

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 8, 2021 WELL WORK PLUGGING PERMIT Coal Bed Methane Well Plugging

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR

CANONSBURG, PA 15370

Permit approval for WEWV-23553 Re:

47-061-01269-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> James A. Martin Chief

WEWV-23553 Operator's Well Number:

Farm Name: SHRIVER, HOWARD, ETAL

U.S. WELL NUMBER: 47-061-01269-00-00

Coal Bed Methane Well Plugging

Date Issued: 3/8/2021

### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date 12-1	, 2020
2) Operator's	
Well No. 6 left 4	
3) API Well No. 47-00	- 01269

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	(If "Gas, Production x or	Underground storage/ Deep/ Shallowx
5)	Location: Elevation 1236	Watershed Dunkard Creek
	District Battelle	County Monongalia Quadrangle Wadestown
5)	Well Operator CNX Gas Company LLC	7) Designated Agent Anthony Kendziora
	Address 1000 Consol Energy Dr.	Address 1000 Consol Energy Dr
	Canonsburg, PA 15317	Canonsburg PA 15317
3)	Oil and Gas Inspector to be notified Name Bryan Harris	9) Plugging Contractor Name Coastal Drilling East LLC
	Address P.O. Box 157	Address 70 Gums springs road
	Volga, WV 26238	Morgantown WV 26508
	APPROVED 2 14/2021	
	Approved 2/4/2021	RECEIVED Office of Oil and Gas
	ApproveD 2/4/2021	RECEIVED Office of Oil and Gas
	Approved 2/4/2021	Office of Oil and Gas

Well: 23553 (6L4) E.A.C.C

API#: 47-061-01269

District: Battelle

County: Monongalia

Elevation: 1236'

#### 23553 E.A.C.C (6L4) Proposed Plugging and Abandonment Procedure

- Run in and tag TD (978') with wireline or small sandline tools. Confirm TD is inside slotted casing. (Make call to CNX if tagging high to come up with game plan)
- 2. Once TD has been reached, proceed to fill slotted casing with pea gravel. (1 ton= ~20 Cu. Ft. fill)
- 3. Once pea gravel has been placed in casing verify top of gravel
- 4. Once top of pea gravel has been verified TIH with tubing and prepare to cement
- 5. Place 50' cement plug on top of pea gravel
- TOOH with cement string
- 7. Rig up wireline and tag cement plug
- 8. TOOH and prepare to run Bond Log on 7" casing if Bond Log tool will go to bottom
- Run Bond Log from top of cement to surface to verify casing is cemented to surface. If cement top if found to not be at surface notify CNX and prepare to pull uncemented casing
- If cement on 7" is at surface or once uncemented has been pulled prepare to cement well to surface
   RECEIVED Office of Oil and Gas

11. TIH with work string to cement plug and cement well to surface

DEC 1 0 2020

12. TOOH w/ work string and top off well with cement

WV Department of Environmental Protection

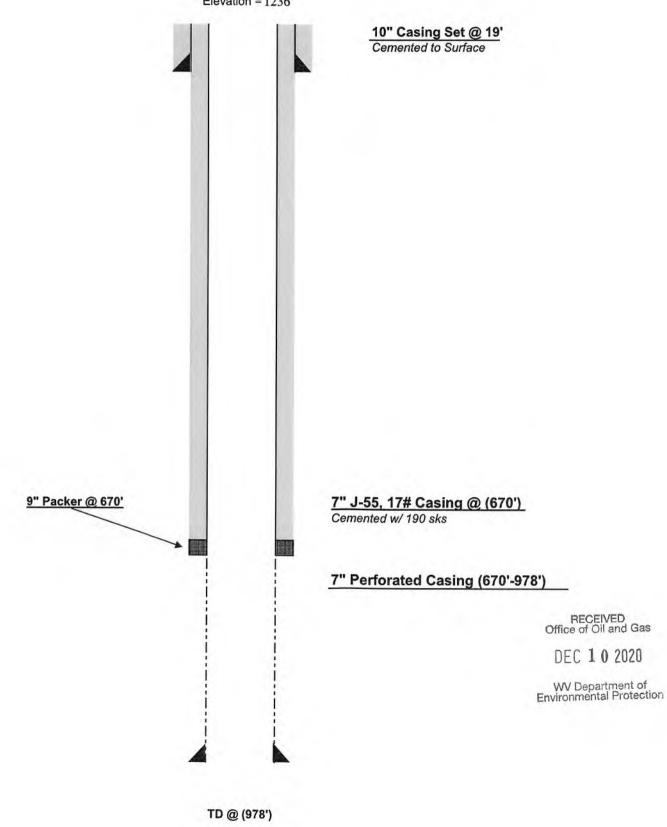
 Install 6"x14' monument (10' below grade, 4' above grade). Monument must contain API#, Well Name, Company Name and Date Plugged

