

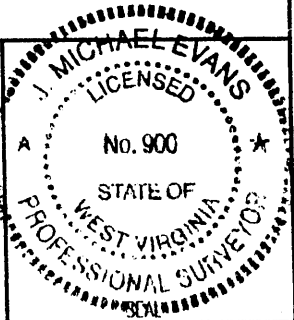
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE & DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 2500  
 PROVEN SOURCE OF ELEVATION Global Positioning System Survey

FORM WV-6

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) *J. Michael Evans*  
 PROFESSIONAL SURVEYOR # 900



LAND SURVEYING SERVICES  
 21 CEDAR LANE  
 BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018 OR 842-5762

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 #10 McJUNKIN ROAD, NITRO, WV 25143-2506

DATE April 12, 1999  
 OPERATORS WELL NO. WE WV 05430  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1,176' WATERSHED Pumpkin Run  
 DISTRICT Ballelle COUNTY Monongalia  
 QUADRANGLE Wadeslow 7.5'

SURFACE OWNER Carol T. Curlis ACREAGE 88.01  
 OIL & GAS ROYALTY OWNER Carol T. Curlis LEASE ACREAGE 88.01

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_  
 PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_

TARGET FORMATION Bayard ESTIMATED DEPTH 3,600'  
 WELL OPERATOR CNG Producing Company DESIGNATED AGENT Rodney J. Biggs  
 ADDRESS Rt. 2, Box 698, Bridgeport, WV 26330 ADDRESS Rt. 2, Box 698, Bridgeport, WV 26330

COUNTY NAME MONO  
 PERMIT 1369

6-6 51  
 APR 09 1999

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas

API #: 47 061 01639

1369  
*[Handwritten signature]*

Well Operator's Report of Well Work

Farm name: Curtis, Carol Operator Well No.: WV 05430

LOCATION: Elevation: 1176' Quadrangle: Wadestown

District: Battelle County: Monongalia  
 Latitude: 10335 Feet South of 39 Deg. 45 Min. 00 Sec.  
 Longitude 12920 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc.  
CNG Producing Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P O Box 1248</u>				
<u>Jane Lew, WV 26378</u>				
Agent: <u>Rodney J. Biggs</u>				
Inspector: <u>Randal Mick</u>	<u>9 5/8"</u>	<u>221'</u>	<u>221'</u>	<u>60 sks</u>
Date Permit Issued: <u>8/5/99</u>				
Date Well Work Commenced: <u>6/19/00</u>	<u>7"</u>	<u>1462'</u>	<u>1462'</u>	<u>200 sks</u>
Date Well Work Completed: <u>7/11/00</u>				
Verbal Plugging:	<u>4 1/2</u>	<u>3453'</u>	<u>3453'</u>	<u>125 sks</u>
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): <u>3550'</u>				
Fresh Water Depth (ft.): <u>79', 1840', 1871'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>Y</u>				
Coal Depths (ft.): <u>581-586', 837-842', 893-898', 918-928'</u>				

FEB 21 2001  
 WV Division of Environmental Protection

OPEN FLOW DATA

Producing formation Fifth Sand Pay zone depth (ft) 3014-3283'  
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 28 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests 10 Hours  
 Static rock Pressure 390 psig (surface pressure) after 12 Hours

Second producing formation Injun Pay zone depth (ft) 2250-2456'  
 Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d  
 Final open flow \* MCF/d Final open flow \* Bbl/d  
 Time of open flow between initial and final tests \* Hours  
 Static rock Pressure \* psig (surface pressure) after \* Hours

\* Commingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *[Signature]*  
 By: \_\_\_\_\_  
 Date: 2/15/01

*NR*

MAR 02 2001

MOND 1369

COMPANY/WELL NO.: CNGP5430

07/11/2000 PERFED AND FRACED W/20# X-LINK AND N2 ASSIST.

02/07/2001

FIFTH SAND, 3014 - 3282', 26 HOLES, 390 BBLs, 20,000# SAND, 62 MSCFN2  
INJUN, 2250 - 2456', 30 HOLES, 431 BBLs, 31,000# SAND, 67 MSCFN2

Gamma Ray Log	Formation	Tops
Big Lime	2150	2240
Big Injun	2240	2462
50 Ft Sand	2890	2970
Gordon	3010	3160
4th Sand	3180	3215
5th Sand	3240	3290
Bayard	3350	3370
TD		3552