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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, July 11, 2025

WELL WORK PLUGGING PERMIT  
Coal Bed Methane Well Plugging

CNX GAS COMPANY LLC  
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit approval for L-115  
47-061-01455-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: L-115  
Farm Name: PHILLIPS, FREDA L.  
U.S. WELL NUMBER: 47-061-01455-00-00  
Coal Bed Methane Well Plugging  
Date Issued: 7/11/2025

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date April 25, 2025  
2) Operator's  
Well No. L115  
3) API Well No. 47-081-01455

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_/ Gas X/ Liquid injection \_\_\_\_/ Waste disposal \_\_\_\_/  
(If "Gas, Production X or Underground storage \_\_\_\_) Deep \_\_\_\_/ Shallow X

5) Location: Elevation 1498' Watershed Dunkard  
District Battelle County Monongalia Quadrangle Wadestown

6) Well Operator CNX Gas Company LLC 7) Designated Agent Anthony Kendziora  
Address 1000 Horizon Vue Drive Address 111 Avondale Road  
Canonsburg, PA 15317 Fairmont, WV, 26554

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Gayne Knitowski Name M&A Resources  
Address P.O. Box 108 Address 1000 Horizon Vue Drive  
Gorman, WV 26720 Canonsburg, PA 15317

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See attached.**

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WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Gayne  
Knitowski

Digitally signed by  
Gayne Knitowski  
Date: 2025.05.20  
07:50:24 -04'00'

Date 5-20-2025

07/11/2025



**Well Name:** L-115  
**County:** Monongalia  
**State:** WV  
**API:** 47-061-01455  
**Date:** 4/6/2025

8" casing @ 1030' (200' of slotted casing), cemented with 280 sks, packer @ UNK depth, 3'6"  
TD – 1230' per WR-35

Ground Level – 1498'  
Pittsburgh Coal – 1236'

1. Notify DEP Inspector Gayne Knitowski @ 304-546-8171, 48 hours in advance of commencement of operations.
2. MIRU and verify casing size. Check pressures on casing/tubing and record on daily report and kill well if necessary. Utilize gel to kill well as needed with 6% bentonite gel.
3. Run in and tag TD with wireline or small sandline tools. Notify Oil and Gas Inspector of attainable bottom and document on morning report.
4. TIH with workstring/tubing to top of slotted casing.
5. Pump volume of hot cement (Expanding Class A) equivalent to slotted casing volume.
6. Let cement set and then tag TOC.
7. If needed, pump another volume of hot cement (Expanding Class A) equivalent to remaining slotted casing volume.
8. If unable to fill slotted casing after two attempts, use pea gravel to fill the slotted casing. Then set a cement plug on top of the gravel.
9. TIH with workstring/tubing to TOC and cement well to surface with Class A cement.
10. TOOH with workstring/tubing. Top-off well with cement as needed.
11. RDMO.
12. Install above ground monument. Monument to contain API#, well name, company name, and date plugged.
13. Reclaim site.

Gayne  
Knitowski

Digitally signed by  
Gayne Knitowski  
Date: 2025.05.20  
07:49:26 -04'00'

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Environmental Protection

07/11/2025

DATE: September 3, 2004

API#: 47-6101455

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

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## Well Operator's Report of Well Work

Farm Name: Phillips, Freda L.

Operator Well No.: WV Department of  
Environmental Protection

LOCATION: Elevation: 1498

Quadrangle: Wadestown

District: Battelle

County: Monongalia

Latitude: 8389.6 Feet South of 39 Deg. 40 Min. 00 Sec.

Longitude: 930.6 Feet West of 80 Deg. 20 Min. 00 Sec.