Note: All cement will be Class A. All spacers will be 6% gel

Buyen Harin 12-2-20

#### E.A.C.C (23553) 6L4

Battelle District, Monongalia WV
Original Completion:?
API #47-061-01269
Elevation = 1236'



STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

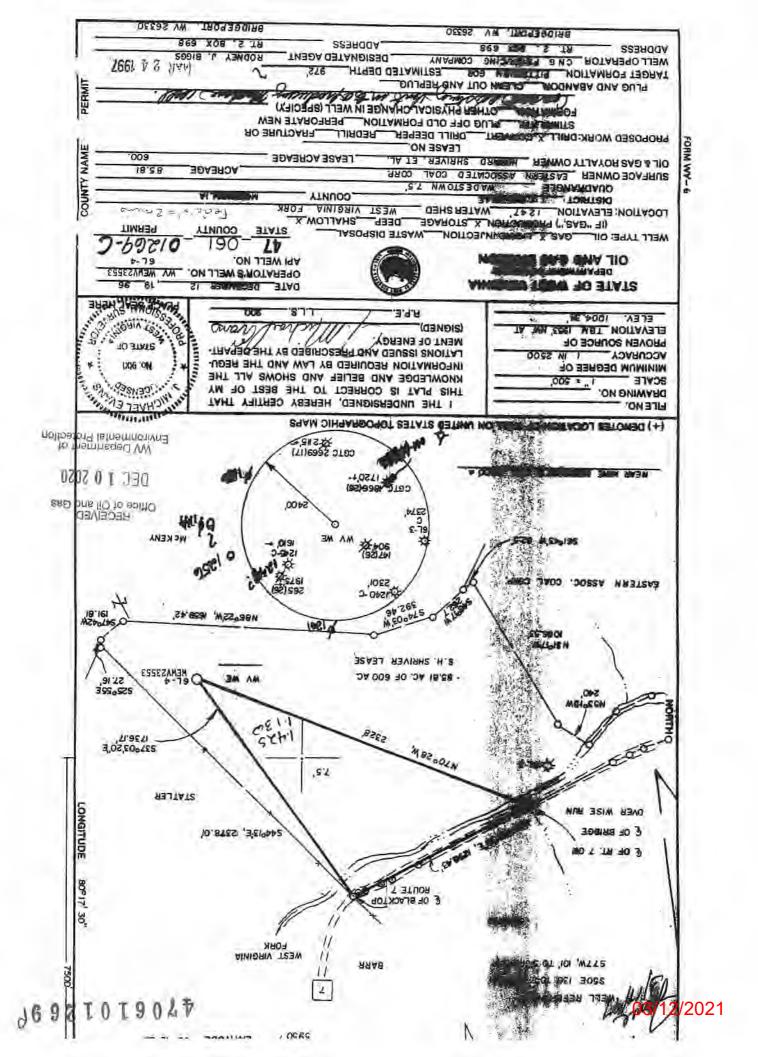
31	Well Op	erator:_	CNG Pro	jucing Company	10110	0	182
23331	Operato	r's Well	Number:_	WEWV23553		3) E1	evation: 1247'
	Well ty	pe: (a)	0il_/	or Ga		lssued 031	17 197
		(b)	If Gas:	Productio	n_ / Undera	Expersi 03/1 round Storag	7 /99 e
	÷			Dee	P229	Shallo	w <u>x</u>
5)				1(s): <u>Pitt</u>			
6)				0			
7)	Approxi	mate fres	h water s	trata dep	ths: None	<del></del>	
8)	Approxi	mate salt	water de	pths:	N/A		
9)	Approxi	mate coal	seam dep	ths: Waynest	ours, 670-675', S	ewickley, 905-909'	, Redstone, 970-973'
10)	Does la	nd contai	n coal se	ams tribu	tary to act	ive mine? Ye	es_x_/ No/
11)	Proposed	d Well Wo	rk: Connect	an existing co	al mine GOB Vent	Hole for production	on.
12)		•					
#VD#	•			•	ING PROGRAM		
TYPE		s	<u>PECIFICAT</u>	IONS	FOOTAGE IN	<u>ITERVALS</u>	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor	10"				19'	3 sks.
Fresh	Water						
Coal						4	dus
Inter	mediate					UV	
Produ	ction	7"	J-55	17		978'	190 sks.
Tubin	ıa						
Liner	s						
PACKE			Anchor				
, sy		es <u>7"</u> ths set	670'				
37/	<b>`</b>	F	or Divisor	n of Oil a	nd Gas Use	Only	
<u></u>	Fee(s) p					amation Fund	I_I WPC2
•	, <b>-</b>	<del></del> .		*9 r *4			RECEIVED
							DEC 1 0 2020
						Env	WV Department of vironmental Protection

