

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 8, 2021 WELL WORK PLUGGING PERMIT Coal Bed Methane Well Plugging

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR

CANONSBURG, PA 15370

Re: Permit approval for WEWV 5134 (5L-2

47-061-01238-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> James A. Martin Chief

Operator's Well Number: WEWV 5134 (5L-2

Farm Name: SHRIVER, HOWARD, ETUX

U.S. WELL NUMBER: 47-061-01238-00-00

Coal Bed Methane Well Plugging

Date Issued: 3/8/2021

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PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date 12-1	, 2020
2) Operator's	
Well No. 5 left 2	
3) API Well No.	47-001 - 01233

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A P	PERMIT TO PLUG AND ABANDON
4)	Well Type: Oil / Gas x / Lic	quid injection/ Waste disposal/
		Underground storage / Shallowx
5)	Location: Elevation 1012	Watershed Dunkard Creek
47	District Battelle	County Monongalia Quadrangle Wadestown
6)	Well Operator CNX Gas Company LLC	7) Designated Agent Anthony Kendziora
01	Address 1000 Consol Energy Dr.	Address 1000 Consol Energy Dr
	Canonsburg, PA 15317	Canonsburg PA 15317
8)	Oil and Gas Inspector to be notified Name Bryan Harris	9) Plugging Contractor Name Coastal Drilling East LLC
	Address P.O. Box 157	Address 70 Gums springs road
	Volga, WV 26238	Morgantown WV 26508
10)	Work Order: The work order for the I	manner of plugging this well is as follows:
		manner of plugging this well is as follows:
		RECEIVED Gas Office of Oil and Gas DEC 1 0 2020

Well: 5134 (5L2) Shriver

API#: 47-061-01238

District: Battelle

County: Monongalia

Elevation: 1012'

5134 Shriver (5L2) Proposed Plugging and Abandonment Procedure

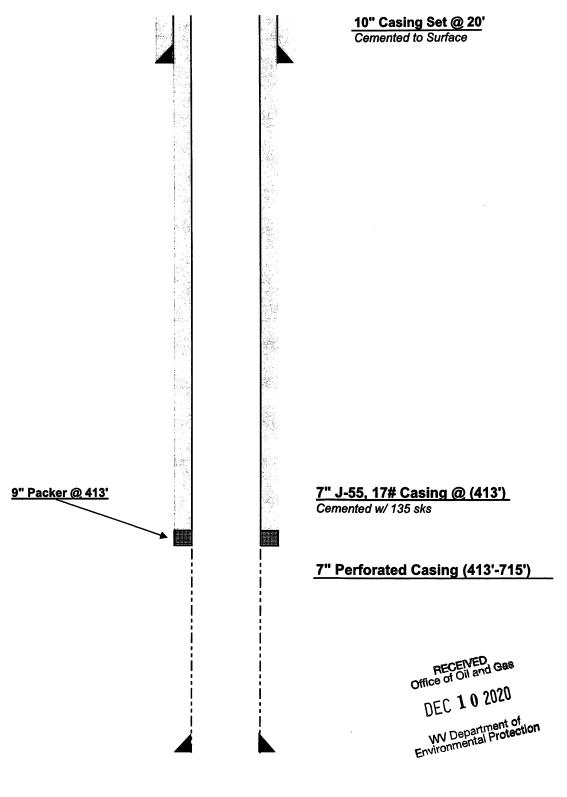
- Run in and tag TD (715') with wireline or small sandline tools. Confirm TD is inside slotted casing. (Make call to CNX if tagging high to come up with game plan)
- 2. Once TD has been reached, proceed to fill slotted casing with pea gravel. (1 ton= ~20 Cu. Ft. fill)
- 3. Once pea gravel has been placed in casing verify top of gravel
- 4. Once top of pea gravel has been verified TIH with tubing and prepare to cement
- 5. Place 50' cement plug on top of pea gravel
- 6. TOOH with cement string
- 7. Rig up wireline and tag cement plug
- 8. TOOH and prepare to run Bond Log on 7" casing if Bond Log tool will go to bottom
- Run Bond Log from top of cement to surface to verify casing is cemented to surface. If cement top if found to not be at surface notify CNX and prepare to pull uncemented casing
- If cement on 7" is at surface or once uncemented has been pulled prepare to cement well to surface
- 11. TIH with work string to cement plug and cement well to surface
- 12. TOOH w/ work string and top off well with cement
- 13. Install 6"x14' monument (10' below grade, 4' above grade). Monument must contain API#, Well Name, Company Name and Date Plugged

