# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

alon roopeen	10 11411 000000						
Farm name:_	Consolidation Co	al Company	Operator	Well No.: L-5			
LOCATIONS	Elevation: 1219.71'	Ouadra	ngle: HUNDRED	WV, PA 7.5'			
LOUATION.	District: Battelle		County	Managai	a		
	Latitude:			<sub>ig.</sub> 38 Min. 1			
	Longitude:	Feet West of	0	Deg. <u>23</u> Min	19.40 Sec.		
Male II Trans. O			•				
well Type: O	OILGASX	<del></del>					
Company	Consolidation Co	al Co Coal Or	erator 1	l Bridge St	dge St		
		or Own	er 1	Monongsh, WV 26554			
			_			<del></del>	
	Double Double	Coal O	_			<del></del>	
Agent	David Roddy	awO 70	er _				
Permit Issue	d Date 12/20/1	7	-			<del></del>	
		A	FFIDAVI	r	•		
	EST VIRGINIA,	-					
County of	Monongalla ss:						
Raiph K. H	arman and	Kevin S.	Wright	being first du	ly sworn according	to law depose	
and say that th	ev are experienced in t	he work of plugging	and filling	oil and gas wells and w	vere employed by the	above named	
well operator,	and participated in the	work of plugging a	nd filling t	he above well say the	at said work was co	mmenced on	
the 14th	day ofFebruary	20 <u>18</u> , and the	well was	plugged and filled in	the following manner:		
TYPE	FROM	то	DIB	E REMOVED	LEFT		
TYPE Expandable	FROM 1850°	1132'	Fir	L IVENIO A CD			
Thixotropic							
Expandable							
5 1/2"			3	0,	2129'		
6 1/2" Fiberglas	ss 1052'	1082'		Milled 30'	0'		
8 6/8 <sup>n</sup>	Surface	723'		0,	723'		•
16" Conducto	r Surface	10'		0,	10'		
Description	of monument: 77° of 7° cast	ng with company name, well #,	API#, and dab	o cemented. and	that the work of plug	aing and filling	
	completed on the 28th			0 <u>18</u> .		, ,	
			A		WEST	OFFICIAL SEAL	7
And further	deponents saith not.	Kufu	#		MA SIGN	Richard O'Dell Notory Public	1
		Kum	S. W.	right		State of West Virginia My Commission Expires	. }
		My I	A .			June 17, 2021 RR 7 Box 72	
Sworn and	subscribe before me th	is <u> </u>	March	20 18	The same of the sa	Clarksburg, WV 26301	_}
	n avalage: 1) b / 17/	7001	7	Lad A'Vall			
My commissio	n expires: 1/0 [1 [ [ 4	va.	P	Notary Public			
		$\mathcal{A}$	1	1			
Affidavit review	wed by the Office of Oil	and Gas. Lau	my !	Lah	Title: INSPR	RECEIVED	)
			° U 3	16/2018		Office of Oil and	
		<del></del> -	•	,		14AD 6 6 6	040
						MAR 06 21	11X