Page	1 of
	<b>WW2-A</b>
(6/94) File C	
File C	opy

1) 2)	Date: <u>3-10-97</u>	4706101
2)	Operator's well number	er .
<b>X</b> ,	CNGP WEWV23553 (#	6L-41
3)	API Well No: 47 - 06	1 - 1269-C
	State Cou	nty Permit

### STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

			OFFICE	OF OIL A	ND GAS			
		NOTICE AND	APPLICAT	ON FOR	A WELL WORK	<u> CPERMIT</u>	•	
4)	Address	Howard Shriver, e	ed: 5) (a)	Coal Ope Name_ Address	prator:			······································
	(D) Name	Wadestown, WV 265		IVALUE	Owner(s) with [	Declaration		
	(c) Name				tastern Associat	ed Coal Corp.	•	
•				Name Address		·		
6)	Address	Div. I - Randall 111 Blackshere Dr Mannington. WV 26	Mick	(c) Coal   Name	Lessee with De	claration		
	reiepnone	(304)- 288-1600 (c 986-3324 (h TO THE PERSO	1	<del></del>				
Virgin	Included is to the control of the co	he information red 2) as required under plication, a location parties, by: onal Service (Afficial fied Mail (Postman cation (Notice of I	quired by C er Chapter on plat, an davit attach rked postal Publication	hapter 22 22 of the d accomp ed) receipt at attached)	, Article 6, Sec West Virginia ( anying docume tached)	tion 8(d) of the Code I have seems pages 16 Office of 0	erved control of the	of West opies of on
inform those i is true	I certify und ation submit individuals in accurate a	and understand permit issued under der penalty of la ted on this applicated complete.	w that I hation form	ave personand all at btaining the	onally examine tachments, and ne information,	and I agree to d and am fa that based of I believe that	the ten	vith the quiry of rmation
possib	ility of fine a	By Its: Ad	Pli Operator Rodney J Designate Designate Rt. Brid	CNG Pr Biggs	oducing Company Production Manage Crosswind Corp.	A By		ing the
_		Tel orn before me this	^^^			, 19 <u>97</u>		<del></del>
My con	ancy D. nmission exp	Celton			Nancy D. Colto	Notary P	ublic	
y 0011	ппээгон ехр	oires09-26-200					'12/202	21



