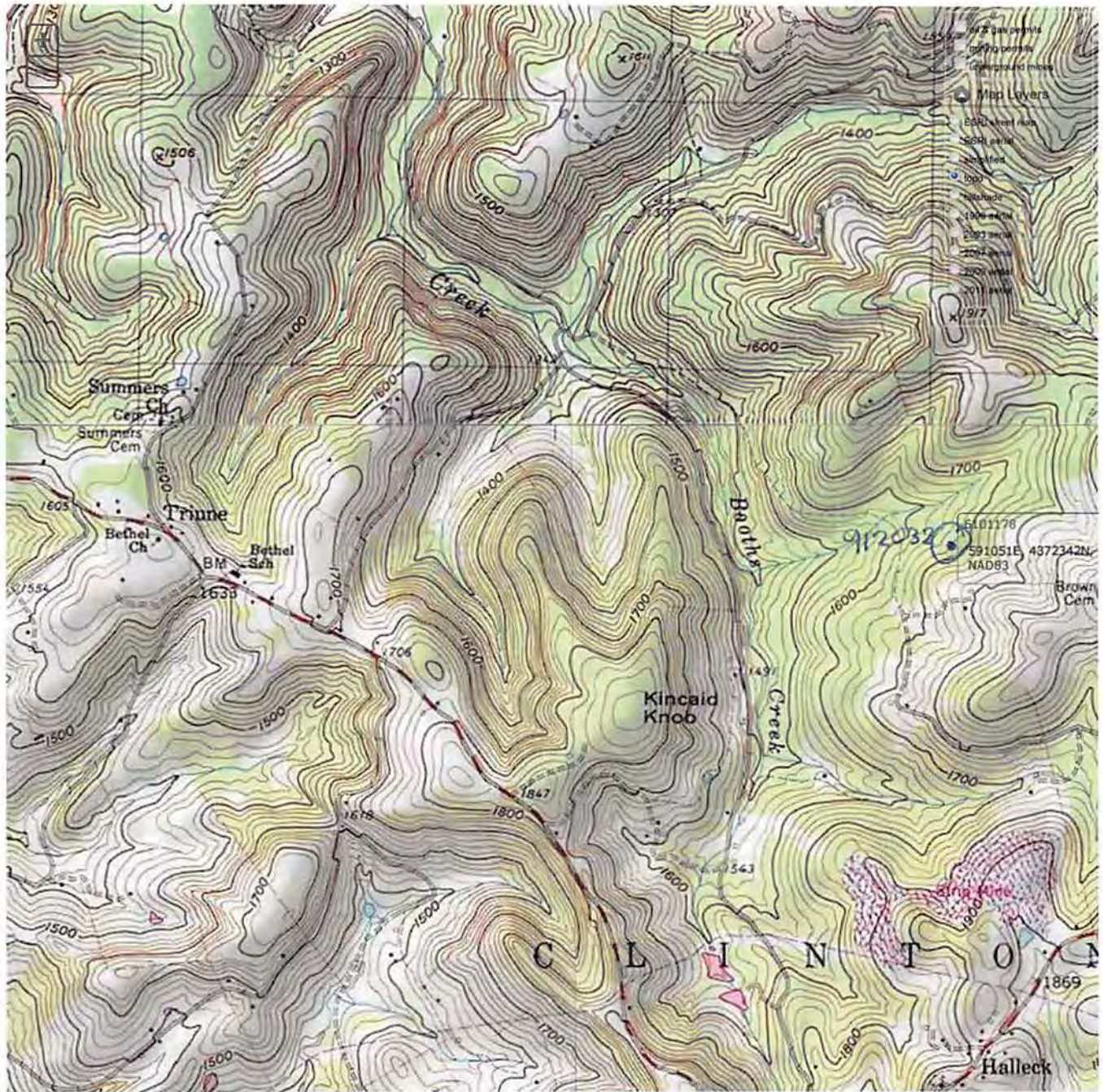
Comments: \_\_\_\_\_

Title: \_\_\_\_\_ Oil and Gas Inspector

Date: 8/14/2014

Field Reviewed? (  ) Yes (  ) No





- Map Layers
- ESRI street view
- ESRI aerial
- ESRI shaded
- ESRI 1000
- ESRI 2000
- ESRI 3000
- ESRI 4000
- ESRI 5000
- ESRI 6000
- ESRI 7000
- ESRI 8000
- ESRI 9000
- ESRI 10000