Company: CNX Gas Company LLC (North)

	Casing & Tubing	Used In Drilling	Left In Well	Cement Fill Up Cu. Ft.
Address: 1800 Washington Road				
Pittsburgh, PA 15241				
Agent: Edwin Merrifield				
Inspector: Steve Mossor				
Date Permit Issued: 9/17/2002				
Date Well Work Commenced: Existing Borehole				
Date Well Work Completed: Converted to well				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 1230				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 1236				

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## OPEN FLOW DATA

Producing formation Pittsburgh Coal Seam Pay zone depth (ft) 1236

Gas: Initial open flow 108 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 108 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 0 Hours

Static rock pressure 1 psig (surface pressure) after - Hours

Second producing formation None Pay zone depth (ft)

Gas: Initial open flow  MCF/d Oil: Initial open flow  Bbl/d

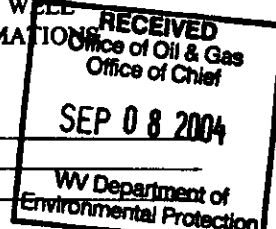
Final open flow  MCF/d Final open flow  Bbl/d

Time of open flow between initial and final tests  Hours

Static rock pressure  psig (surface pressure) after  Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Joseph P. Aman  
By: Joseph P. Aman  
Date: September 3, 2004



07/11/2025

CASING AND TUBING PROGRAM

061-01455-C

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor						
Fresh Water						
Coal						
Intermediate						
Production						
Tubing						
Liners						

PACKERS:

PLEASE SEE ATTACHED WELL REPORTSM  
9-5-02For Office of Oil and Gas Use Only

☐ Fee(s) paid:    ☐ Well Work Permit    ☐ Reclamation Fund    ☐ WPCP  
☐ Plat    ☐ WW-9    ☐ WW-5B    ☐ Bond \_\_\_\_\_ ☐ Agent  
(Type)

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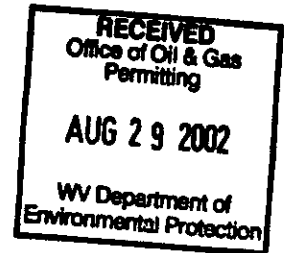
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NY Department of  
Environmental Protection

07/11/2025

061-01455-C

CONSOLIDATION COAL COMPANY  
1800 WASHINGTON ROAD  
PITTSBURGH PA

WELL NUMBER L-115MINE LoveridgeDATE STARTED 9/26/1997DATE COMPLETED 9/29/1997CONTRACTOR Gene D. Yost & Son, Inc.TOTAL DEPTH OF HOLE 1,230 (APPROX)  
[In Feet]CASING IN HOLE: SLOTTED 200  
[In Feet]7-INCH None  
8-INCH 1,030PACKER SIZE 3' 6"CEMENT 280 [SKS]RECEIVED  
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(+) DEMOTES LOCATION OF WELL  
ON U.S.G.S. TOPOGRAPHIC MAP

930.6'  
LATITUDE 39 40' 00"

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JAMES HARTLEY

82.72 AC.

18-31

THE LINES

A - S 10 22 48 E 322.18'  
B - N 34 45 29 W 1045.81'  
C - N 17 08 42 E 1051.02'  
D - N 12 18 29 W 283.95'  
E - N 30 07 30 E 143.34'  
F - N 01 04 50 W 1140.70'  
G - S 02 40 57 W 947.73'  
H - N 25 35 32 W 477.72'  
J - N 02 24 40 W 881.08'  
K - S 40 40 14 W 858.97'

N

W. CL. R. S.  
(AUG. 1849)

4179  
17-01-1224-P

41-CCR

3/4" B(S)  
(CO CALLED)

4181  
17-01-1203-P

E. NOLAN  
101.6 AC.

JOHN JONES  
36.85 AC.

23-22

TWN 20"  
ELM TREES (F)

FREDA L. PHILLIPS  
128.75 AC.  
1126/135  
23-11

L-111

RONNIE PRICE  
40 AC.

23-2

TWN 18" ASH TREES  
(NO CALLED)

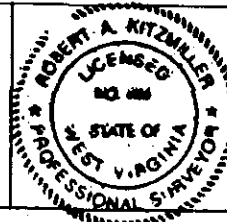
NOTE:

- 1) CONSOLIDATION COAL COMPANY OWNS  
THE MINERAL ON THIS TRACT.
- 2) THIS WELL IS AN EXISTING VENTILATION BORE-  
HOLE BEING CONVERTED TO A CBM COB WELL.

FILE NO. 02-MW-05  
DRAWN BY: R.A. KITZMILLER  
SCALE: 1" = 500'  
MIN. DEGREE OF ACCURACY 1" / 300'  
PROVEN SOURCE OF ELEVATION:  
SPOT ELEVATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE  
DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) Robert A. Kitzmiller  
Professional Surveyor No. 832



WV. DEPT. OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS DIVISION  
1338 HANSFORD STREET  
CHARLESTON, WV. 25301



DATE FEBRUARY 11, 20 02

OPERATOR'S WELL NO. L-115

API WELL NO.