WW-4A Revised 6-07

1)	Date:	12-1-2020	
2)	Operator's V	Vell Number	_
6 left 4	1		
			_

3) API Well No.: 47 -

\_ 01269

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	NOTICE 01	APPLICATIO	ON TO PLUG AN	D ABANDON A	WELL
4) Surface Ow	ner(s) to be served:	5)	(a) Coal Operator		
(a) Name	CNX RCPC LLC		Name		
Address	1000 CONSOL Energy Drive		— Address		
	Canonsburg, PA 15317		_		
(b) Name			(b) Coal Ow	ner(s) with Declar	ration
Address			Name	Phoenix Energy Resources I	
			Address	803 Quail Vally Drive	
			<del>-</del>	Princeton WV, 24640	
(c) Name			Name		
Address			Address		
			<del></del>		
6) Inspector	Bryan Harris		— (c) Coal Less	see with Declarati	ion
Address	P.O. Box 157		Name		
	Volga, WV 26238		Address		
Telephone	304-552-3874				
	<del></del>		_		
accompany Protection, the Applica	ing documents for a permit to with respect to the well at th	o plug and abandon a v e location described or nailed by registered	well with the Chief of the n the attached Application or certified mail or delive	Office of Oil and Gas, W n and depicted on the atta	or has filed this Notice and Application a Vest Virginia Department of Environmer ached Form WW-6. Copies of this Noti rson(s) named above (or by publication
		Well Operator	CNX Gas Company LLC		1
		By:	Raymond Hoon	myn / H	
		Its:	Senior Project Manager	The state of the	
		Address	1000 Consol Energy Dr		
			Canonsburg, PA 15317		RECEIVED Gas
		Telephone	724-485-4000		Office of Oil and Gas
		-			DEC 1 0 2020
Subscribed and My Commission	worn before me this	Commonwealth of F	ay of December Pennsylvania - Notary Se ith, Notary Public		WV Department of
,, Commission	Tybiies		ovoires lune 10, 2022		
Oil and Gas Priva	cy Notice	Commission	expires June 19, 2022 n number 1155912		
The Office of Oil o	nd Gos processes very	Member, Pennsylva	inia Association of Notario	38	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





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DEC 1 0 2020

WV Department of Environmental Protection WW-9 (5/16)

API Number 47 - 06	1 01269
Operator's Well No.	6 left 4

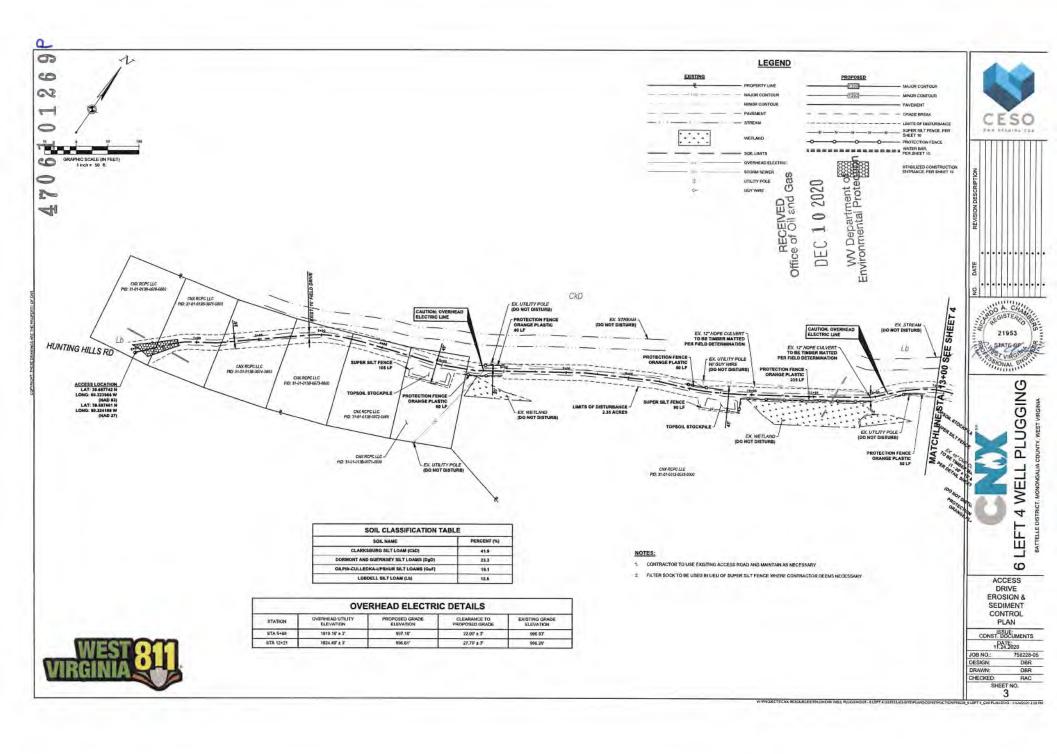
## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

