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DATE: August 4, 2004 API#: 47-6101475

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

District: Battelle	Farm Name: Consolidation Coal Company		Operator Well No.: L-117				
Latitude: 10 10 10 10 10 10 10 1	LOCATION: Elevation: 1479		_ Quadr	Quadrangle:		stown	
Latitude: 3916.66 Feet West of 39 Deg. 40 Min. 00 Sec.	District: Battelle		County: Monongalia				
Longitude: 3916.66 Feet West of 80 Deg. 20 Min. 00 Sec.	Latitude: 6644.00 Feet South of	39	-				Sec.
Casing & Tubing	Longitude: 3916.66 Feet West of	80	Deg.	20	Min.	00	
Casing & Tubing					_		
Address: 1800 Washington Road Pittsburgh, PA 15241 Inspector: Steve Mossor Date Permit Issued: 7/11/2003 Date Well Work Commenced: Existing Borehole Date Well Work Completed: Converted to well Verbal Plugging: Date Permission granted on: Rotary Cable Rig Total Depth (feet): 1140 Fresh Water Depth (ft.): Salt Water Depth (ft.): Is coal being mined in area (N/Y)? No Coal Depths (ft.): 1125 OPEN FLOW DATA Producing formation Gas: Initial open flow Jo Bbl/d Final open flow between initial and final tests O Static rock pressure J psig (surface pressure) after Hours	Company: CNX Gas Company LLC (North)				Left In	Well	
Agent: Edwin Merrifield Inspector: Steve Mossor Date Permit Issued: 7/11/2003 Date Well Work Commenced: Existing Borehole Date Well Work Completed: Converted to well Verbal Plugging: Date Permission granted on: Rotary Cable Rig Total Depth (feet): 1140 Fresh Water Depth (ft.): Salt Water Depth (ft.): Is coal being mined in area (N/Y)? No Coal Depths (ft.): 1125 OPEN FLOW DATA Producing formation Gas: Initial open flow Final open flow Final open flow between initial and final tests Static rock pressure MCF/d Final open flow Final op	Address: 1800 Washington Road						
Inspector: Steve Mossor Date Permit Issued: 7/11/2003 Date Well Work Commenced: Existing Borehole Date Well Work Completed: Converted to well Verbal Plugging: Date Permission granted on: Rotary Cable Rig	Pittsburgh, PA 15241						
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