47-061-01455C  
STATE COUNTY PERMIT NO.

WELL TYPE: OIL ☐ GAS ☐ CBM ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐

IF "GAS", PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION 1498' WATERSHED RANGE RUN OF WEST VIRGINIA FORK OF DUNKARD CREEK

DISTRICT BATTLE COUNTY MONONGALIA

QUADRANGLE WADESTOWN NEAREST TOWN WADESTOWN

SURFACE OWNER FREDA L. PHILLIPS

ACREAGE 128.75 AC.

OIL & GAS ROYALTY OWNER See Note

LEASE ACREAGE

LEASE NO.

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐

PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐

OTHER PHYSICAL CHANGE IN WELL (SPECIFY) EXISTING VENTILATION BOREHOLE BEING CONVERTED

PLUG AND ABANDON CLEAN OUT AND REPLUG ☐ TO COB WELL.

TARGET FORMATION PITTSBURGH

ESTIMATED DEPTH 1230'

WELL OPERATOR CMX GAS COMPANY LLC (NORTH)

DESIGNATED AGENT EDWIN L. HERRFIELD

ADDRESS 1800 WASHINGTON ROAD  
PITTSBURGH, PA. 15421-1421

ADDRESS 116 1/2 HUNSAKER STREET  
FAIRMONT, WV. 26554

PRECISION SURVEYS FORM V-9

COUNTY PERMIT NO.

07/11/2025



WW-4A  
Revised 6-07

1) Date: April 25, 2025  
2) Operator's Well Number  
L115

3) API Well No.: 47 - 061 - 01455

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

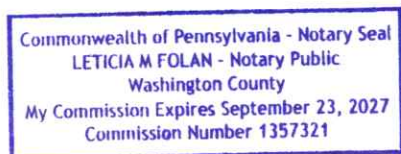
<b>4) Surface Owner(s) to be served:</b> (a) Name <u>John Jones</u> Address <u>1013 Range Run Road</u> <u>Wana, WV 26590</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Gayne Knitowski</u> Address <u>P.O. Box 108</u> <u>Gorman, WV 26720</u> Telephone <u>304-546-8171</u>	<b>5) (a) Coal Operator</b> Name <u>Marion County Coal Company</u> Address <u>46226 National Road</u> <u>Saint Clairsville, OH 43950</u> <b>(b) Coal Owner(s) with Declaration</b> Name <u>American Consolidated Natural Resources, Inc.</u> Address <u>46226 National Road</u> <u>Saint Clairsville, OH 43950</u> Name <u>Esther E. Yost</u> Address <u>20406 1st Ave E</u> <u>Spanaway, WA 98387</u> <b>(c) Coal Lessee with Declaration</b> Name <u>N/A</u> Address _____
---	---

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator CNX Gas Company LLC  
By: [Signature]  
Its: Manager - Permitting  
Address 1000 Horizon Vue Drive  
Canonsburg, PA 15317  
Telephone 724 485 4035

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MAY 26 2025

WV Department of  
Environmental Protection

Subscribed and sworn before me this 8 day of May, 2025

My Commission Expires [Signature]

Notary Public

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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Surface

7014 2120 0002 1444 4835

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Postage \$4.85

Certified Fee \$0.00

Return Receipt Fee  
(Endorsement Required) \$0.00

Restricted Delivery Fee  
(Endorsement Required) \$0.00

Total Postage & Fees \$4.85

Sent To

Street & Apt. No.,  
or PO Box No.