Note: All cement will be Class A. All spacers will be 6% gel RECEIVED and Page Have Have DEC 10 2020 DEC 10 2020 IZ-Z-Z-ZO

IN Department of long mental Protection

Shriver (5134) 5L2

Battelle District, Monongalia WV
Original Completion: 5/4/1996
API #47-061-01238
Elevation = 1012'



TD @ (715')

WR-35		I # 47-61-	912380		
State of Wes DEPARTMENT Division of	OF ENERGY	Reviewed			
Well Operator's Re	port of Well Work				
	Operator Well No.:		34 (5L-2	(2)	
	angle: Wadestown	7 1.5			
District: Baffelle Latitude: 39°42'35" 5 583 Longitude 85°11'30' W 3442	Deg.	nongalia			
Company: CNG PRODUCING COMPANY RT. 2, BOX 698 BRIDGEPORT, WV 26330	Casing Used in		Cement Fill Up Cu. Ft.	• •	
Agent: RODNEY J. BIGGS	Size				
Inspector: Ranbal Mick Permit Issued: 5/1196 Well work Commenced:	19"	20'	3 545		
Well work Completed: 5-496 Verbal Plugging Permission granted on:	7"	715'	135 545		
Rotary Cable Rig Total Depth (feet) Fresh water depths (it) 55'					
Salt water depths (ft) N/A		(13 6 Es			
Is coal being mined in area (Y/N)? Y Coal Depths (ft): 7/5	.	AR 05 1998		n	
OPEN FLOW DATA	. ·	Printer	÷ 0	RECEIVED Gas	
Producing formation P. ++sburger	GOB Pay zone do Oil: Initial ope	e depth (ft)	715 Bb1/6	DEC 10 2020	
Final open flowMCF/ Time of open flow between in	d Final open sitial and final to	flow	aout-4	WV Department of WV Department of Nironmental Protection	
	(surface pressure				
Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests flours Static rock Fressure psig (surface pressure) after flours					
	•				
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING, LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE WELL	, PHYSICAL CHANGE, GEOLOGICAL RECORD	, ETC. 2).	THE WELL	0	
Convented VENT Pulled by Persony For: CNG PROD	Not Bus	BJ.		238	
		MAR	163/12	/ <mark>20</mark> 21	
By: Ro	dney J. Biggs - Production I	Manager, Appalach	ian Region		

FORM WW-2B

Productor Co. Page Card of Car

1)	Well Ope	rator:	CNG Prod	ucing Company			·
2)				5134	4)	3) Ele	vation: 1044'
4)	_		•	or Gas			
•,	,			Production		ound Storage Shallov	
5)	Proposed	Target	Formation	(S): Pitts	burgh GOB		
6)	Proposed	Total D	epth: 7	15	feet		
7)	Approxim	ate fres	h water s	trata depo	:hs: 55'		
8 }				pths: None			
9)	Approxim	ate coal	seam dep	ths: Navage	buna 425 43	- Sewickey	675-674
10}	Does lan	d contai	n coal se	ams tribut	eogrand 715 act	-718 lve mine? Ye	s <u>X</u> / No/
11)	Proposed	Well Wo	TK: Connect	an existing co	al mine GOB Vent	Hole for production	RECEIVED Office of Oil and
12)							DEC 1 0 2020
					NG PROGRAM		WV Department of Environmental Protect
TYPE			PECIFICAT	IONS	FOOTAGE II	YTERVAL3	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Cond	uctor	10"				201.	3
Fras	h Water						
<u>Coal</u>						•	
<u>Inte</u>	rmediate						
Prod	uction	7"	J-55	17		715	135
<u>Tubi</u>	ng						
Line	LS.						
PACK	(ERS : Kin		o Anchor			•	
	Si2 Dep	ths set	413				13/12/2021

Page 1 of Form WW2-A (6/94) File Copy

RECE W Divis Environmenta	VZD
WV Divis	ion of
Ecvimomento	Projection

APR 2 ± 1098

4-16-96 1) Date:_ Operator's well number 2)

WEWV 5134 (5L-2) API Well No: 47 -

061 1238-C State County Permit

Permitting

Office of Old @ Can STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

3)