## Plugging Report for MSHA

Well Number	r:	L-5		Mine: Ma	rion County M	<u>ine</u>		Surfac	
Dormit Nach		47 064 044	07						Top of 5 1/2", 8 5/8", and 16" Conductor Casing at Surface
Permit Nmbe		47-061-014							Bottom of 16" Conductor Casing at 10'
Date Clean C		-	14/2018		<del></del>				
Date Well Bo			28/2018						
Pittsburgh Co	oal Seam:	1	065 ft.	То 1072	ft.			Εχρ	
Plugs: From		То	_	Type of C	MARINE THE PARTY OF THE PARTY O			Expandable Cement	
1850'		1132'	_	Expandable Cement Gas Blocker				le Cen	
1132'		561'			c Cement with en dye			ient:	
561'		Surface	~	Expanda	able Cement	-			
			_						
Casing Re	maining in	Well Bore				Thix Top:	561'		
	Тор	Bottom	Left	Pulled				# H	
Sucker Rods 2 3/8" tubing			<u> </u>					Green Green	Bottom of 8 5/8" casing at 723'
5 1/2" casing 7" casing	Surface	2129'	2129'	0'				# 5 - 9 8	Cut 5 1/2" casing at 966'
8 5/8" casing 10 3/4" casing	Surface	723'	723'	0'				, % (S)	:
16" casing 5 1/2" Fiberglass	Surface 1052'	10' 1082'	10' Milled 30'	0' 0'			1065' to		Section Milled 5 1/2" Fiberglass 1052' to 1082'
				,	Pittsb	urgh Coal	1072'		Cookin military in a fine glass 1002 to 1002
Cement:									:
Expandable Thixotropic	_	135 65		sacks				J	
Econofill				sacks sacks				Dissor	
Mud Flush Other		1000		gal				n i	
Est. Top Thix Did Cement Circ.	<del></del>	561' Yes		ft				optic Constant w	
Comments:	-							1	
Caving: Ex	treme	Moderate	Normal					ĝ.	
Lost Circulation: Difficulty in Remove		eme <u>Moder</u> <u>Extreme</u>		Normal rate Norma	i Does Not A	pply		9	
Debris in Well Bor	e:	Wood	Steel	Other:	<u>Fiberglass</u>			O ê	Cut 5 1/2" casing at 1028'
5					Thix	Bottom:	1132'		
									Cut 5 1/2" casing at 1200'
									Cut 5 1/2" casing at 1300'
								xpar	Cut 5 1/2" casing at 1404'
								dabi	Cut 5 1/2" casing at 1509'
Surface Elevati Bottom of Coal	Structure (M		221 55					e Cem	Cut 5 1/2" casing at 1600'
Differ	ence	10	066					Expandable Cement with Gas Blocker	Cut 5 1/2" casing at 1694'
								n Gas E	Cut 5 1/2" casing at 1814'
								Slock	RECEIVED
								e T	Office of Oil and Gas
									MAR <b>0.6</b> 2018 Bottom of 5 1/2" casing at 2129'
					Total	Depth:	2272'		

WV [03/16/2018 Environmental Protection

FORM WR-38 (Affidavit of Plugging)

## WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.

Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554

Address

CONSOLIDATION COAL CO. Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

CONSOLIDATION COAL CO. Lease or Property Owner

1 BRIDGE STREET MONONGAH, WV 26554

CONSOLIDATION COAL CO.

Name of Well Operator

1 BRIDGE STREET MONONGAH, WV 28554

Complete Address

**HUNDRED WV. PA 7.5"** 

Well Location
BATTELLE

District

<u>MONONGALIA</u>

County

CONSOLIDATION COAL COMPANY

STATE INSPECTOR SUPERVISING PLUGGING

KÉFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA se:
RALPH K. HARMAN and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 14th day of February, 2018 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left in		
Formation						
	n surface to 1850'. Hole fill from 2272' to emoved 5 1/2' casing by pulling 150% of	5 %" casing	0,	2129'		
string weight. Altempl	was unsuccessful. Left 2129' of 5 1/2" casing 29'. Cut and perforated 5 1/2" casing at the	5 1/3" fiberglass casing	0, 0,	0° 723° 10°		
cilowing depths: 1814	4', 1694', 1600', 1609', 1404', 1300', 1200', ecttom plug from 1850' to 1132' with 65	6 5/8" casing				
sacks of Expandable 5 1/3" fiberglass casing	cement with Gas Blocker. Section millad from 1052' to 1082' through the Pitisburgh 072'). Left 10' of 16" conductor at the	16" Conductor				
the surface as follow From 1132' to 561' wi dye. From 561' to the cement. Cement did o	top of bottom hele plug at 1132' back to tel: th 65 sacks of Thixotropic cement with green surface with 70 sacks of Expandable streulate at the surface. A total of 200 sacks pandable cement was used to cement entire	·				
Coal Seams		Description of Monume	ent			
Pittsburgh	(1065' - 1072')	77" of 7" casing w/ company name, well number,				
		permit number and date cemented stated on 7°				
		casing. Well marker will be attached to cement				
		plug at ground level.				

And further deponents saith not.

Sworn to and subscribed before me this

My commission expires:

Official SEAL Richard O'Dell Notrry Public State of West Virginia My Commission Expires June 17, 2021 RP 7 Box 72 Clarkébulg, WY 26301

Permit No. <u>47-061-01407-P</u> Well No. <u>L5</u> Latitude: <u>39° 38' 15.70"N</u> Longitude: <u>80° 23' 19.40"W</u>

RECEIVED Office of Oil and Gas

MAR **06** 2018

WV Department of Environmental Protection U3/16/2018