City, State, ZIP+4

PS Form 3800, July 2014

See Reverse for Instructions

John Jones

1013 Range Run Rd.

Wana, WV 26590

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Coal

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Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 12.10

Sent To: Harrison County Coal Resources, Inc. Coal County  
American Consolidated Natural Resources, Inc.  
Street & Apt. No., or PO Box No. 46226 National Road  
City, State, ZIP+4 St. Clairsville, OH 43950

Postmark Here  
WASHINGTON PA  
MAY 22 2025  
05/22/2025

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Canonsburg, PA 15307

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Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 12.10

Sent To: CNX RCP LLC  
Consolid Mining Company, Consol RCP LLC  
Street & Apt. No., or PO Box No. 275 Technology Drive Suite 101  
City, State, ZIP+4 Canonsburg, PA 15317

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WASHINGTON PA  
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05/22/2025

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Spanaway, WA 98387

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Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 12.10

Sent To: Esther E. Yost  
Street & Apt. No., or PO Box No. 20406 1st Ave E  
City, State, ZIP+4 Spanaway, WA 98387

Postmark Here  
WASHINGTON PA  
MAY 22 2025  
05/22/2025

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WW-9  
(5/16)

API Number 47 - 061 - 01455  
Operator's Well No. L115

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed (HUC 10) 05020005 Quadrangle Wadestown

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)  
☐ Underground Injection ( UIC Permit Number \_\_\_\_\_ )  
☐ Reuse (at API Number \_\_\_\_\_ )  
☒ Off Site Disposal (Supply form WW-9 for disposal location)  
☐ Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: Yes, drill mud will be recycled to complete and all mud will be hauled offsite

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite in sealed containers

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See attached list of approved landfills.

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Company Official Signature Erika L Whetstone

MAY 26 2025

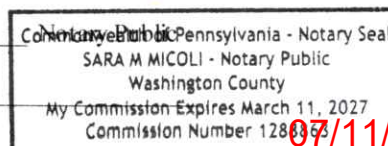
Company Official (Typed Name) Erika L Whetstone

Company Official Title Manager - Permitting

WV Department of  
Environmental Protection

Subscribed and sworn before me this 8th day of May, 20 25

Sara M. Micoli  
My commission expires 03/11/2027



07/11/2025

Proposed Revegetation Treatment: Acres Disturbed 2.10

Prevegetation pH \_\_\_\_\_

Lime 2 Tons/acre or to correct to pH 6-7Fertilizer type 10-20-10Fertilizer amount 1,000 lbs/acreMulch Straw 1.5 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre
Annual Ryegrass	40
Foxtail Millet	40
Winter Rye	170

Seed Type	lbs/acre
Kentucky 31 Fescue	65
Red Fescue	20
Birdsfoot Trefoil	5

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

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Office Of Oil and Gas

MAY 26 2025

WV Department of  
Environmental Protection

Title: **Gayne Knitowski**  
Digitally signed by  
Gayne Knitowski  
Date: 2025.05.20  
07:51:57 -04'00'