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface 0	wner(s) to be	e served:	5) (a) C Name	oal Operato	or:	
	(a) Name	Howard Shriver et	ux	Address			
	Address _	H.C. 67, Box 60		Audi ess		 	
	/2 \ 12==	Wadestown, WV	······	(h) Coal	Owner(s) v	with Decla	ration
	(b) Name		 	(D) COAI	Eastern Assoc.	WICH DECIA	Tacion
	Address _		 	Name	/C	Loai	
		·		Address	(See attached)		
	(c) Name			Nom o		<u> </u>	
	Address _			Name			
				Address			
6)	Inspector	Randall Mick		(c) Coal	. Lessee wi	th Declara	ition
- •	Address	111 Blackshere	Dr.	Name			
	_	Mannington, WV		Address			
	Telephone	(304)-					
	, roropiioni	. (001)					
		TO THE PERSO	ON(S) NAMED A	BOVE TAKE	NOTICE THE	\T:	
		is the lea					ract or
cont	racts by w	which I hold	tne right to	extract	oil and gas	OR	
X	Included	is the infor	mation requi	red by Cha	ipter 22, A	rticle 6,	Section
8 (g .)	of the Co	ode of West V	irginia (see	page 2)			
	I certify	y that as req	uired under	Chapter 2	2 of the $\underline{\mathbf{W}}$	<u>est Virgir</u>	lia Code
I ha	ve served	copies of t	his notice a	nd applica	ation, a lo	ocation pl	lat, and
acco	mpanying d	documents pag sonal Service	es 1 through	on the	ne above na	med partie	≥s, by:
	Pers	sonal Service	(Affidavit	attached)			•
	x Cert	tified Mail (Postmarked p	ostal rece	eipt attach	.ed)	
	Publ	lication (Not	ice of Public	cation att	cached)		
							T
	1 nave re	ead and under	stand Chapte	r 22-6 an	d 38 CSR 1	1-18, and	1 agree
to t	ne terms a	and condition	s or any per	mit issued	under thi	s applica	cion.
c	i certify	y under penal	ty or law th	at I have	bersoughi	y examined	and am
ramı	llar with	the informa	tion submitt	ed on thi	s applicat	ion form	and all
atta	coments, a	and that base	ed on my inqu	iry of the	ose indivi	duals imme	ediately
		or obtaining		tion, I b	elieve that	t the info	ormation
is t	rue, accui	rate, and com	plete.				
	I am awa	re that ther	e are signif	icant pen	alties for	submittir	ng false
info	rmation,	including the	possibility	of fine a	and impriso	nment.	
3 1			Well Operator				
} (X)		OF WEST VIRGINGA	Y: Rodney J. Big				····
	NANC	CY D. COLTON I	ts: Designated A	gent - Product	ion Manager, App	avachian Region	n
\$ 18K	SI 81 81 81 81 81 81 81 81 81 81 81 81 81	T, 2, BOX 661D NSTON, WV 26431	ddress Rt. 2,	Box 698, Cros	swind Corp. Park		
L	My Commissi	ion Expires Sept. 20, 2003	Bridgep	ort, WV 26330			
		ī	elephone (304) 623-8840			
Subs	cribed and	d sworn befor	e me this 3	ط. day of	aprie		_, 19 <u>96_</u>
	_				•		TOTAL COR
ga	ney D. Cal	tow			Nancy D. Colto	nNotar	A SOSO
My c	commission	expires q12	4/2003			_	HICE OF CO.
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							DEC Wy Department of the Environmental Protection
							Enviror.
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APR 2 2 1996