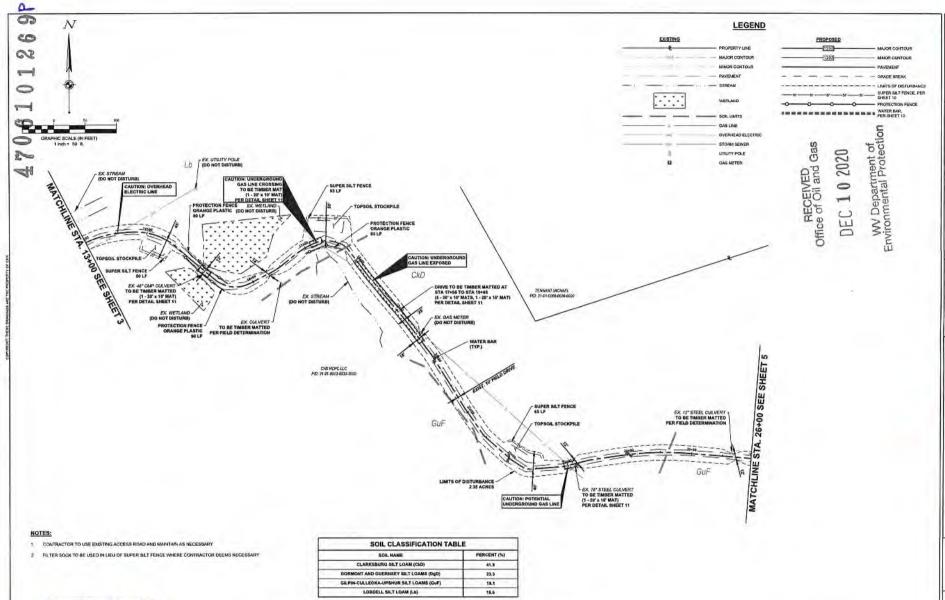
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company, LLC	·	OP Code 494458046
Watershed (HUC 10) Dunkard Creek	Quadrangle Wa	
\ / <del></del>	obls of water to complete the proposed well	
Will a pit be used? Yes No _	<del></del>	WOIR: 105 100
If so, please describe anticipated	pit waste:	
Will a synthetic liner be used in t	he pit? Yes No If so,	what ml.?
Proposed Disposal Method For T	reated Pit Wastes:	
Land Application	on (if selected provide a completed form W	W-9-GPP)
Underground In	jection (UIC Permit Number	)
Reuse (at API )		
Of Site Dispos	al (Supply form WW-9 for disposal location Waste Management or Ryan Environmental will use Vacuum	
Will closed loop systembe used? If so, de	escribe. NO	
		***
	vertical and horizontal)? Air, freshwater, o	oil based, etc.
-If oil based, what type? Synthet		
Additives to be used in drilling medium?	na	······································
Drill cuttings disposal method? Leave in p	oit, landfill, removed offsite, etc. na	
-If left in pit and plan to solidify v	what medium will be used? (cement, lime,	sawdust) na
-Landfill or offsite name/permit n	umber? _^a	
Permittee shall provide written notice to th West Virginia solid waste facility. The not where it was properly disposed.	e Office of Oil and Gas of any load of drill ice shall be provided within 24 hours of rej	cuttings or associated waste rejected at any ection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and provisions of the permit are enforceable by or regulation can lead to enforcement actio  I certify under penalty of law th application form and all attachments theret	Gas of the West Virginia Department of E law. Violations of any term or condition on.  at I have personally examined and am fact of and that, based on my inquiry of those incition is true, accurate, and complete. I are	ERAL WATER POLLUTION PERMIT issued invironmental Protection. I understand that the of the general permit and/or other applicable law uniliar with the information submitted on this dividuals immediately responsible for obtaining a ware that there are significant penalties for
Company Official Signature	ym/ //boor_	RECEIVED Office of Oil and Gas
Company Official (Typed Name) Raymont	Hoon	
Company Official Title Senior Project Manage	er	
		WV Department of Environmental Protection
Subscribed and sworn before me this 3	an day of December	, 20 <u></u>
//whi I South	Commonwealth of Pennsylvania - Notary Seal Vicki L. Smith, Notary Public	Notary Public
My commission expires	Indiana County My commission expires June 19, 2022 Commission number 1155912	03/12/2021
	Member, Pennsylvania Association of Notaries	