Date: 5-20-2025Field Reviewed? ☒ Yes ☐ No

07/11/2025

CNX GAS COMPANY LLC  
APPROVED DISPOSAL LIST

Form ID	Title	Type of Waste	Disposal Company Name	Disposal Company Address/Location	Disposal Company Coordinates (Lat/Long)	Well ID/Name (if applicable)	Permit # (if applicable)	Disposal Company Contact Information
DIS11	Belmont Solids Control	RW &amp; TENORM	Belmont Solids Control	78405 Carle New Athens Rd. Cadiz, OH 43907	40.233830, -81.003300			Dave Brown 412-848-1828 Mark Winsap 330-892-0423; dbrown@apexl.com
DIS12	Empire Fluid Solutions - Belmont	RW &amp; TENORM	Empire Fluid Solutions	41540 National Road Belmont, OH 43718	40.0687, -81.04963			Orin David Orin.david@trooclean.com 918-413-6426
DIS13	Fluid Management Solutions - Tridelphia	RW &amp; TENORM	Fluid Management Solutions (FMS)	5445 US-40 East, Tridelphia, WV 26059	40.06886, -80.61492			Kevin Flaherty (412)973-2586
DIS14	Ground Tech - Youngstown	RW &amp; TENORM	Ground Tech LLC	240 Sinter Court, Youngstown, OH 44510	41.113260, -80.674500			Larry Chamberlain lchamberlain@wc-inc.com
DIS15	Mascaro & Sons - Wetzel Co LF	Non-Haz Disposal	Mascaro & Sons - Wetzel Co LF	1521 Wetzel County Landfill Rd. New Martinsville, WV 26155				Terry Gadd terry.gadd@jimascaro.com, 610-638-4133
DIS16	Mud Masters - Lore City	RW &amp; TENORM	Mud Masters LLC	64054 Wintergreen Rd Lore City, OH 43725	40.027531, -81.448219			Paul Williams 740-995-0684 mudmasterspw@gmail.com
DIS17	MXI - Abingdon	Non-Haz Disposal	MXI Environmental Services LLC	2619 Old Trail Road Abingdon, VA 24210				John Twiddy johnl@mdline.com 276-628-6636 ext. 202; 276-608-0003 Cell
DIS18	Noble Environmental/Westmoreland Sanitary Landfill - Belle Vernon	Non-Haz Disposal	Noble Environmental Landfill	111 Corner Lane, Belle Vernon, PA 15012				Customer Service: (724) 929-7694
DIS19	Pressure Tech - Norwiche	RW &amp; TENORM	Pressure Tech	7875 East Pike Norwiche, Ohio 43767	39.97415, -81.844785			Bob Orr: 614-648-8898
DIS20	Quala - Wooster	Oily &amp; Oily Water Treat - Recycle	Quala	515 Industrial Blvd., Wooster, OH 44691				330-264-8080 (O) jstater@quala.us.com
DIS21	Republic Services - Carbon-Limestone	Non-Haz Disposal	Republic Services - Carbon-Limestone	8100 S State Line Rd, Lowellville, OH 44436				Jack Palermo - jpalermo@republicservices.com, 330-538-7575
DIS22	Republic Services - Imperial (Allied Waste of PA)	Non-Haz Disposal	Republic Services - Imperial (Allied Waste of PA)	11 Boggs Rd. Imperial, PA 15126				Jack Palermo - jpalermo@republicservices.com, 330-538-7575
DIS23	Republic Services - Short Creek	Non-Haz Disposal	Republic Services - Short Creek	North Fork Short Creek Road, Wheeling, WV 26003				Jack Palermo - jpalermo@republicservices.com, 330-538-7575
DIS24	Safety Kleen - Wheeling	Hazardous Waste Disposal	Safety Kleen	10 Industrial Park Drive Wheeling, WV 26003				Gordon Cooper Gordon.cooper@safety-kleen.com 1-866-678-9034
DIS25	Spirit Services - Beech Bottom	Oily &amp; Oily Water Treat - Recycle	Spirit Services, Inc.	173 Industrial Park Ln., Beech Bottom, WV 26030				Joe Staton: 717-360-7916 Office: 301-223-1251 Fax: 301-223-1253 jstaton@spritservices.com
DIS26	Valcor - Huntington	Oily &amp; Oily Water Treat - Recycle	Valcor Environmental Services LLC	515 W. 8th Ave, Huntington, WV 25201				Corporate Number: 734-442-2353 Guy Turturice gturturice@valcor.com 304-963-1563 Steve Atkinson SATkinson@valcor.com
DIS27	Waste Management - American Landfill	Non-Haz Disposal	Waste Management	7916 Chapel St SE, Waynesburg, OH 44688				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS28	Waste Management - Arden Landfill	Non-Haz Disposal	Waste Management	200 Rangos Ln, Washington, PA 15301				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS29	Waste Management - Chestnut Ridge	Non-Haz Disposal	Waste Management	365 Harr Ln, Blountville, TN 37617				Travis Maryanski tmaryanski@wm.com (865) 388-7279 Cell
DIS30	Waste Management - Evergreen Landfill	Non-Haz Disposal	Waste Management	1310 Luciusboro Rd, Blairsville, PA 15717				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com

