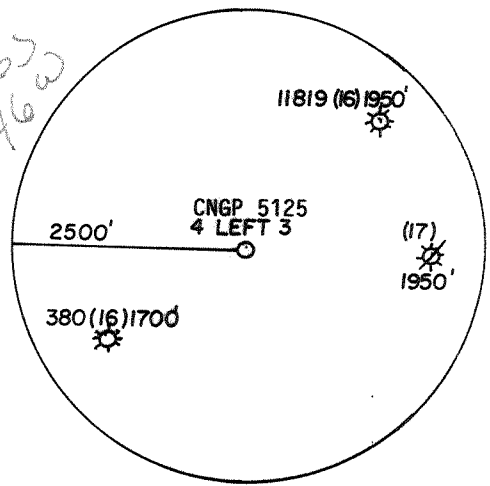


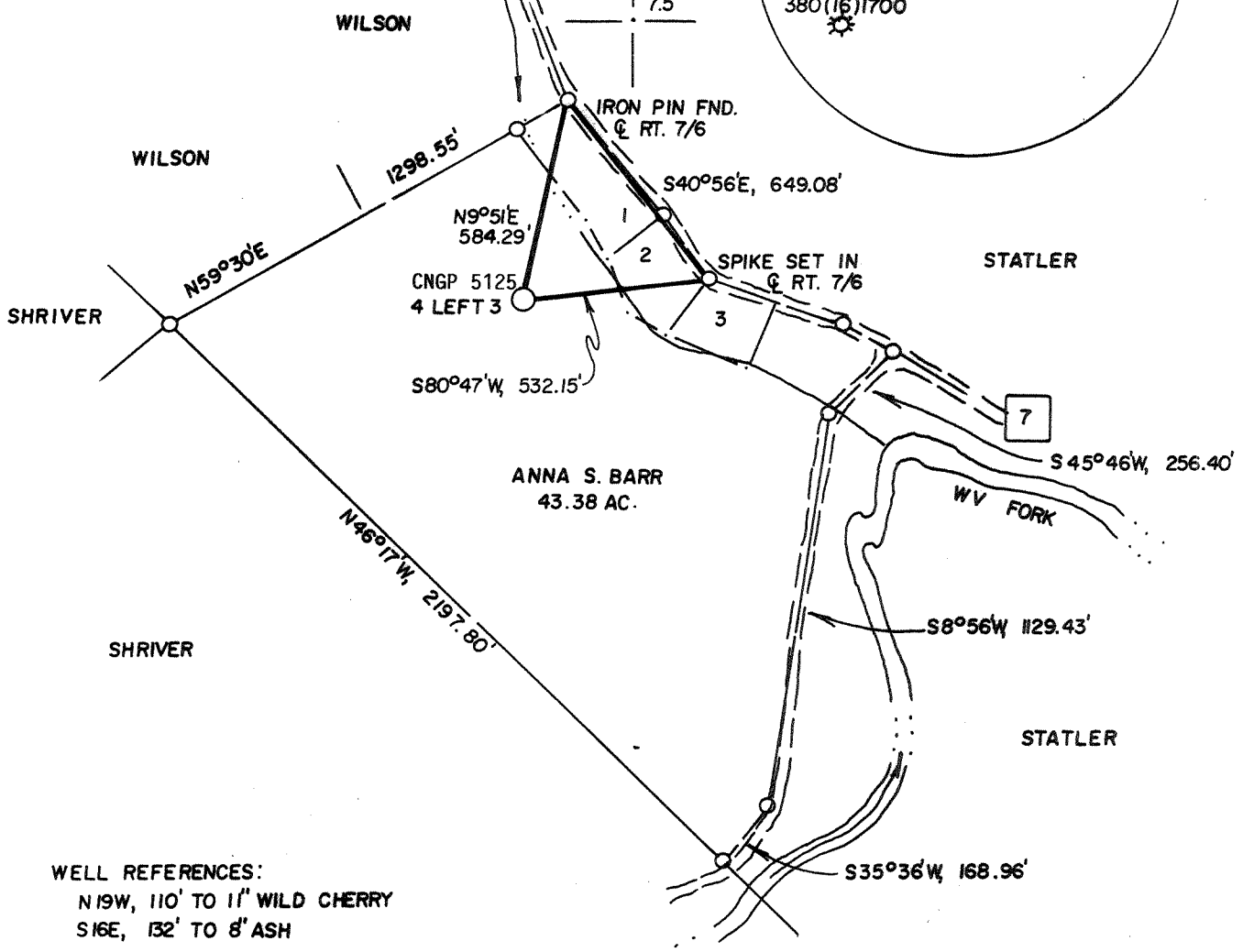
NOTE: NEAR MINE BOUNDARY IS  
N10E, 4150' +-

0.865  
1.460



LONGITUDE 80° 17' 08"

NORTH



WELL REFERENCES:  
N19W, 110' TO 11" WILD CHERRY  
S16E, 132' TO 8' ASH

ANNA S. BARR  
43.38 AC.

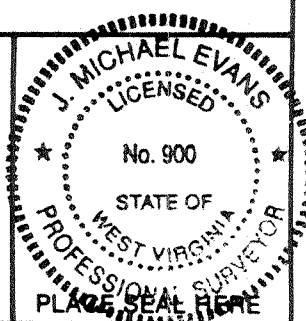
374  
362

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION B. M. 950' SE. AT ELEV. 1002'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

*J. Michael Evans*  
 (SIGNED) \_\_\_\_\_ L.L.S. 900'



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE APRIL 12, 19 95  
OPERATOR'S WELL NO. WV 5125  
API WELL NO. \_\_\_\_\_

47 - 061 - 01208-C  
STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1114' WATER SHED RUSSELL RUN  
DISTRICT BATTLE COUNTY MONONGALIA  
QUADRANGLE WADSTOWN 7.5' Mann. N.E.

