(LOVERIDGE CBM 389) 6-6

DATE: September 2, 2004 API#: 47-610471

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

District:   Battelle	Farm Name: Greig, Timothy, Etal		Operator We	ll No.: <u>L-70</u>	
Latitude: 3850.00 Feet South of 80 Deg. 37 Min. 30 Sec. Longitude: 10001.00 Feet West of 80 Deg. 17 Min. 30 Sec.  Company: CNX Gas Company LLC (North)  Casing & Used In Tubing Drilling  Casing & Used In Drillin	LOCATION: Elevation: 1531		Quadrangle:	Mannington	
Latitude: 3850.00 Feet South of 80 Deg. 37 Min. 30 Sec. Longitude: 10001.00 Feet West of 80 Deg. 17 Min. 30 Sec.  Company: CNX Gas Company LLC (North)  Casing & Used In Tubing Drilling  Casing & Used In Drillin	District: Rottelle		Country N	Comomontio	
Longitude: 10001.00 Feet West of 80 Deg. 17 Min. 30 Sec.  Company: CNX Gas Company LLC (North)  Casing & Used In Tubing Drilling Up Cu. Ft.  Address: 1800 Washington Road Pittsburgh, PA 15241  Agent: Edwin Merrifield Inspector: Steve Mossor Date Permit Issued: 3/27/2003  Date Well Work Commenced: Existing Borehole Date Well Work Completed: Converted to well Verbal Plugging: Date Permission granted on: Rotary Cable Rig  Total Depth (feet): 1100  Fresh Water Depth (ft.):  Salt Water Depth (ft.):		30 De	·		Coo
Company: CNX Gas Company LLC (North)  Casing & Used In Drilling  Casing & Used In Drilling  Left In Well Cement Fill Up Cu. Ft.  Address: 1800 Washington Road  Pittsburgh, PA 15241  Agent: Edwin Merrifield  Inspector: Steve Mossor  Date Permit Issued: 3/27/2003  Date Well Work Commenced: Existing Borehole  Date Well Work Completed: Converted to well  Verbal Plugging:  Date Permission granted on:  Rotary Cable Rig  Total Depth (feet): 1100  Fresh Water Depth (ft.):  Salt Water Depth (ft.):					
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Fresh Water Depth (ft.):  Salt Water Depth (ft.):  Is coal being mined in area (N/Y)? No					
Salt Water Depth (ft.):  Is coal being mined in area (N/Y)? No		317-317-31			· · · · · · · · · · · · · · · · · · ·
Is coal being mined in area (N/Y)? No	- 1 0011 W 11001 2 0 p 011 (110).				- V V V V V V V V V V V V V V V V V V V
Is coal being mined in area (N/Y)? No	Salt Water Depth (ft ):				
	Suit Water Depth (16.).				
	Is coal being mined in area (N/V)? No				
Coar Depths (11.). 1005					
	Coal Depths (11.).				
OPEN FLOW DATA	OPEN FLOW DATA				<del></del>
Producing formation Pittsburgh Coal Seam Pay zone depth (ft) 1085	Producing formation Pittsburgh Coal Seam	Pay zone de	epth (ft) 10	85	
Gas: Initial open flow 38 MCF/d Oil: Initial open flow 0 Bbl/d		Oil: Initial oper	1 flow $0$	Bbl/d	
Final open flow 38 MCF/d Final open flow 0 Bbl/d	*	Final open flow	0	Bbl/d	
Time of open flow between initial and final tests 0 Hours			Hou	rs	
Static rock pressure 1 psig (surface pressure) after - Hours	Static rock pressure 1 psig (surface pressure	ure) after	Hou	rs	
Second producing formation None Pay zone depth (ft)		Pay zone o	lepth (ft)		
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d	<u> </u>			Bbl/d	
Final open flow MCF/d Final open flow Bbl/d		Final open flow	·	Bbl/d	
Time of open flow between initial and final tests Hours	<u>-</u>		Hour	rs	Z.
Static rock pressure psig (surface pressure) after Hours	Static rock pressure psig (surface pressu	ure) after	Hour	rs .	30
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLS OF OICHIEF LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATOR OF THE WELLBORE.					
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Signed:  By: Joseph P. Aman  Date: September 2, 2004  SEP  W Department of www Department of protection of the protectio					W Departal Protes
Date: September 2, 2004	Date: September 2, 2004			•	SEP W Department of W Department of Protection
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