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DIS31	Waste Management - Kelly Run	Non-Haz Disposal	Waste Management	1500 Hayden Blvd, Elizabeth, PA 15037				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS32	Waste Management - Mahoning Landfill	Non-Haz Disposal	Waste Management	3510 E Garfield Rd, New Springfield, OH 44443				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS33	Waste Management - Meadowlark Landfill	Non-Haz Disposal	Waste Management	1488 Dawson Dr, Bridgeport, WV 26330				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS34	Waste Management - Model City	Non-Haz Disposal	Waste Management	1550 Balmer Rd Youngstown, NY 14174				Linda Davis: 716-286-0365 or 716-754-8231 or 800-963-4776
DIS35	Waste Management - Northwestern Landfill	Non-Haz Disposal	Waste Management	510 Dry Run Rd, Parkersburg, WV 26104				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS36	Waste Management - S&S Grading Landfill	Non-Haz Disposal	Waste Management	4439 Good Hope Pike, Clarksburg, WV 26301				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS37	Waste Management - South Hills (Artoni)	Non-Haz Disposal	Waste Management	3100 Hill Rd, South Park Township, PA 15129				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS38	Waste Management - Valley Landfill	Non-Haz Disposal	Waste Management	6015 Pleasant Valley Rd, Irwin, PA 15642				Customer Service: 1 (866) 909-4458 Mark A. Thomas: 412-522-0610, mthoma15@wm.com
DIS47	Belmont Solids Control, LLC - WV	Non-Haz Disposal	Belmont Solids Control, LLC	38 Technology Dr, Triadelphia, WV 26059	40 06701691111012, 80 56560975767081			Permits: WV/NPDES General Water Pollution Control Permit No. WV0111457 TENORM Registration Certificate No. 353102 Title: GHM Name: Margaret Williams Phone: 330-787-3641 Title: RSO Compliance Name: Dynelle Keller Phone: 330-502-7882 Landfill Office: (740) 545-4389
DIS6	Apex Sanitary Landfill	RW & TENORM	Apex Environmental	11 County Road 78 Amsterdam, Ohio 43903				Dave Brown 412-848-1828, Rhonda Helman, VP Sales Phone: 740-648-6098 Email: RHelman@nobleenviro.com
DIS75	Westmoreland Sanitary Landfill		Noble Environmental Specialty Services, LLC	111 Connor Lane, Belle Vernon, PA 15012-4569				TV-65-00767
DIS9	Appalachian Water Services (Nuvera Environmental Solutions)	Brine Injection - Treatment	Appalachian Water Services (Nuvera Environmental Solutions)	2326 McClellandtown Road, Masontown, PA 15461		Appalachian Water		Rob Bealko 304-291-0383 Office 304-282-8814 Cell rob.bealko@nuvera.com

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: CNX Gas Company LLC

Watershed (HUC 10): 05020005

Quad: Wadestown

Farm Name: Phillips, Freda L.

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

A closed loop system will be used to complete drilling operations. All drill mud will be removed from site in sealed containers.

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2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Equipment will be well maintained, regular monitoring of equipment and storage containers to ensure integrity, liners / containment will be utilized where necessary to ensure no spillage will occur.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

UNT to Range Run (Perennial), stream is 440 LF from well head location. It is assumed that work plugging area will be within 100 LF of stream headwater, controls will be utilized to ensure that runoff from the plugging operation will not enter the stream untreated, site will be clean and stabilized upon completion of plugging effort.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The well location follows the proper groundwater protection procedures currently, site will remain maintained throughout the process and will be stabilized upon completion of plugging effort.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Any and all waste material will be removed from the site and properly disposed. Fill material will be clean material and will be stabilized upon completion of plugging effort.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Proper discussions on spill prevention and unintentional spill emergency cleanup procedures will be discussed daily at Job Safety Assessment meetings. All contractors working for CNX are required to complete the hazard safety training provided by CNX, which discusses the company's stance and process for environmental stewardship and preventing any undue impacts to the natural systems in which their well sites coexist.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