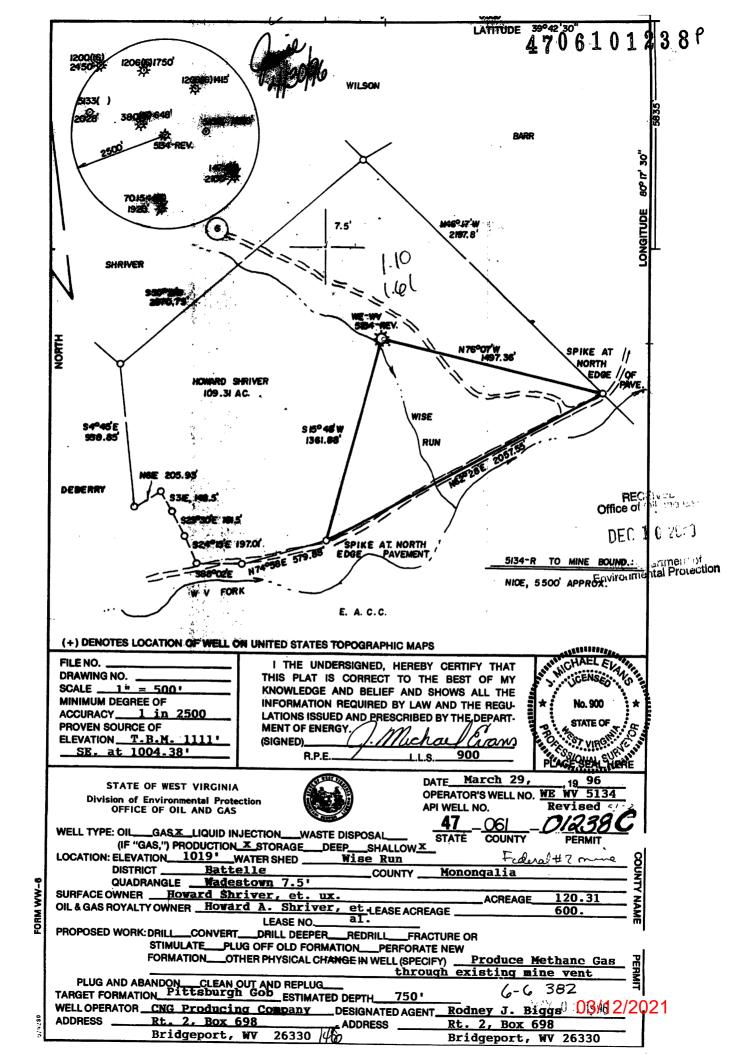
011-01238-C. 47061012389

Permitted OF WEST VIRGINIA

FORM WW-2B

Page___of___

		DEPAR	WED & G	RK PERMIT	VISION OF O APPLICATIO	IL AND GAS		
1)	Well Ope			ucing Company		D 657	と	
2)					-2)	3) Ele	evation: 101	: 9' .
41	Well typ	e: (a)	0i1/	or Gas	5_X/	lasued	05/01/96	
47		(b)	If Gas:	Production	n/ Underg	Expiral round Storage	o\$61/98 ≘_/	
21947				Deep	P/ 221	Shallo		
	Proposed	Target	Formation	ı(s): <u>Pitt</u>	sburgh 60B			_
	Proposed	Total D	epth:	-	feet			
ı	Approxim	ate fres	h water s	trata dep	ths:			
B) [']	Approxim	ate salt	water de	pths: Non	<u>e</u>			·
9)	Approxim	ate coal	seam dep	oths:				
10)	Does lan	d contai	n coal se	ams tribut	tary to act	ive mine? Ye	es/ No	_
11)	Proposed	Well Wo	rk: Connect	an existing co	al mine GOB Vent	Hole for producti	on.	
12)								
			CASIN	IG AND TUB	ING PROGRAM	Coal Bel Me	the second	
TYPE		<u>s</u>	PECIFICAT	CIONS	FOOTAGE II	NTERVALS	CEMENT	<u> </u>
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)	
Condi	uctor	10"				21'	(60. 20.	4
	h Water	.711		1	\wedge	(1/12)	1358.UF.	.
Coal		/	7	har	1.)	1 302 Pas	Brothel.	
	rmediate	(an Att		b PY) has			
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	uction		RAVE		 ' 			
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Line			<u>.</u> .	!		<u> </u>	!	<u>!</u>
PACKI	Siz	es <u>9°</u>	o Anchor					
<u> </u>	Dep	ths set						
0/2	~~	F	or Diviso	on of Oil a	and Gas Use	Only	M	
¹ —/,	NEee(s)	المراها	We ja	Vork Permit	Reg	lamation Fund	WPCI	RECEIVED and ice of Oil and
					5	ř	Of	DEC 1021
				İ				DEC 100
			i					W Departm nvironmental F
							E	WALL O



