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WR-35

DATE:	14-Sep-99
APL#:	47406) (01373)
ű	Office of Oil & Gas
ı	Permitting
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Division of Enviro	State of West Virginia Division of Environmental Protection Section of Oil and Gas Well Operator's Report of Well Work			Office of Oil & Gas Permitting JAN 0 5 2000		
Well Operator's R						
Farm name: GREER INDUSTRIES	Operator	Well No.:	WV Division 623 830 mental Pro	of Nection		
LOCATION: Elevation: 1,430.00	Quadran	gle: MASC	NTOWN			
District: MORGAN	County:	Monongalia	a			
Latitude: 9890 Feet South of 39	Deg. 37	Min. 30				
Longitude 8310 Feet West of 79	Deg. 50	Min0	Sec.			
Company: COLUMBIA NATURAL RESOURCES	. C: 0-	l Tinadia	Left in well	Cement fill		
Ammu	Casing & Tubing	Used in drilling	Left in wen	up Cu. Ft.		
Address: Rt. 1, Box 107-10	11-3/4	313	313	CTS		
Buckhannon, WV 26201	8-5/8	2367	2367	CTS		
Agent: R. Mark Hackett	4-1/2	7464	7464	175 SXS		
Inspector: Randal Mick						
Date Permit Issued: 09/14/99						
Date Well Work Commenced: 10/12/99						
Date Well Work Completed: 12/01/99						
Verbal Plugging:						
Date Permission granted on:				-		
Rotary X Cable Rig						
Total Depth (feet): 7494						
Fresh Water depths (ft): 40,135						
Salt water depths (ft): None						
Is coal being mined in area (Y/N)? N			 			
Coal Depths (ft): None						
OPEN FLOW DATA	I		1	1		
Producing formation Okiskany/Chert	Pay zone d	lenth (ft) 73	210-7024			
	Dil: Initial of			-		
** Final open flow 3340 MCF/d						
Time of open flow between initial and fu						
** Static rock Pressure 3050 psig (surf						
Second producing formation	Pay zone d	lepth (ft)				
Second producing formation Gas: Initial open flow MCF/d C	Dil: Initial of	pen flow	Bbl/d	_		
Final open flow MCF/d	Final op	en flow	Bbl/d			
Time of open flow between initial and fin						
Static rock Pressure psig (surf	ace pressure) a	ifter	Hours			
NOTE:ON BACK OF THIS FORM PUT THE F	OT LOWING.	1) ೧೯୩%	ATIS OF DE	r R F O R A T F D		
NOTE:ON BACK OF THIS FORM PUT THE FO INTERVALS, FRACTURING OR STIMULATING LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE W	G, PHYSIC GEOLOGICA	AL CHANG	E, ETC. 2)	. THE WELL		

FEB 1 8 2000

FORMATION RECORD: 0 to 25 from Driller's Log Book, 25 to TD from Gamma Ray Log

		ROCK TYPE				
		(described rock types and other minerals				
FROM	TO	penetrated and record occurrences of oil,				
0	25	gas and water from surface to total depth)				
25			WATER:	Depth (ft)	<u>Amount</u>	Type
230	230	1		40	Damp	fresh
1115	1115	Sd. & Sh.		135	2"	fresh
1180	1180	4th Sd.				
1357	1357 2018	5th Sd.				
2018		Sd. & Sh.				
2018	2094 2276					
2276	2276	Sd. & Sh.				
2291		Balltown				
6572	6572	Sd. & Sh.	GAS CHECKS:		MCF/D	
6693	6693	Tully		All	NS	
	6885	Hamilton	_			
6885	6992	Marcellus				
6992	7011	Onondaga				
7011	7145	Chert	_			
7145		Needmore				
7196	7307	Oriskany				
7307		Helderberg				
		DTD				
	7474	LTD				
			7			
				<u> </u>		
			OIL SHOWS:	Depth	Amount	
			1			
			1			
			۱	·		
			PERFORATIONS	S:		
			Oriskany (6 holes)) 7205'-7210' k	ζB.	
			Chert (29 holes) 7	024'-7124' KB	•	
			-			
]			
	-					
			STIMULATION:	•		
				w/Chart 15 ^	00 15- 00/10/) <u>-</u> 1
			Fraced the Oriskar lbs. 20/40 sd. w/a	19/CHEIL - 13,0	UU IDS. 8U/10(J Sd. & 60,00(
			the job.	J ∪ π g ∈ 1 ∞ J 70	TICE acid sol	ution through