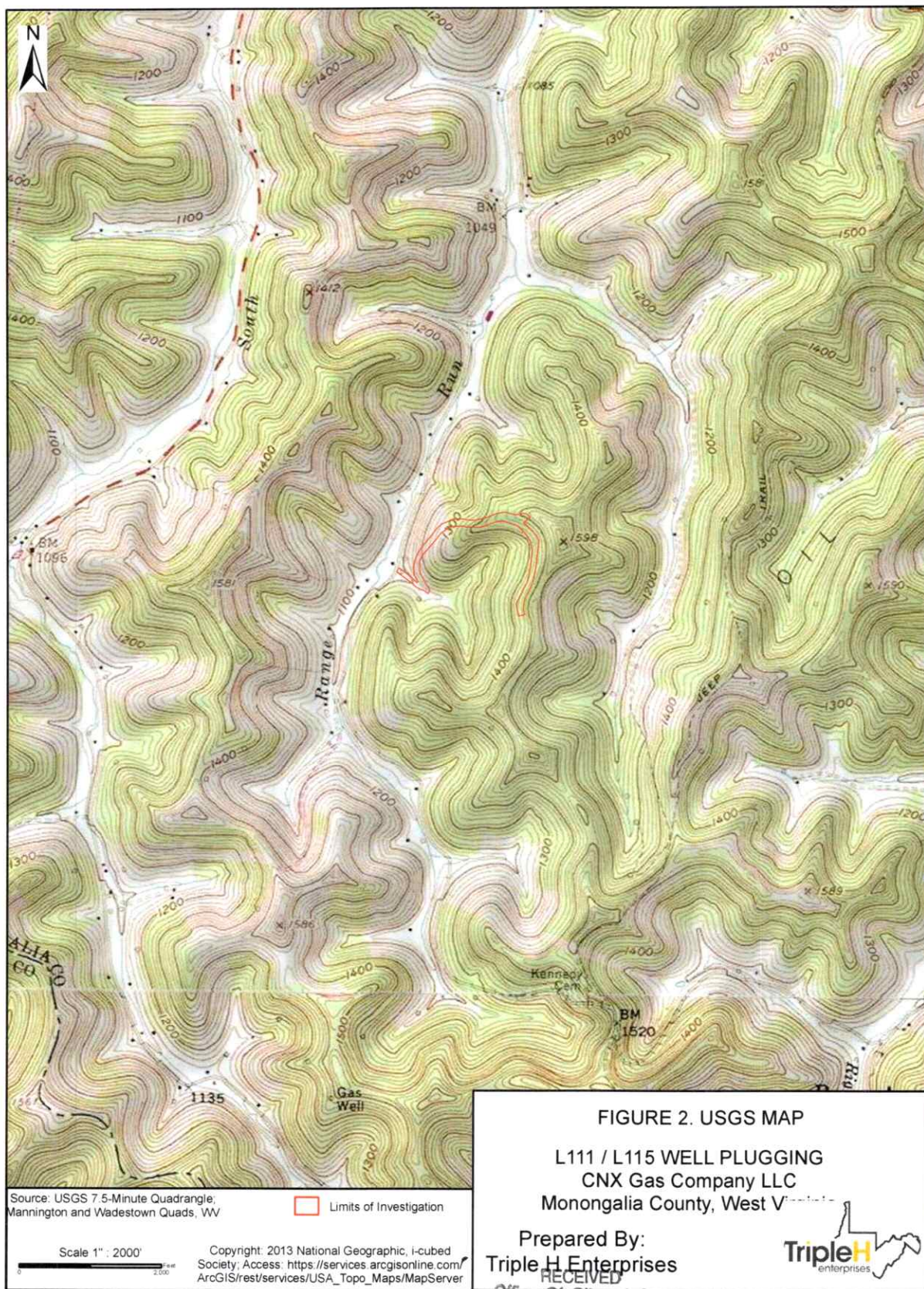
Inspections of equipment, the site surface, and any controls present will be completed daily to ensure that all efforts are being made to prevent release of pollutants into the environment. Any discovered insufficiencies will be rectified immediately and any potential contaminants will be properly extricated and disposed.

Signature: Erika L. H. [Signature]

Date: 5/10/25

07/11/2025





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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-061-01455 WELL NO.: L115  
FARM NAME: Phillips, Freda L.  
RESPONSIBLE PARTY NAME: CNX Gas Company LLC  
COUNTY: Monongalia DISTRICT: Battelle  
QUADRANGLE: Wadestown  
SURFACE OWNER: John Jones  
ROYALTY OWNER: \_\_\_\_\_  
UTM GPS NORTHING: 4388386  
UTM GPS EASTING: 556935 GPS ELEVATION: 1498'

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Erika White Manager-Permitting 5/8/25  
Signature Title Date

07/11/2025

930.6'

LATITUDE 39 40' 00"

(+) DENOTES LOCATION OF WELL  
ON U.S.G.S. TOPOGRAPHIC MAP

## TIE LINES

A - S 19 22 48 E 522.18'  
B - N 34 45 29 W 1045.91'  
C - N 17 06 42 E 1051.62'  
D - N 12 18 29 W 293.95'  
E - N 30 07 30 E 143.34'  
F - N 81 04 50 W 1148.70'  
G - S 62 48 57 W 947.73'  
H - N 25 35 32 W 877.72'  
J - N 82 24 40 W 891.89'  
K - S 49 40 14 W 958.97'