SURFACE OWNER ANNA S. BARR ACREAGE 43.38  
OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) PRODUCE METHANE GAS  
THROUGH E. A. C. C. MINE VENT

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION PITTSBURGH GOB ESTIMATED DEPTH 834'

WELL OPERATOR CNG PRODUCING COMPANY DESIGNATED AGENT RODNEY J. BIGGS  
ADDRESS RT. 2, BOX 698 ADDRESS RT. 2, BOX 698  
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

COUNTY NAME  
PERMIT

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: BARR, ANNE S. Operator Well No.: CNGP 5125  
LOCATION: Elevation: 1,114.00 Quadrangle: WADESTOWN (4L-3)  
District: BATTELLE County: MONONGALIA  
Latitude: 4650 Feet South of 39 Deg. 42Min. 30 Sec.  
Longitude 7785 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: CNG PRODUCING COMPANY  
ROUTE 2, BOX 698  
BRIDGEPORT, WV 26330-0698

Agent: RODNEY J. BIGGS

Inspector: RANDAL MICK  
Permit Issued: 09/14/95  
Well work Commenced: (Converted Vent Hole)  
Well work Completed: \_\_\_\_\_  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary Cable Rig  
Total Depth (feet) \_\_\_\_\_  
Fresh water depths (ft) 90'  
Salt water depths (ft) N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"		17'	3 sks.
7"		834'	127 sks.

Is coal being mined in area (Y/N)? Y  
Coal Depths (ft): 512-17, 780-84, 834-37

OPEN FLOW DATA

Producing formation Pittsburgh Coal Gob Pay zone depth (ft) 837'  
Gas: Initial open flow 0 MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure Vacuum psig (surface pressure) after \_\_\_\_\_ Hours  
Second producing formation Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

-----First Date of Production - 9/20/95

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney J. Biggs  
For: CNG PRODUCING COMPANY

By: Rodney J. Biggs, Production Manager, Appalachian Region  
Date: 03/15/96

1997

**RECEIVED**  
WV Division of  
Environmental Protection

**AUG 29 1995**

- 1) Date: August 21, 1995
- 2) Operator's well number  
CNGP 5125
- 3) API Well No: 47 - 061 - 1208-C  
State - County - Permit

Permitting  
Office of Oil & Gas **STATE OF WEST VIRGINIA**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
  - (a) Name Anne S. Barr  
Address HC 7, Box 63  
Wadestown, WV 26589
  - (b) Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (c) Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5) (a) Coal Operator:
  - Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (b) Coal Owner(s) with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_
- 6) Inspector Randy Mick  
Address 111 Blackshere Drive  
Mannington, WV 26582  
Telephone (304) - 986-3324

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

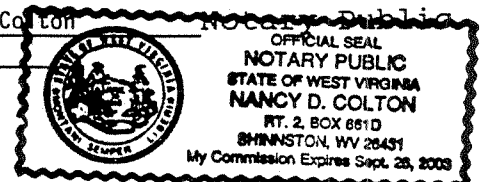
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CNG Producing Company  
BY: Rodney J. Biggs *[Signature]* DI  
Its: Designated Agent - Production Manager, Appalachian Region  
Address Rt. 2, Box 698, Crosswind Corp. Park  
Bridgeport, WV 26330  
Telephone (304) 623-8840

Subscribed and sworn before me this 21<sup>st</sup> day of August, 1995

Nancy D. Colton  
My commission expires 09-26-2003

Nancy D. Colton Notary Public



061-1208 - C

RECEIVED

FORM WVA Division of Environmental Protection

Page \_\_\_ of \_\_\_

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

21149

Permitting Office of Oil & Gas Well Operator: CNG Producing Company 146 10110 ① 652

Operator's Well Number: CNGP 5125 3) Elevation: 1114'

Well type: (a) Oil \_\_\_/ or Gas X/ (b) If Gas: Production \_\_\_/ Undergroud Storage \_\_\_/ Deep \_\_\_/ Shallow X/ Issued 09/14/95 Expires 09/14/97

- 5) Proposed Target Formation(s): Pittsburgh GOB 229
6) Proposed Total Depth: 834 feet
7) Approximate fresh water strata depths: 90'
8) Approximate salt water depths: None
9) Approximate coal seam depths: Waynesburg, 512-517, Swickley, 780-784, Redstone, 834-837
10) Does land contain coal seams tributary to active mine? Yes X/ No \_\_\_/
11) Proposed Well Work: Connect an existing coal mine GOB vent hole for produciton.
12)

CASING AND TUBING PROGRAM

Table with columns: TYPE, SPECIFICATIONS (Size, Grade, Weight per ft.), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT (Fill-up (cu. ft.)). Rows include Conductor, Fresh Water, Coal, Intermediate, Production, Tubing, Liners.

PACKERS : Kind Parmaco Anchor Sizes 9" Depths set 433'

For Division of Oil and Gas Use Only

Fee(s) paid: [ ] Well Work Permit [ ] Reclamation Fund [ ] WPCP [ ] Plat [ ] WW-9 [ ] WW-2B [ ] Bond [ ] Agent (Type)