WW-4A Revised 6-07

1)	Date:	12-1-2020
2)	Operator's V	Well Number
5 left 2	2	

·

3) API Well No.: 47 -

61 - 01238

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	NOTICE OF	APPLICATIO	ON TO PLUG AL	ND ABANDON A WEL	<u>.L</u>
4) Surface Ow	ner(s) to be served:	5)	(a) Coal Operator	v.	
(a) Name	Barbara S. Shriver	•	Name	L	
Address	70 Wise Run Rd.		Address		
	Wadestown, WV 26590				
(b) Name			— (b) Coal Ov	vner(s) with Declaration	
Address			(3) cour ov Name	Phoenix Energy Resources LLC	
			Address	803 Quail Vally Drive	
			<u> </u>	Princeton WV, 24640	
(c) Name			Name	Consolidation Coal Company	
Address			Address		
			<u> </u>	46226 National Road	
6) Ingrestor	Prop Howie			St. Clairsville, OH 43950	
6) Inspector Address	Bryan Harris			ssee with Declaration	
Address	P.O. Box 157		Name		
Tolombana	Volga, WV 26238		Address	· · · · · · · · · · · · · · · · · · ·	
Telephone	304-552-3874		_		
Take notice accompany Protection, the Applica	with respect to the well at the	he West Virginia Cod plug and abandon a v location described or mailed by registered	well with the Chief of the n the attached Application or certified mail or del	e Office of Oil and Gas, West Virgon and depicted on the attached E	led this Notice and Application and ginia Department of Environmental orm WW-6. Copies of this Notice, named above (or by publication in
		Well Operator	CNX Gas Company LLC		
		By:	Raymond Hoon	The state of the s	Office of Oil and Gas
		Its:	Senior Project Manager	- my my poet	Office of Oli alim
		Address	1000 Consol Energy Dr		DEC 1 0 2020
			Canonsburg, PA 15317		— UEL Z
		Telephone	724-485-4000		MN Department Ordection
		-			WV Department of Environmental Protection
Subscribed and	sworn before me tyris		·/ ·	mbe <i>r 2020</i>	_
My Commission	Funina	Commonwea	aith of Pennsylvania - No i L. Smith, Notary Pub	otary Seal Notary Public	
My Commission	Expires		Indiana County		
Oil and Gas Priva		I Comm	ission expires June 19 hission number 11559	112	
The Office of Oil a	nd Gas processes your	Member, Per personal informa	nnsylvania Association of ation, such as name	f Notaries c, address and phone numb	er, as a part of our

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.





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API Number 47 - 06	1 01238
Operator's Well No.	5 left 2

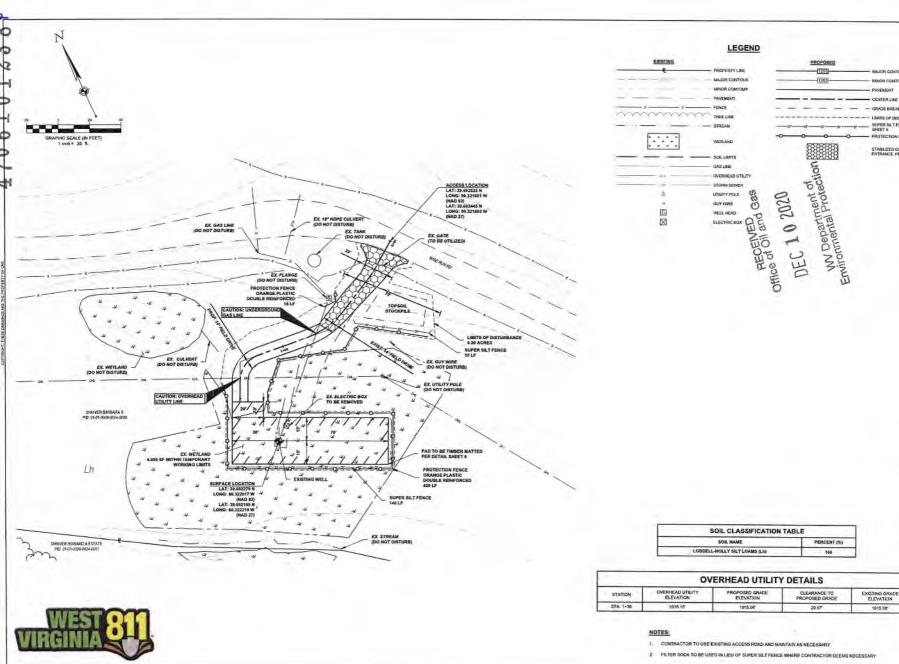
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_CNX Gas Company, LLC	OP Code 494458046
Watershed (HUC 10) Dunkard Creek	
	of water to complete the proposed well work? Yes No
Will a pit be used? Yes No No	
If so, please describe anticipated pit v	vaste:
Will a synthetic liner be used in the p	it? Yes No If so, what ml.?
Proposed Disposal Method For Treate	ed Pit Wastes:
	f selected provide a completed form WW-9-GPP)
Underground Inject	ion (UIC Permit Number)
Reuse (at API Num Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain_Was	te Management or Ryan Environmental will use Vacuum trucks and properly dispose of any fluid or waste return
Will closed loop systembe used? If so, descri	be: no
Drilling medium anticipated for this well (vert	ical and horizontal)? Air, freshwater, oil based, etc
-If oil based, what type? Synthetic, p	etroleum, etcna
Additives to be used in drilling medium?na	
Drill cuttings disposal method? Leave in pit, k	
	medium will be used? (cement, lime, sawdust) na
-Landfill or offsite name/permit numb	
Permittee shall provide written notice to the Of West Virginia solid waste facility. The notice swhere it was properly disposed.	fice of Oil and Gas of any load of drill cuttings or associated waste rejected at any hall be provided within 24 hours of rejection and the permittee shall also disclose
provisions of the permit are enforceable by law or regulation can lead to enforcement action. I certify under penalty of law that I application form and all attachments thereto an	have personally examined and am familiar with the information submitted on this distribution that, based on my inquiry of those individuals immediately responsible for obtaining is true, accurate, and complete. I am aware that there are significant penalties for sibility of fine, or imprisonment. Office of Oil and Gas
2	
Subscribed and sworm before me, this 3 RI	day of December, 2020
Viche L Smith	Commonwealth of Pennsylvania - Notary Seal Vicki L. Smith, Notary Public Indiana County Notary Public
My commission expires	My commission expires June 19, 2022 Commission number 1155912 Member, Pennsylvania Association of Notarles

