OIL AND GAS WELLS DIVISION

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

CONSOL MINING COMPANY LLC.
Lease or Property Owner
1000 Consol Energy Drive Canonsburg, PA 15317
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
WADESTOWN WV, PA 7.5
Well Location
BATTELLE
District
MONONGALIA
County
L1P
Well No.
S. JUDSON HALL
Farm

STATE INSPECTOR SUPERVISING PLUGGING Jayne Knitowski

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:
DUSTIN W. BENNET and MATTHEW A. YEARSLEY being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of October, 2018 and that the well was plugged in the following manner:

Sand or Zone Record / Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Pumped 19,500 BBL's of water to attempt to fill coal laterals and kill well. Pumped 500 bbl's of 6% gel to attempt to kill wellbore. Installed 5 ½" Bridge Plug at 187'. Removed existing wellhead and installed BOP. Pressure tested BOP to 1,200 PSI. Drilled 5 ½" Bridge Plug out at 187' and at 1010'. Cleaned a 4 ¾" hole from surface to 2034'. Tagged plug at 2034'. Cemented bottom hole plug with 85 sacks of expandable cement from 2034' to 1184'. Attempted to remove 5 ½" casing by pulling 150% of string weight. All attempts were unsuccessful. Cleaned a 4 ¾" hole from surface to 1184'. Tagged cement at 1184'. Perforated 5 ½" casing through Pittsburgh Coal Seam with 4 shots each at 976',971',966', 964',962',960',959',954', and 949'. Set packer at 940' and cemented laterals with 1,727 sacks of Lateral Flow Cement. **Cemented hole from 940' back to the surface as follows:** From 940' to Surface with 23 sacks of Lateral Flow cement. Cement did circulate at the surface.		5 1/2" Casing 8 5/8" Casing 11 3/4" Casing	2080' 0' 0'	2080' 654' 30'

Coal Seams		Description of Monument
Pittsburgh	(959' – 966')	77" of 7" casing w/ company name, well number,
		permit number and date cemented stated on 7"
		casing. Well marker will be attached to cement
		plug at ground level.

... and that the work of plugging and filling said well was completed on the 7th day of March, 2019

And further deponents saith not.

Dustin W. Bennett

Matthew A. Yearsley

Sworn to and subscribed before me this 14th day of March, 2019

Richard O'Dell
Notary Public

My commission expires:
06/17/2021

OFFICIAL SEAL
Richard O'Dell
Notary Public
State of West Virginia
My Commission Expires
June 17, 2021
RR 7 Box 72
Clarksburg, WV 26301

Permit No. 47-061-01404P
Well No. L1P
Latitude: 39° 38' 23.78"N
Longitude: 80° 22' 26.51"W

07/25/2025

WR-38
Rev. 5/08

API # 47-061-01404

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: S. Jusdon Hall Operator Well No.: L1P

LOCATION: Elevation: 1114.86' Quadrangle: Wadestown WV, PA 7.5
District: Battelle County: Monongalia
Latitude: _____ Feet South of 39 Deg. 38 Min. 23.78 Sec.
Longitude: _____ Feet West of 80 Deg. 22 Min. 26.51 Sec.

Well Type: OIL _____ GAS X

Company: Consolidation Coal Co
Coal Operator or Owner: 1 Bridge St, Monongah, WV 26554

Agent: David Roddy
Coal Operator or Owner:
Permit Issued Date: 11/09/18

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia ss:

Dustin W. Bennett and Matthew A. Yearsley being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 28th day of October, 2018, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Expandable Cement	2034'	1184'		
Lateral Flow	960'	Lateral		
Lateral Flow	1184'	Surface		
5 1/2" Casing	2080.40'	Surface	None	2080.40
8 5/8" Casing	654'	Surface	None	654'
11 3/4" Casing	30'	Surface	None	30'

Description of monument: 77" of 7" casing with company name, well #, API #, and date cemented. and that the work of plugging and filling said well was completed on the 7th day of March, 2019.

