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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

November 10, 2014

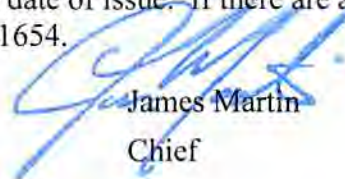
**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-6101344, issued to NOUMENON CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: 3-9  
Farm Name: CONSOL. COAL  
**API Well Number: 47-6101344**  
**Permit Type: Plugging**  
Date Issued: 11/10/2014

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

**McLaughlin, Jeffrey W**

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**From:** Russell Bolyard <rbolyard@lauritaenergy.com>  
**Sent:** Thursday, October 30, 2014 2:57 PM  
**To:** McLaughlin, Jeffrey W  
**Subject:** Affidavit and Bond Hole information  
**Attachments:** Affidavits for Noumenon.pdf

Jeffery, sorry for the delay, I had to wait to talk to Mr. Shuman regarding the Bond Hole test he said he is fine with proceeding on to a couple of tests in the field to verify that the casing for the degas holes we intend to plug are cemented in as we have represented. I attached a pdf of Affidavits for all of the plugging permits I submitted to date. Let me know how to proceed from here, Thanks Russell

Russell L. Bolyard  
Laurita Energy LLC  
Business Development Manager  
P.O. Box 182  
Granville, WV 26534  
[rbolyard@lauritaenergy.com](mailto:rbolyard@lauritaenergy.com)  
Phone: (304) 692-0556

AFFIDAVITS FOR: 061- 01336-C  
01337-C  
01339-C  
01344-C  
01349-C  
01350-C  
01351-C  
01352-C  
01355-C  
01357-C  
01359-C  
01360-C  
01362-C  
01363-C  
01361-C

# Affidavit

I, Russell L. Bolyard hereby affirm that on the August the 19<sup>th</sup>, 2014 I personally visited Coal Bed Methane Well Site 47-061-01344-C, Well # 3-9 and verified its location and that I visually confirmed that to the best of my knowledge the well casing was cemented in to the surface.

Russell L Bolyard

Russell L. Bolyard

## INDIVIDUAL ACKNOWLEDGMENT

State of: West Virginia  
County of: Monongalia

On this, the 29th, October, 2014, before me, a notary public, personally appeared Russell L. Bolyard known to me (or satisfactorily proven) to be the person whose name he subscribed to the within instrument, and acknowledged that he executed the same for the purposes therein contained.

In witness whereof, I hereunto set my hand and official seal.

Lois A. Brown  
Notary Public *ind*

My commission expires: August 22, 2017



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OCT 30 2014

WV Department of  
Environmental Protection

1) Date August 12, 2014  
2) Operator's  
Well No. 3-9  
3) API Well No. 47-061 - 01344-C

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 336 meters Watershed Monongahela River  
District Clay County Monongalia Quadrangle Blacksville

6) Well Operator Noumenon Corporation 7) Designated Agent Lonnie Atkins  
Address 2461 Mason Dixon Hwy Address 2461 Mason Dixon Hwy  
Core, WV 26541 Core, WV 26541

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Gayne Knitowski Name Noumenon Corporation  
Address P.O. Box 108 Address 2461 Mason Dixon Hwy  
Gormaniam, WV 26720 Core, WV 26541

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attached Work Order**

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

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Work order approved by inspector *Gayne J Knitowski*

WV Department of  
Env. Protection  
Date 8/27/2014

**WW-4B**  
**Application for Permit to Plug or Abandon**  
**Section 10-Work Order**

**API Well No:** 47-061-01344-C

**Operator Well #:** 3-9

**Well History:** Well 3-9 which was converted in 1998 to a Coal Bed Methane recovery well, previously the well had been installed as a Degas/Ventilation hole to support deep mining operations of the CONSOL Humphrey No. 7 Mine which was located in the Pittsburgh coal seam. According to Mr. Roger Duckworth, 37 Sand Plant Rd, Worthington, WV 26591 who was employed by CONSOL for many years and whose primary responsibility was to manage the DeGas development operations within the mine area the following procedures were used to construct the Degas Wells: The wells were generally drilled to the Sewickley Coal seam or approximately 90-100 feet above the Pittsburgh coal seam. The holes were cased and cemented in with solid steel pipe of varying diameters through the Waynesburg coal seam. Below the Waynesburg coal a slotted steel pipe was installed to the Sewickley Coal Seam. It was generally understood that the strata that broke above the mine due to subsidence would typically roofed out in or around the Sewickley Horizon this allowed the methane gas to then vent through the holes and the slotted pipe helped maintain an open pathway to the surface if the strata shifted.