Operator's Well No. 6 left 4

Lime 2-3	Tons/acre or to correct	to pH		
	-20-20 or equivalent	-		
	500	lbs/acre		
Mulch hay or stra				
		Seed Mixtures		
Т	emporary	Per	rmanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Tall Fescue	40	Tall Fescue	40	
Landino Clover	5	Landino Clover	5	
Maps(s) of road, location, porovided). If water from the (L, W), and area in acres, or	e pit will be land applied, prov	application (unless engineered plans in ide water volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dir	
provided). If water from the (L, W), and area in acres, or Photocopied section of involved	e pit will be land applied, prov f the land application area. olved 7.5' topographic sheet.	ide water volume, include dimensions	(L, W, D) of the pit, and dir	
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, or Photocopied section of involved	e pit will be land applied, prov f the land application area. olved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dir	
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, or Photocopied section of involved	e pit will be land applied, prov f the land application area. olved 7.5' topographic sheet.	ide water volume, include dimensions	(L, W, D) of the pit, and dir	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of involved Plan Approved by:  Comments:	e pit will be land applied, prove the land application area.  Solved 7.5' topographic sheet.	ide water volume, include dimensions	(L, W, D) of the pit, and dir	
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, or Photocopied section of involved	e pit will be land applied, prove the land application area.  Solved 7.5' topographic sheet.	ide water volume, include dimensions	(L, W, D) of the pit, and dir	





**OVERHEAD ELECTRIC DETAILS** 

25.18° ± 3'

998.31

998 641

OVERHEAD UTILITY ELEVATION

1023 82" ± 3"

STATION

STA 13+53

SE GISTER 21953 PLUGGING WELL 4 LEFT 9 ACCESS DRIVE **EROSION &** SEDIMENT CONTROL

PLAN

CONST. DOCUMENTS

10.24 2020

B NO.: 758228-05

SHEET NO.

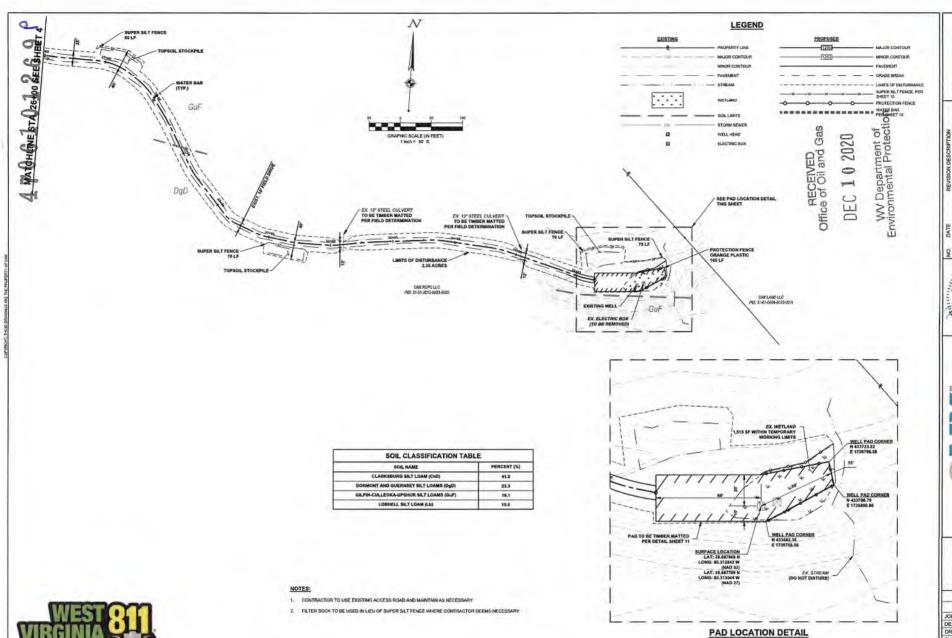
DBR

DBR

RAC

DESIGN:

CESO







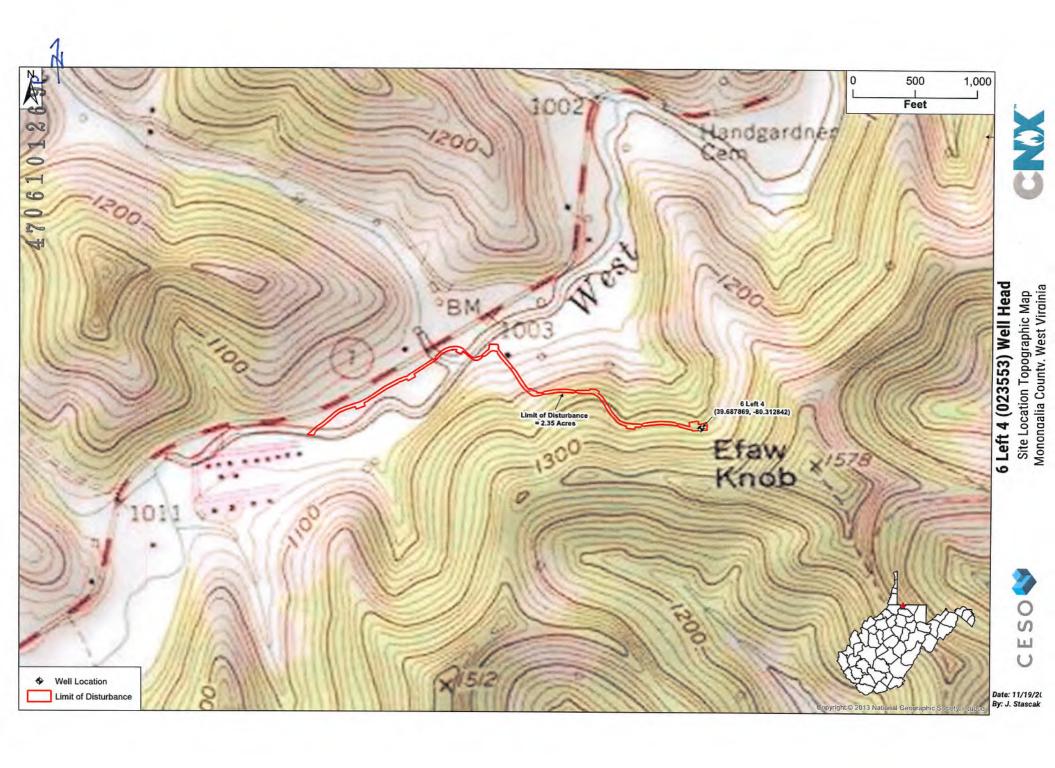




EROSION & SEDIMENT CONTROL PLAN

CONST. DOCUMENTS		
JOB NO.:	758228-05	
DESIGN:	DBR	
DRAWN:	DBR	
CHECKED:	RAC	

Scale: 1" = 20'





## West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

WELL LOCATION FORM: GPS			
<sub>API:</sub> 4706101269	<sub>WELL NO.:</sub> 023553		
FARM NAME: Shriver			
RESPONSIBLE PARTY NAME: CNX			
	DISTRICT: Battelle		
QUADRANGLE: Wadestown			
SURFACE OWNER: CNX RCPC LL	C		
ROYALTY OWNER: CNX RCPC LLC			
UTM GPS NORTHING: 4393340.31			
	GPS ELEVATION: 1236.00		
The Responsible Party named above has chosen to preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not act the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Control height above mean sea level (MSL) –  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method:  Survey grade GPSX: Post Processed Difference of the property of the processed Difference of th	permit or assigned API number on the cept GPS coordinates that do not meet Coordinate Units: meters, Altitude: meters.  RECEIVED Office of Oil and Gas		
Real-Time Different			
Mapping Grade GPS: Post Processed D	ifferential WV Department of Environmental Protection		
Real-Time Differ			
4. Letter size copy of the topography in I the undersigned, hereby certify this data is correbelief and shows all the information required by I prescribed by the Office of Oil and Gas.	ct to the best of my knowledge and		
Mayulton Project	MANAGER 12-3-20		
Signature.	Title Date 03/12/2021		

11/10/2016

#### PLUGGING PERMIT CHECKLIST

Pluggi	ng Permit	
k	WW-4B	
K	WW-4B signed by inspector	
Х	WW-4A	
<b>x</b>	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SEN	NT BY REGISTERED OR CERITFIED
×	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF BY REGISTERED OR CERTIFIED MAIL	THAT APPLICATION WAS SENT
7	WW-9 PAGE 1 (NOTARIZED)	
X	WW-9 PAGE 2 with attached drawing of road, location, pit and pro	oposed area for land application
414	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
×	RECENT MYLAR PLAT OR WW-7	
$\times$	WELL RECORDS/COMPLETION REPORT	
X	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	RECEIVED Office of Oil and Gas
×	MUST HAVE VALID BOND IN OPERATOR'S NAME	DEC 1 0 2020
M	CHECK FOR \$100 IF PIT IS USED	WV Department of Environmental Protection