And further deponents saith not.

Sworn and subscribe before me this 14th day of March, 2019

OFFICIAL SEAL
Richard O'Dell
Notary Public
State of West Virginia
My Commission Expires
June 17, 2021
RR 7 Box 72
Clarksburg, WV 26301

My commission expires: 06/17/2021

Notary Public

07/25/2025

Affidavit reviewed by the Office of Oil and Gas: Gayne Knitowski Title: Inspector
3/18/19

WR-34
Page 1 of 3
Rev. 10-10

ORIGINAL

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: Consolidation Coal Company
API No: 47-061-01404P County: Monongalia
District: Battelle Well No: L1P
Farm Name: S. Judson Hall
Discharge Date/s From:(MMDDYY) 10/28/19 To: (MMDDYY) 03/07/19
Discharge Times. From: 10:00 A.M. To: 5:00 P.M.
Total Volume to be Disposed from this facility (gallons): 2,310
Disposal Option(s) Utilized (write volumes in gallons):

(1) Land Application: 0 (Include a topographical map of the Area.)
(2) UIC: 0 Permit No. _____
(3) Offsite Disposal: 0 Site Location: _____
(4) Reuse: 0 Alternate Permit Number: _____
(5) Centralized Facility: 0 Permit No. _____
(6) Other method: 0 (Include an explanation)

Follow Instructions below to determine your treatment category:

Optional Pretreatment test: _____ Cl- mg/l _____ DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) _____ If yes, who? _____ and place a four (4) on line 7. If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes, go to line 4 If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) _____ If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes, go to line 6 If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) _____ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. _____ is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: _____

Name of Principal Exec. Officer: David Roddy
Title of Officer: Project Engineer
Date Completed: 03/07/19

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

_____ 07/25/2025
Signature of a Principal Exec. Officer or Authorized agent.

ORIGINAL

Category 1
Sampling Results
API No : _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10		6-10		S.U
Settling Time	5		N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl	5,000		5,000		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results
API No : _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10		6-10		S.U
Settling Time	10		N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____
** Include a description of your aeration technique. Aeration Code: _____
*** Al is only reported if the pH is above 9.0

07/25/2025

ORIGINAL

Category 3
Sampling Results
API No : _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10		6-10		S.U
Settling Time	20		N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____
** Include a description of your aeration technique. Aeration Code: _____
*** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results
API No: _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10		6-10		S.U
Settling Time	1		N/A	N/A	Days
Fe	Monitor		Monitor		mg/l
D.O.	Monitor		Monitor		mg/l
Settleable Sol.	Monitor		Monitor		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Activated Carbon (0.175)			N/A	N/A	lb/Bl
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____ 07/25/2025

Plugging Report for MSHA

ORIGINAL

Well Number: L-1P Mine: Marion County

Permit Nmber: 47-061-01404

Date Clean Out Started: 10/28/2018

Date Well Bore Plugged: 3/7/2019

Pittsburgh Coal Seam: 959 ft. To 966 ft.

Plugs:

From	To	Type of Cement
2034'	1184'	Expanable
960'	Laterals	Lateral Flow
1184'	Surface	Lateral Flow

Casing Remaining in Well Bore

	Top	Bottom	Left	Pulled
Sucker Rods				
2 3/8" tubing				
5 1/2" casing	Suface	2080	2080	None
7" casing				
8 5/8" casing	Suface	654	654	None
11 3/4" casing	Suface	30	30	None
16" casing				
7" Fiberglass				None

Cement:

Expandable	85	sacks
Thixotropic	0	sacks
Lateral Flow	1,750	sacks
Mud Flush	1000	gal
Other		
Est. Top Thix	N/A	ft
Did Cement Circ.	Yes	