**Casing Diameter:** 5" **Casing Thickness:** ¼" **Casing Reported Depth:** 583.0'

**Estimated Casing Weight:** 10,088 lbs. **Required lifting Capacity:** 15,132 lbs.

**Casing Retrieval (35-4-13.6):** Noumenon Corporation will make a reasonable effort to cut and pull all recoverable casing from the well. Noumenon Corporation proposes to use a Bucyrus-Erie 28L Spudder Rig or other similar type equipment with a lifting capacity of at least 150% the estimated weight of the casing to perform the extraction process. If the pipe can be removed it will be brought to the surface in manageable lengths and cut using a Hydraulic Cut off saw, the pipe will be stockpiled for later removal or loaded immediately onto a trailer for removal to the Noumenon supply yard or taken straight to a salvage yard. If the casing cannot be pulled with reasonable effort then the operator will make reasonable attempts to perforate the pipe and squeeze cement behind the pipe in the grouting process so as to prevent contamination of the fresh water zone.

**Plugging Methods (35-4-14):** The operator shall remove/bail all oils and or salt waters from the well prior to initiating the plugging process. The operator will install a bottom plug that is 100 feet thick from the base of the well using API Class A Portland Hydraulic Cement (with a Calcium Chloride content of 3% or less and no other additives) On top of the bottom plug the operator <sup>shall</sup> may install a Spacer plug of 6% Bentonite gel using a mixture rate of 100 lbs per 5bbl of water. The operator would then install a top or surface plug of cement as per the criteria mentioned above, a minimum of 100' feet below the surface. The Cement grout and bentonite gel shall be placed in the hole under pressure using a tremie tube and grout pump. No workable coal seams lie above the Sewickley coal seam.

**Plugging and Well Records (35-4-12.1):** The operator and or contractor hired to perform the plugging shall maintain a log or records of such detail that the entries and related data on Form WR-38 "Affidavit of Plugging and Filling Well" can be completed. The WR-38 shall reflect all data discovered or changes made after the permitted well work has been finished.

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**Reclamation of the Site:** Upon completion of the well plugging all equipment, piping and other debris from the plugging operation shall be removed from the site. All disturbance created by the plugging or access to the well site shall be reclaimed and vegetated to prevent erosion and sedimentation. The operator shall use utilize WV Department of Environmental Protections Best Management Practices as the criteria for Erosion and Sediment Control and revegetation.

**Monument:** Upon completion of the site reclamation and in conjunction with the closure of the well the operator shall install a monument in accordance with 35-4-(5) (b) and as follows:

1. The monument shall be made of steel pipe.
2. The diameter shall be 6"
3. The pipe shall be imbedded into the well head 10 feet below the surface level and protrude 30" above the ground surface.
4. The pipe shall be sealed with concrete cement.
5. The API Number shall painted onto the pipe in 1/2" height numbering.

**Responsible Parties:** The operator, contractors and drillers including all service companies are directed that they shall comply with WV Code 22-6

★ IF THE 5" CASING IS CEMENTED TO SURFACE,  
THEN, NO NEED TO PULL OR PERFORATE  
THE 5" CASING.

J W M

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STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION

1) Well Operator: Noumenon Corporation 2) Well Name 3-9

3) Operator's Well Number 3-9 4) Elevation 1113'

5) Well Type: (a) Oil / or Gas / (b) If Gas: Production / Underground Storage / CBMx / Deep / Shallow /

6) Proposed Target Formation(s): N/A

7) Proposed Total Depth: 690' feet As determined by wire line - 1998

8) Approximate Fresh Water Strata Depths: Unknown

9) Approximate Salt Water Depths: Unknown

10) Approximate Coal Seam Depths: Pittsburgh 430' - See Attachment

11) Does Land Contain Coal Seams Tributary to Active Mines? Yes / No x /

12) (a) Proposed Well Work: Conversion to CBM Well

(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well: NA

13) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yesx / No /

(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.

14) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)? Yes / No /

(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.

15) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface? Yes / No x

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.



**CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For Drilling	
Conductor	5"				583'
Fresh Water					
Coal					
Intermediate					
Production					
Tubing					
Liners					

PACKERS:

For Office of Oil and Gas Use Only

Fee(s) paid:   
  Well Work Permit   
  Reclamation Fund   
  WPCP  
 Plat   
 WW-9   
 WW-5B   
 Bond \_\_\_\_\_   
 Agent  
(Type)

ATTACHMENT WW-5B-10

Well # 3-9

Approximate Pittsburgh coal elevation: 430'

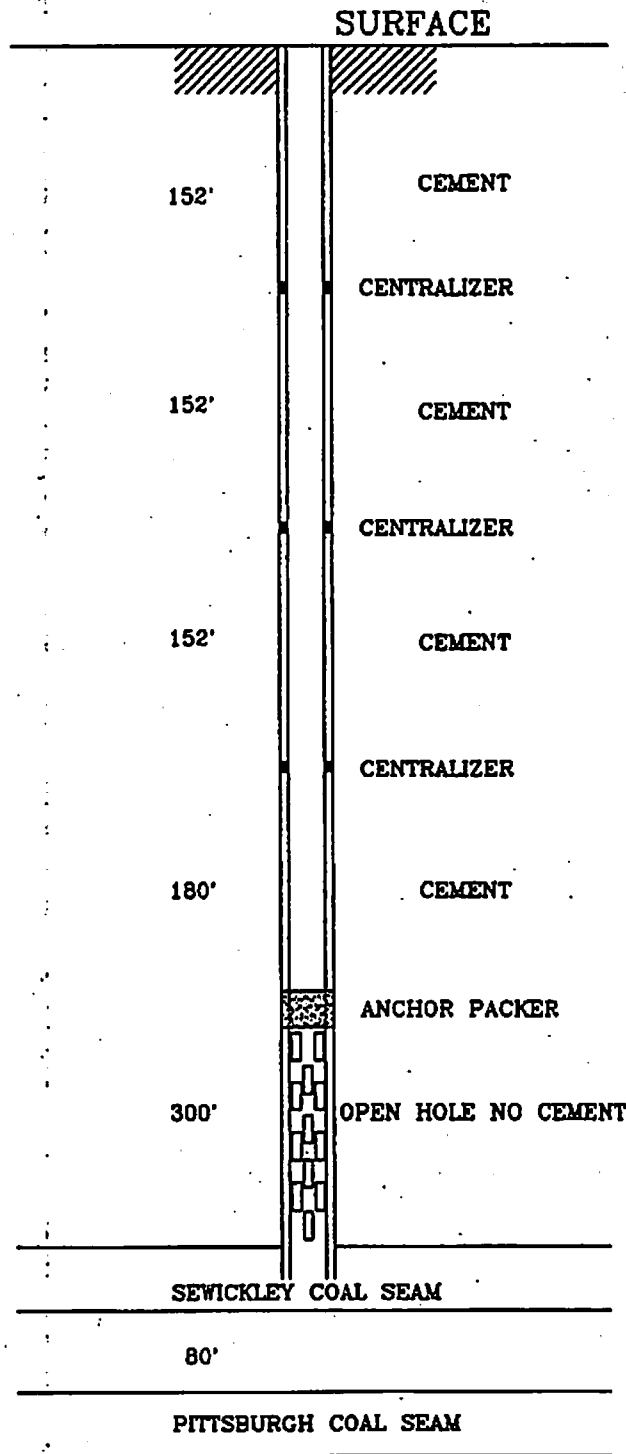
Approximate surface elevation: 1113'

Within 750 horizontal feet and 100 vertical feet of the Pittsburgh coal seam, there are no workable coal seams due to the thickness, quality, and marketability as per the WV Geological Survey Reports of 1913 for Monongalia County.