Operator's Well No. 5 left 2

Lime 2-3	Tons/acre or to corre	ect to pH	
	20-20 or equivalent		
Fertilizer amount 50		lbs/acre	
	w 2		
		Seed Mixtures	
Te	mporary	Per	manent
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Landino Clover	5	Landino Clover	5
Maps(s) of road, location, pit provided). If water from the L, W), and area in acres, of	pit will be land applied, pr the land application area.	nd application (unless engineered plans in rovide water volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dir
provided). If water from the L, W), and area in acres, of Photocopied section of invol-	pit will be land applied, pr the land application area. ved 7.5' topographic sheet	rovide water volume, include dimensions	(L, W, D) of the pit, and di
Maps(s) of road, location, pin provided). If water from the L. W), and area in acres, of Photocopied section of involved Approved by:	pit will be land applied, prother land application area. ved 7.5' topographic sheet	rovide water volume, include dimensions	(L, W, D) of the pit, and di
Maps(s) of road, location, pin provided). If water from the L. W), and area in acres, of Photocopied section of involved Approved by:	pit will be land applied, prother land application area. ved 7.5' topographic sheet	rovide water volume, include dimensions	(L, W, D) of the pit, and di
Maps(s) of road, location, pin provided). If water from the L. W), and area in acres, of Photocopied section of involved Approved by:	pit will be land applied, prother land application area. ved 7.5' topographic sheet	rovide water volume, include dimensions	(L, W, D) of the pit, and di
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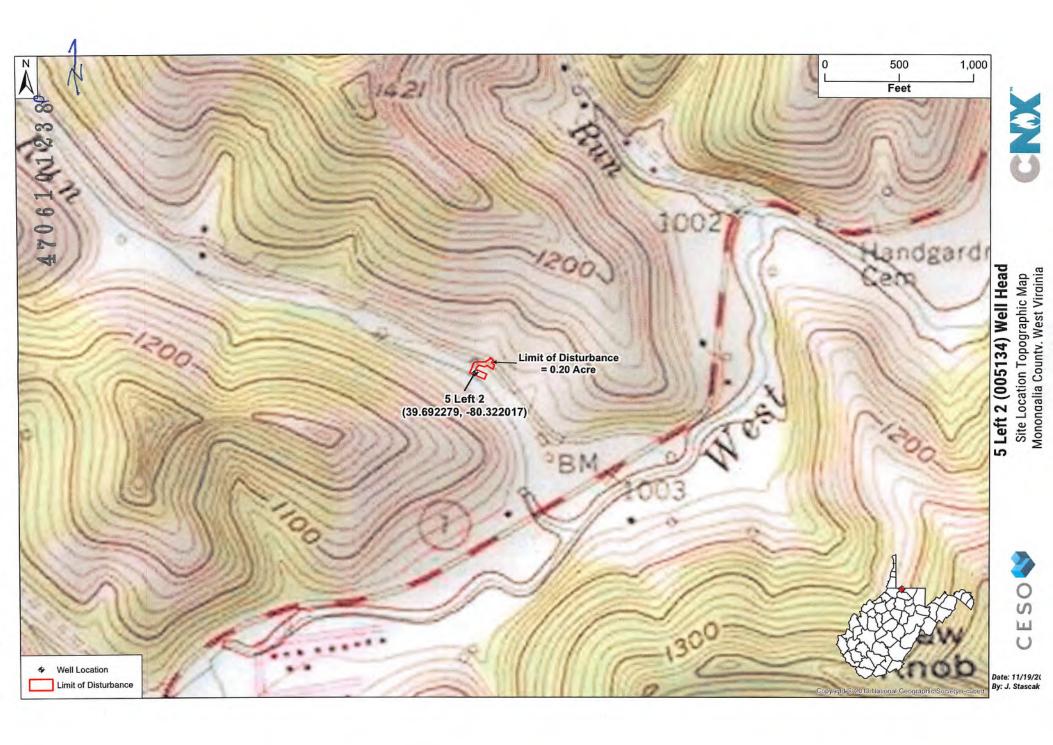
EXISTING		PROPOSED	
	PROPERTY LINE	1200	MAJOR CONTOUR
	MAJOR CONTOUR	(1202)	MINOR CONTOUR
	MINOR CONTOUR		PAVEMENT
	- PAVEMENT		CENTERLINE
xx	FENCE		- GRADE BREAK
MANAMAN	THER LINE		LIMITS OF DISTURBANCE
	- STREAM		SUPER SET FENCE, HER
	WETLAND	000	PROTECTION FENCE
3+ 4 8	SOLLIMITS OAS LINE OVERHEAD UTLITY STORM SERVEY UTALITY PALE ON OUT WIRE ON ELECTRIC BOX OF ELECTRIC BOX OUT OUT OUT OUT OUT OUT OUT O	1 0 2020 Department of ion	STABLETO CONSTRUCTION EN FRANCE, PER SHEET 6