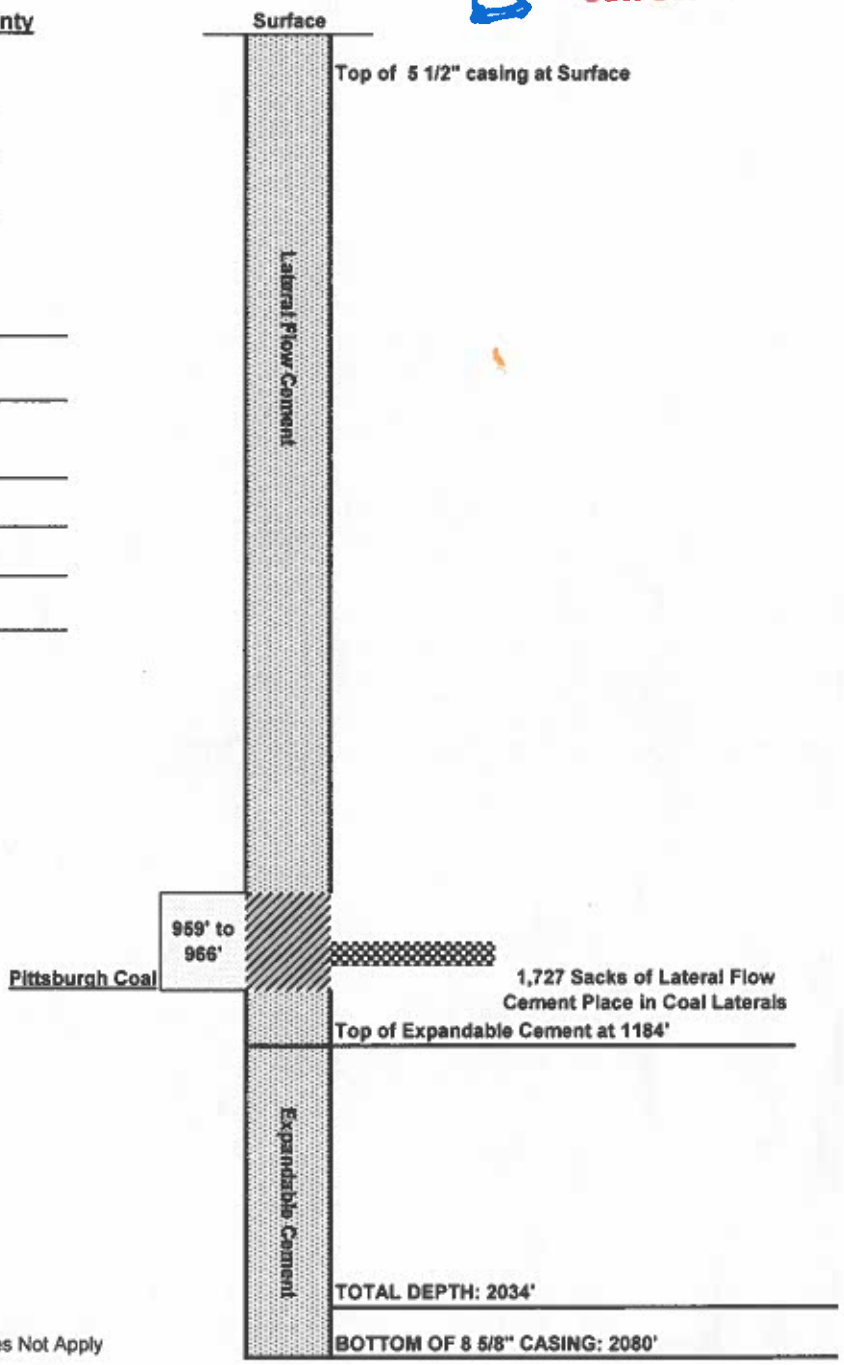
Comments:

Caving: Extreme Moderate Normal

Lost Circulation: *Extreme* Moderate Normal

Difficulty in Removing Casing: *Extreme* Moderate Normal Does Not Apply

Debris in Well Bore: Wood Steel Other: _____



Surface Elevation (Surveyed)	1114.86
Bottom of Coal Structure (Map)	155
Difference	959.88

07/25/2025