According to the WV Geological Report, the General Interval for the coal seams located above the Pittsburgh coal seam are:

Washington	510 feet	approximate thickness 2.0
Waynesburg-A	420 feet	approximate thickness 2.0
Waynesburg	360 feet	approximate thickness 5.0
Sewickley	100 feet	approximate thickness 5.0
Redstone	25 feet	approximate thickness 2.0

There is no known commercial development of these seams in the area of the Coalbed Methane Well.



DEPTH - VARIES  
 DIAMETER - VARIES  
 3/4" CASING THICKNESS

TYPICAL BOREHOLE PLAN  
 FOR ALL  
 DEGASIFICATION BOREHOLES  
 NOT TO SCALE

6101344P

WW-4A  
Revised 6-07

1) Date: August 12th, 2014  
2) Operator's Well Number  
3-9  
3) API Well No.: 47 - 061 - 01344-C

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>WV DNR Public Land Corporation</u>	Name <u>Murray Energy Corporation</u>
Address <u>Building 74</u>	Address <u>46226 National Road</u>
<u>324 Fourth Ave</u>	<u>St. Clairsville, OH 43950</u>
(b) Name <u>South Charleston, WV 25303</u>	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 108</u>	Name _____
<u>Gormaniam, WV 26720</u>	Address _____
Telephone <u>(304) 546-8171</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Noumenon Corporation  
 By: [Signature]  
 Its: President  
 Address 2461 Mason Dixon Hwy  
Core, WV 26541  
 Telephone (304) 296-5460

Subscribed and sworn before me this 25<sup>th</sup> day of August  
Russell L. Beland  
 My Commission Expires August 25th, 2019

Notary Public  
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 Office of Oil and Gas

SEP 16 2014

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

11/14/2014

6101344P

7010 1670 0000 4944 1280

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

For delivery information visit our website at [www.usps.com](http://www.usps.com)  
 CHARLESTON WV 25303

**OFFICIAL USE**

Postage	\$ 1.61	0890
Certified Fee	\$3.30	03
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
<b>Total Post</b>	<b>\$7.61</b>	<b>08/26/2014</b>

Sent To  
 Street, Apt. or PO Box  
 City, State

**WV DNR PUBLIC LAND CORP**  
**BUILDING 74**  
**324 FOURTH AVE**  
**SOUTH CHARLESTON, WV 25303**

PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  </p> <p><input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p><b>WV DNR PUBLIC LAND CORP</b>  <b>BUILDING 74</b>  <b>324 FOURTH AVE</b>  <b>SOUTH CHARLESTON, WV 25303</b></p>	<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>
	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          if YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number          (Transfer from service label)</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>	
<p>PS Form 3811, July 2013</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	

7010 1670 0000 4944 1280

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WV Department of  
Environmental Protection

11/14/2014

6101344P

7010 1670 0000 4944 1358

U.S. Postal Service  
CERTIFIED MAIL RECEIPT  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.  
SAINT CLAIRSVILLE OH 43950

Postage	\$ 5.80	0870
Certified Fee	\$3.30	03
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 11.80	08/26/2014

Sent to  
 Street, Apt. No., or PO Box No. Murray Energy Corporation  
 46226 National Rd  
 City, State, ZIP+4 St. Clairsville OH 43950  
 PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Murray Energy Corporation  
 46226 National Rd  
 St. Clairsville, OH  
 43950

COMPLETE THIS SECTION ON DELIVERY

A. Signature  
 X Rick Hess  Agent  Addressee

B. Received by (Printed Name)  
 R. C. Kites

C. Date of Delivery  
 AUG 26 2014

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type  
 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) 7010 1670 0000 4944 1358

PS Form 3811, July 2013

Domestic Return Receipt

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WV Department of  
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11/14/2014

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Noumenon Corporation OP Code \_\_\_\_\_