N

W. CO. RT. 8  
(BANK ROAD)

JOHN JONES  
36.85 AC.  
---  
23-22

4L-CCR

4179  
47-61-1224-P

H

4180

FREDA L. PHILLIPS  
128.75 AC.  
1128/135  
23-1.1

TWN 20°  
ELM TREES (F)

B

L-111

A

TWN 18° ASH TREES  
(NO CALLED)

JAMES HARTLEY  
82.72 AC.  
---  
18-31

3/4" IR(S)  
(CO CALLED)

L-118

4181  
47-61-1203-P

E. NOLAN  
101.6 AC.  
---  
23-5

RONNIE PRICE  
40 AC.  
---  
23-2

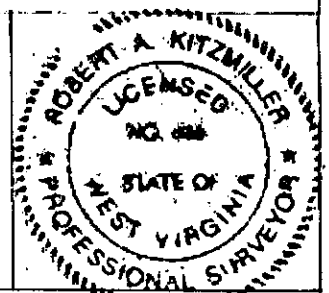
## NOTE :

- 1) CONSOLIDATION COAL COMPANY OWNS THE MINERAL ON THIS TRACT.
- 2) THIS WELL IS AN EXISTING VENTILATION BORE-HOLE BEING CONVERTED TO A CBM GOB WELL.

FILE NO. 02-HH-05  
DRAWN BY : R.A. KITZMILLER  
SCALE : 1 : 500'  
MIN. DEGREE OF ACCURACY 1 / 200'  
PROVEN SOURCE OF ELEVATION :  
SPOT ELEVATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE  
DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) *Robert A. Kitzmiller*  
Professional Surveyor No. 835



WV. DEPT. OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS DIVISION  
1356 HANSFORD STREET  
CHARLESTON, WV. 25301



DATE FEBRUARY 11, 20 02

OPERATOR'S WELL NO. L-115

API WELL NO.

47-061-01455C  
STATE COUNTY PERMIT NO.

WELL TYPE: OIL ☐ GAS ☐ CBM ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐IF "GAS", PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION 1498' WATERSHED RANGE RUN OF WEST VIRGINIA FORK OF DUNKARD CREEK

DISTRICT BATTELLE COUNTY MONONGALIA

QUADRANGLE WADESTOWN NEAREST TOWN WADESTOWN

SURFACE OWNER FREDA L. PHILLIPS ACREAGE 128.75 AC.

OIL &amp; GAS ROYALTY OWNER See Note LEASE ACREAGE 07/11/2025

LEASE NO. ---

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐  
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐  
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) EXISTING VENTILATION BOREHOLE BEING CONVERTED  
PLUG AND ABANDON CLEAN OUT AND REPLUG ☐ TO GOB WELL.

TARGET FORMATION PITTSBURGH ESTIMATED DEPTH 1238'

WELL OPERATOR CNX GAS COMPANY LLC. (NORTH) DESIGNATED AGENT EDWIN L. MERRIFIELD

ADDRESS 1800 WASHINGTON ROAD ADDRESS 116 1/2 HUNSAKER STREET

PITTSBURGH, PA. 15421-1421 FAIRMONT, WV. 26554

PRECISION SURVEYS FORM IV-8

COUNTY

PERMIT NO.



West Virginia DEP  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

May 23, 2025

**Re: Notice of Application to Plug and Abandon well "L-115" 47-061-01455**

Dear Sir or Madam,

Please find the enclosed plugging application for the subject mentioned well. If you have any questions or need anything further, please contact me at [erikawhetstone@cnx.com](mailto:erikawhetstone@cnx.com) or 724-485-4035.

Thank you,

*Erika Whetstone*  
Manager-Permitting

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WV Department of  
Environmental Protection

07/11/2025



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permits issued for 4706101450 01452 01455 01494**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jul 11, 2025 at 8:04 AM

To: Gayne J Knitowski &lt;gayne.j.knitowski@wv.gov&gt;, anthonykendziora@cnx.com, mmusick@assessor.org

To whom it may concern, plugging permits have been issued for 4706101450 01452 01455 01494.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas





601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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**4 attachments** **4706101455.pdf**  
2266K **4706101494.pdf**  
2206K **4706101452.pdf**  
2285K **4706101450.pdf**  
2055K**07/11/2025**