6101178  
591051E 4372342N  
NAD83



591051 E  
4372342 N

Measurement
Measurement Result

09/12/2014



6101178 P

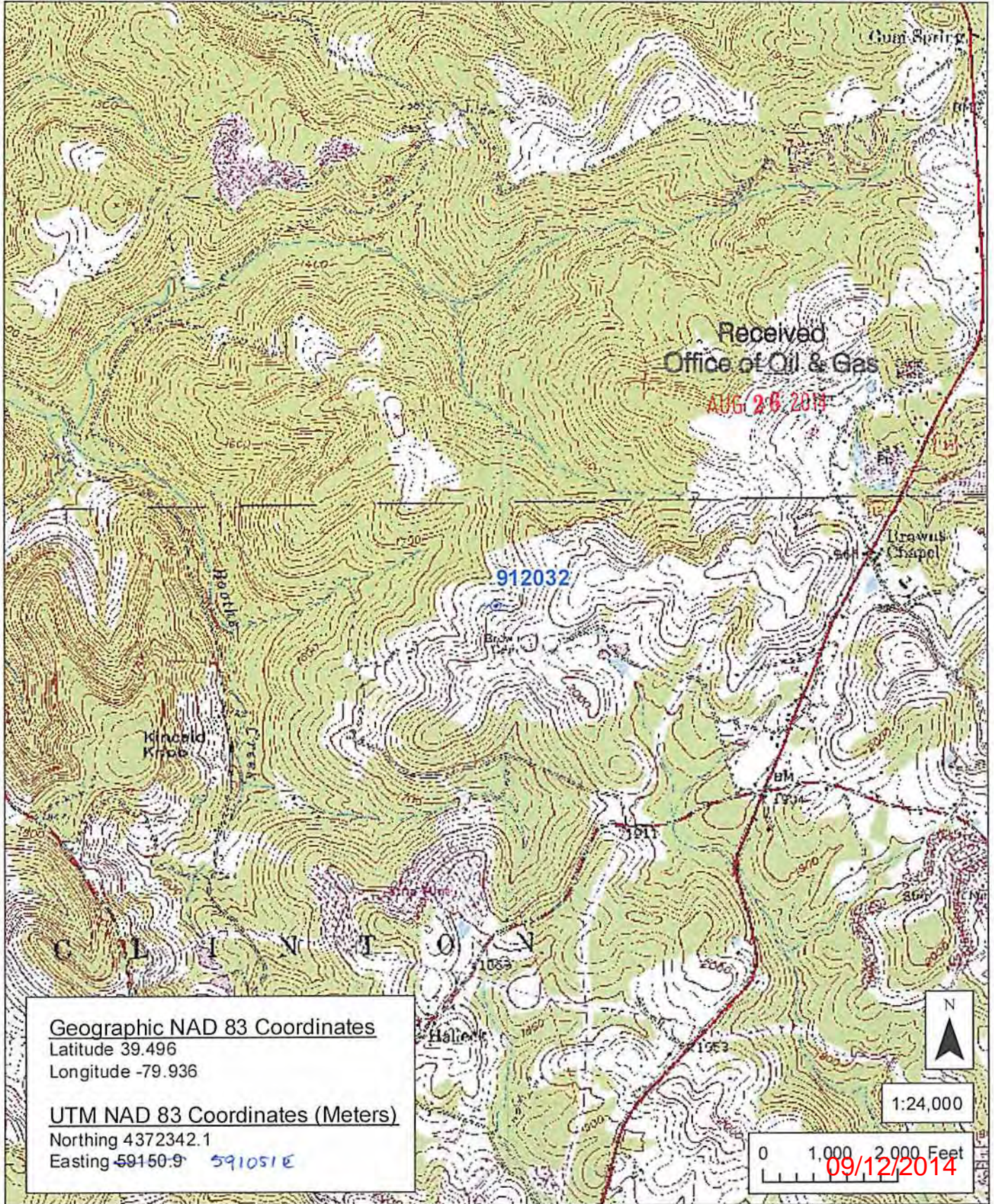
# CHESAPEAKE APPALACHIA, L.L.C.

Topographical Map of Well 912032 (Brown 8)

API = 47-61-1178

Field Office - Jane Lew

County - Monongalia



Geographic NAD 83 Coordinates  
 Latitude 39.496  
 Longitude -79.936

UTM NAD 83 Coordinates (Meters)  
 Northing 4372342.1  
 Easting 591509 591051E

1:24,000

0 1,000 2,000 Feet  
 09/12/2014



WW-7

8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API:47-061-01178

WELL NO.: 912032

FARM NAME: **Brown, Albert Clark**

RESPONSIBLE PARTY NAME: Chesapeake Appalachia, LLC

COUNTY: **Monongalia** DISTRICT: **Clinton**

QUADRANGLE: **Gladesville**

SURFACE OWNER: **Ida Brown**

ROYALTY OWNER: **Please see Attachment #1**

UTM GPS NORTHING: **4372342.1**

UTM GPS EASTING: **591050.9**

GPS ELEVATION: **1873'**

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:  
Survey grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_  
Real-Time Differential \_\_\_\_  
Mapping Grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_  
Real-Time Differential \_\_\_\_