Watershed Monongahela Quadrangle Blacksville

Elevation 336 meters County Monongalia District Clay

Description of anticipated Pit Waste: Not Applicable

Will a synthetic liner be used in the pit? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:  
 Land Application  
 Underground Injection ( UIC Permit Number \_\_\_\_\_ )  
 Reuse (at API Number \_\_\_\_\_ )  
 Off Site Disposal (Supply form WW-9 for disposal location)  
 Other (Explain \_\_\_\_\_ )

ANY WELLEFFLUENT  
MUST BE CONTAINED  
IN TANKS AND DISPOSED  
OF PROPERLY. *JMM*

Proposed Work For Which Pit Will Be Used:  
 Drilling  Swabbing  
 Workover  Plugging  
 Other (Explain \_\_\_\_\_ )

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) Stephen K. Shuman

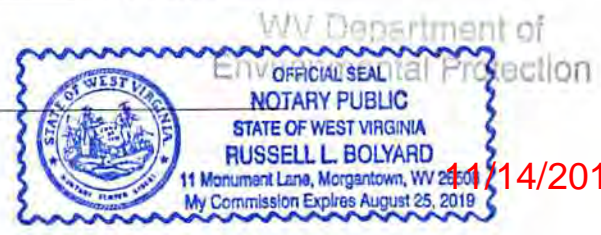
Company Official Title President

Subscribed and sworn before me this 25<sup>th</sup> day of August, 2014

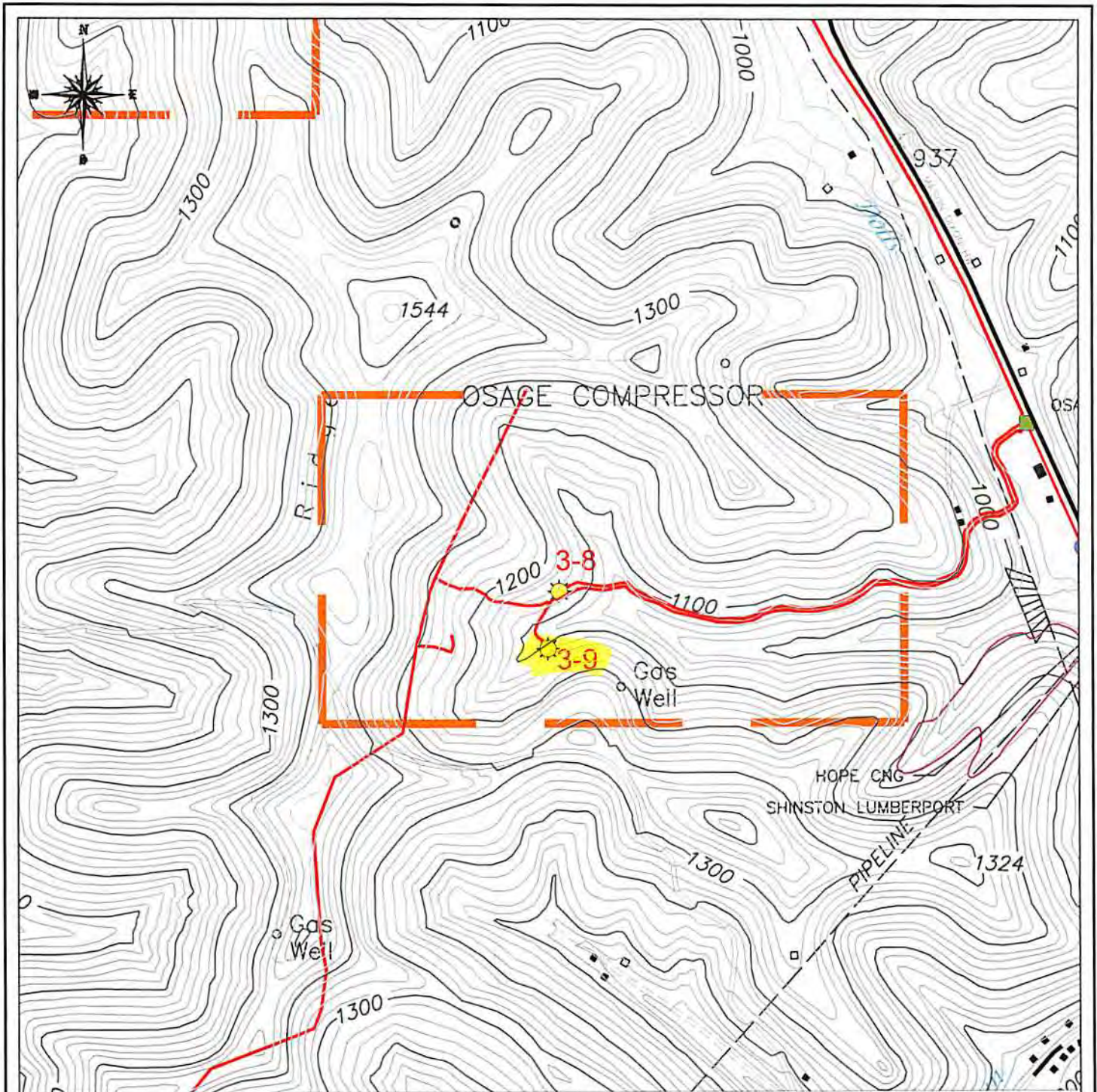
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Office of Oil and Gas  
SEP 16 2014