CENTER LINE	Ш	ã	,,	v	ä	ū	ů.	18	5				
- GRADE BREAK	11-	-	_	-	_	_		_	_	_		_	
LIMITS OF DISTURBANCE	Ш	ı		П			ı	П					
SUPER SILT FENCE, PER SHEET 6	И	l	Ш			1		ı					
PROTECTION FENCE	z	l	Г	1				П		И		П	
STABLED CONSTRUCTION ENTRANCE, PEA SHEET 6	REVISION DESCRIPTION												
	11												
	DATE								-	0.1			
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EROSION & SEDIMENT CONTROL PLAN

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West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

4706101238	
_{API} : 4706101238	WELL NO.: 005134
FARM NAME: Shriver, Howard et	
RESPONSIBLE PARTY NAME: CNX	
	_{DISTRICT:} Battelle
QUADRANGLE: Wadestown	
SURFACE OWNER: Shriver Barba	ıra S
ROYALTY OWNER: Shriver Barba	ara S
UTM GPS NORTHING: 4393823.77	
UTM GPS EASTING: 558131.62	
above went. The office of off and das will not	accent GDS coordinates that do not most
the following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Direction Mapping Grade GPS: Post Processed	ifferential DEC 10 2020 ential WV Department Environmental Prof
the following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Direction Mapping Grade GPS: Post Processed Real-Time Difference Real-Time	A, Coordinate Units: meters, Altitude: - meters. Office of Oil and Gall Off
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11/10/2016

PLUGGING PERMIT CHECKLIST

Pluggi	ng Permit
8	WW-4B
8	WW-4B signed by inspector
8	WW-4A
*	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
8	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
×	WW-9 PAGE 1 (NOTARIZED)
X	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
414	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
x	RECENT MYLAR PLAT OR WW-7
X	WELL RECORDS/COMPLETION REPORT
X	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
λ	MUST HAVE VALID BOND IN OPERATOR'S NAME
SP	CHECK FOR \$100 IF PIT IS USED RECEIVED Office of Oil and Gas
	DEC 1 0 2020

03/12/2021

WV Department of Environmental Protection