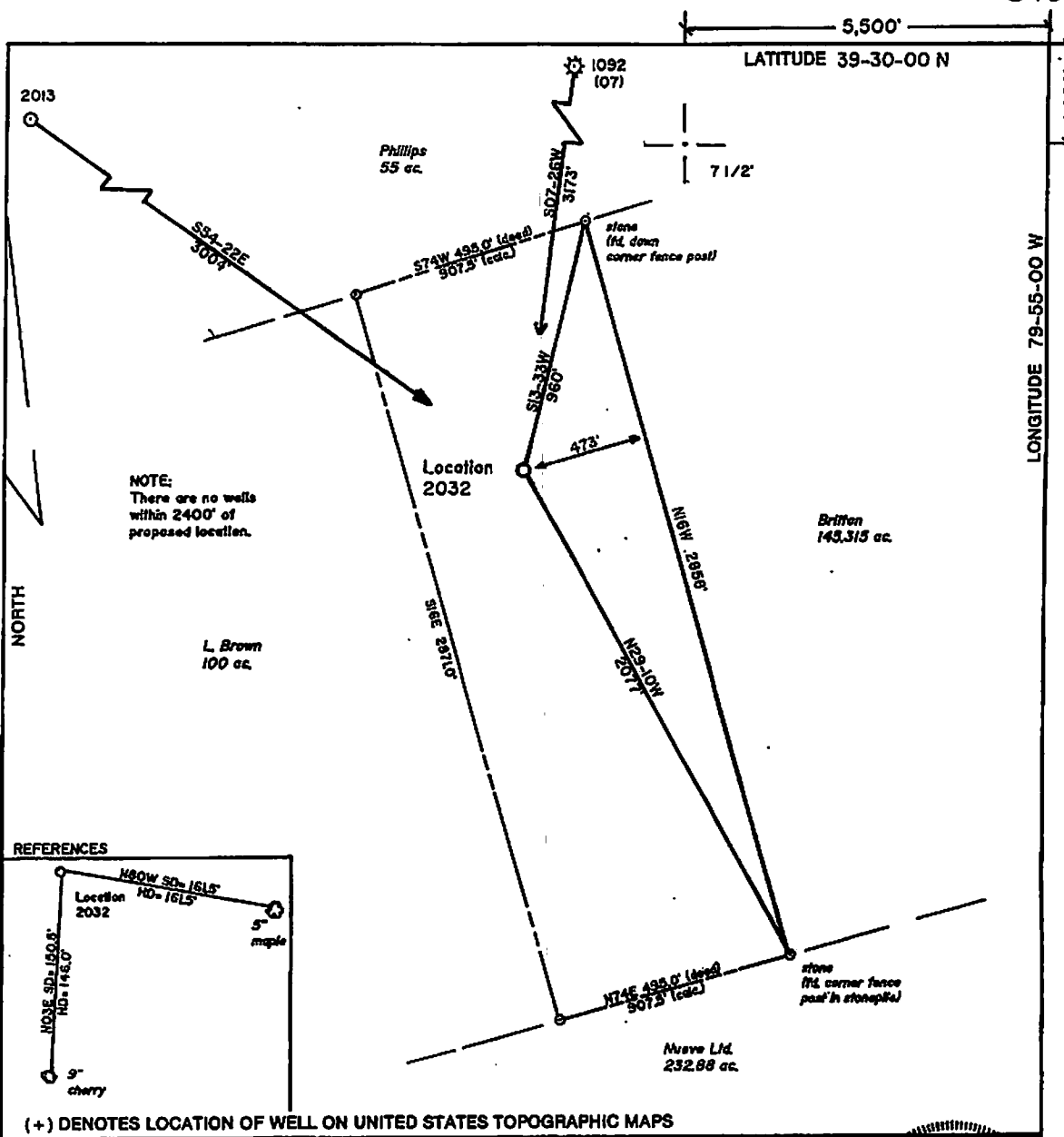
4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature \_\_\_\_\_  
Date 8/15/14

*Ray Analyst II*  
\_\_\_\_\_  
Title

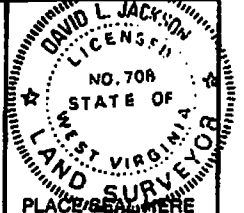
09/12/2014



FILE NO. \_\_\_\_\_  
 DRAWING NO. 1  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION Top of Knob 3100'  
NW of Location: elev. 1917'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED) David J. Jackson  
 R.P.E. \_\_\_\_\_ I.L.S. 708



STATE OF WEST VIRGINIA  
 Division of Environmental Protection  
 OFFICE OF OIL AND GAS

DATE September 2 19 94  
 OPERATOR'S WELL NO. 2032  
 API WELL NO. 47-061-1178

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1873' WATERSHED Booths Creek  
 DISTRICT Clinton COUNTY Monongalia  
 QUADRANGLE Gladesville 7 1/2'

SURFACE OWNER Albert Clark Brown ACREAGE 60  
 OIL & GAS ROYALTY OWNER Albert Clark Brown LEASE ACREAGE 60  
 LEASE NO. 4637

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION Huntersville Charl ESTIMATED DEPTH 8300  
 WELL OPERATOR Alamco, Inc DESIGNATED AGENT Marty Parri  
 ADDRESS P.O. Box 1740, Clarksburg, WV 26302-1740 ADDRESS P.O. Box 1740, Clarksburg, WV 26302-1740

COUNTY NAME \_\_\_\_\_ PERMIT \_\_\_\_\_