Russell L Bolyard Notary Public

My commission expires August 25th, 2019






11/14/2014



**LEGEND**

GAS WELL  
 UTM ZONE 17 S  
 EASTING: 575,025.52  
 NORTHING: 4,393,343.76  
 ELEVATION: 336 M

SURVEYED CBM WELL LOCATION   
 NON-SURVEYED CBM WELL LOCATION   
 GAS LINE   
 0 FT      1000 FT      2000 FT

**LOCATION MAP**

RECEIVED  
 NOUMENON CORPORATION  
 Office of Oil and Gas  
 2461 MASON DIXON HIGHWAY  
 CORE, WV 26541

API WELL NO. - 47-061-1344-C

OPERATOR'S WELL NO. - 3-9

WV Department of  
 Environmental Protection  
 CLAY DISTRICT - MONONGALIA COUNTY, WV  
 7.5-MINUTE SERIES - 20' CONTOUR INTERVAL  
 BLACKSVILLE, WV TOPO QUAD



WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-061-01344-C WELL NO.: 3-9

FARM NAME: CONSOL Energy Inc

RESPONSIBLE PARTY NAME: Lonnie Atkins

COUNTY: Monongalia DISTRICT: Clay

QUADRANGLE: Blacksville

SURFACE OWNER: WV DNR Public Land Corporation

ROYALTY OWNER: WV DNR Public Land Corporation

UTM GPS NORTHING: 4393343.76

UTM GPS EASTING: 575025.52 GPS ELEVATION: 336 (1102')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

President

8/25/2007

Signature

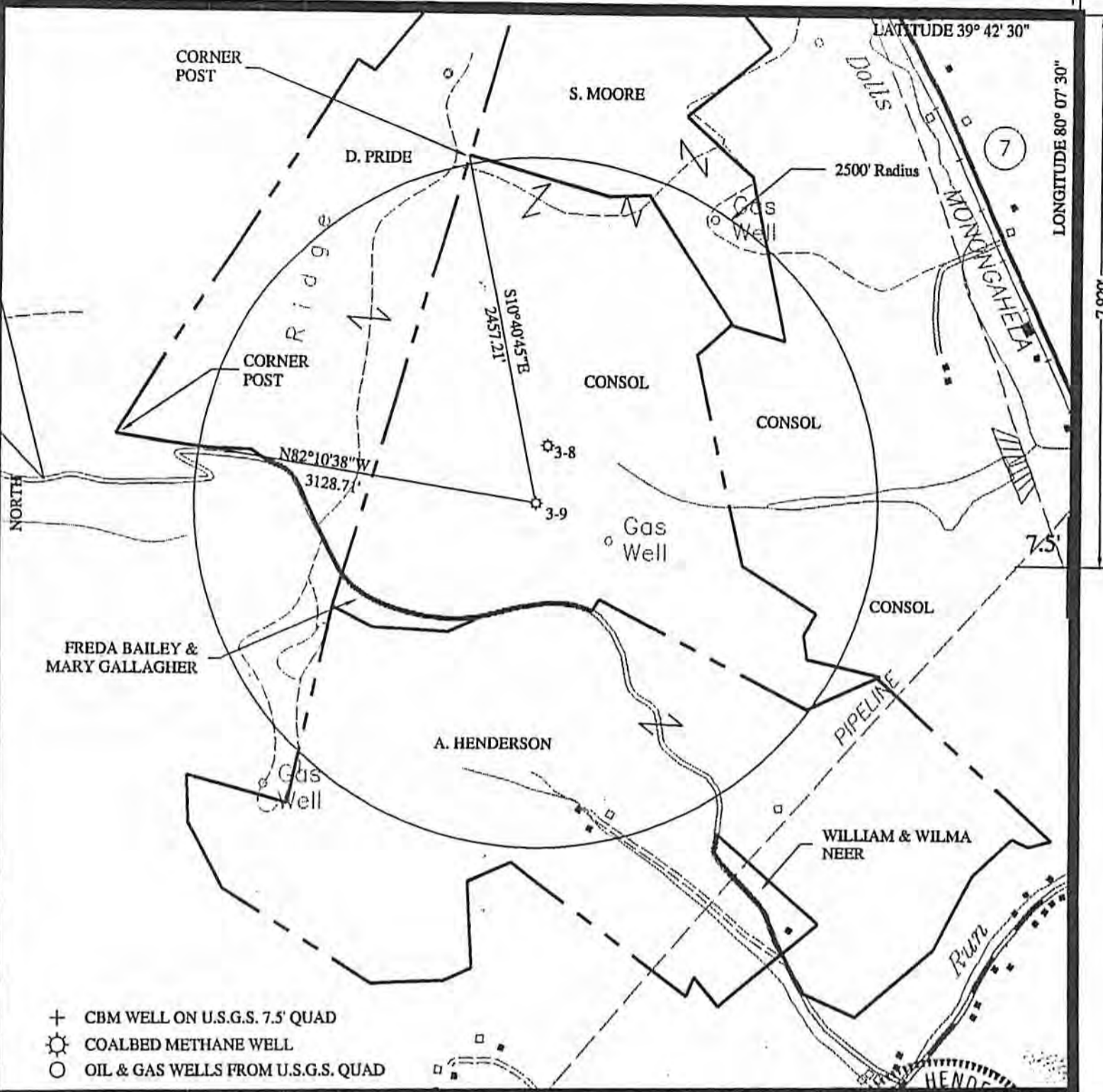
Title

Date

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WV Department of  
Environmental Protection



- + CBM WELL ON U.S.G.S. 7.5' QUAD
- ☼ COALBED METHANE WELL
- OIL & GAS WELLS FROM U.S.G.S. QUAD

FILE NO. MEN 40-0003  
 DRAWING NO. LAYER: GW-39  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY SUB-METER GPS:  
TRIMBLE XR-PRO DIFFERENTIAL GPS  
 PROVEN SOURCE OF ELEVATION DIFFERENTIAL GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION

(SIGNED) Ray M Henderson  
 R.P.E. WV 2865 L.L.S.



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OIL AND GAS DIVISION

DATE MARCH 30, 1998  
 OPERATOR'S WELL NO. 3-9  
 API WELL NO. \_\_\_\_\_

47 - 061 - 1344-C  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1112.90' WATERSHED DOLLS RUN  
 DISTRICT CLAY COUNTY MONONGALIA  
 QUADRANGLE BLACKSVILLE, WV-PA

SURFACE OWNER CONSOLIDATION ACREAGE 87.1  
 OIL & GAS ROYALTY OWNER CONSOLIDATION LEASE ACREAGE N/A  
 COAL OWNER CONSOLIDATION LEASE NO. N/A

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION PITTSBURGH  
 WELL OPERATOR NOUMENON  
P.O. BOX 842  
MORGANTOWN, WV 26505

ESTIMATED DEPTH 690'  
 DESIGNATED AGENT STEPHEN K. SHUMAN  
 ADDRESS 256 HIGH STREET  
MORGANTOWN, WV 26505

MONONGALIA COUNTY NAME PERMIT

11/14/2014