



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 3, 2024
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for SC10
47-061-01559-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: SC10
Farm Name: CONSOLIDATION COAL CO.
U.S. WELL NUMBER: 47-061-01559-00-00
Coal Bed Methane Well Plugging
Date Issued: 10/3/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4706101559P

WW-4B
Rev. 2/01

1) Date July 10, 2024
2) Operator's Well No. SC10
3) API Well No. 47-081-01559

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A CBM WELL

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production" or Underground storage) Deep / Shallow
- 5) Location: Elevation 1536.06' Watershed Tributary of Church Fork
District Batelle County Monongalia Quadrangle Mannington 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name Next LVL Energy (Diversified Owned)
Address 21 Eneyg Way Address 104 Helliport Loop Rd
Gormanian, WV 26720 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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JUL 18 2024
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski, Inspector Date 7-15-2024
Digitally signed by Gayne Knitowski, Inspector
Date: 2024.07.15 11:25:11 -0400

10/04/2024

Plugging Prognosis

API #: 4706101559

West Virginia, Monongalia County

Lat/Long – 39.686084, -80.396946

Nearest ER: WHS Greene Emergency Room – 350 Bonar Ave, Waynesburg, PA 15370

Casing Schedule

13-3/8" @ 40' (Sanded In)

9 5/8" @ 399.6' (Cemented w/ 125 sks)

7" @ 1374.90' (Cemented w/ 145 sks)

TD listed as 1620' – listed on Form WR-35

KOP in access well (47-061-01560) Estimated @ Unknown

Lateral lengths taken from hard copy plat measurements

4.75" O.H. – 0.1231 ft³/ft – 0.0219 bbl/ft – 0.9206 gal/ft

Hard Copy Plat Scale – 1"=1000'

- SC10 West
 - Pittsburgh Coal: 12.1cm in length on hard copy plat
- SC10 Center
 - Pittsburgh Coal: 12.1cm in length on hard copy plat
- SC10 East
 - Pittsburgh Coal: 12.1cm in length on hard copy plat
- 12.1cm + 12.1cm + 12.1cm = 36.3cm
- 36.3cm / 2.54 cm/in = 14.29" OK
- 14.29" x 1000'/1" = 14,290' ✓
- 14,290' x 0.0219 bbl/ft = 312.95 BBLs
- Total Lateral Volume = 313 BBLs x 1.25 = 392 BBLs including 25% Excess

14,400'
 15,200' = LATERAL LEGS
 400' BETWEEN SC10 & SC10A
 400' FROM SC10P TO COAL SEAM

392 x 1.25 = 415 BBLs

gwm

Fresh Water: 270' – listed on Form WR-35

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: 1213', 1282', 1315' - listed on Form WR-35

Elevation: 1470'

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1. Notify Inspector Gayne Knitowski @ (304)-546-8171, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. TOOH w/ any production equipment, rods/tbg/etc.
4. Kill well as needed with 6% bentonite gel. Once well is killed, load wellbore with gel to a minimum of 125% capacity (392 BBLs).

415 BBLs

4706101559

5. TIH w/ tbg to 1610'. Pump 447' **Expanding Class L** cement plug from 1610' to 1163' **(Completion/Coal Plug)**. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below.** Perforate as needed.
6. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from 1163' to 320'.
7. Confirm 7" csg is cemented to surface. If not, free point 7" csg. Cut & TOOH. Set 100' Class L cement plug 50' in/out of cut. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below.**
8. TOOH w/ tbg to 320'. Pump 320' Class L cement plug from 320' to Surface **(Fresh Water & Surface Plug)**.
9. Reclaim site and set monument per WV DEP regulations.

Gayne
Knitowski,
Inspector

Digitally signed by
Gayne Knitowski,
Inspector
Date: 2024.07.15
11:24:38 -04'00'

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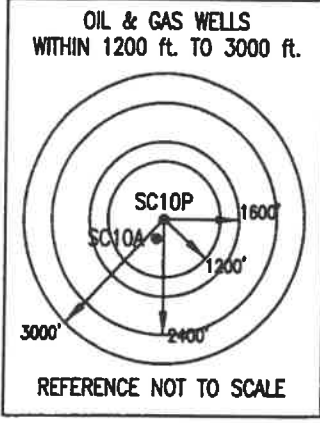
JUL 18 2024

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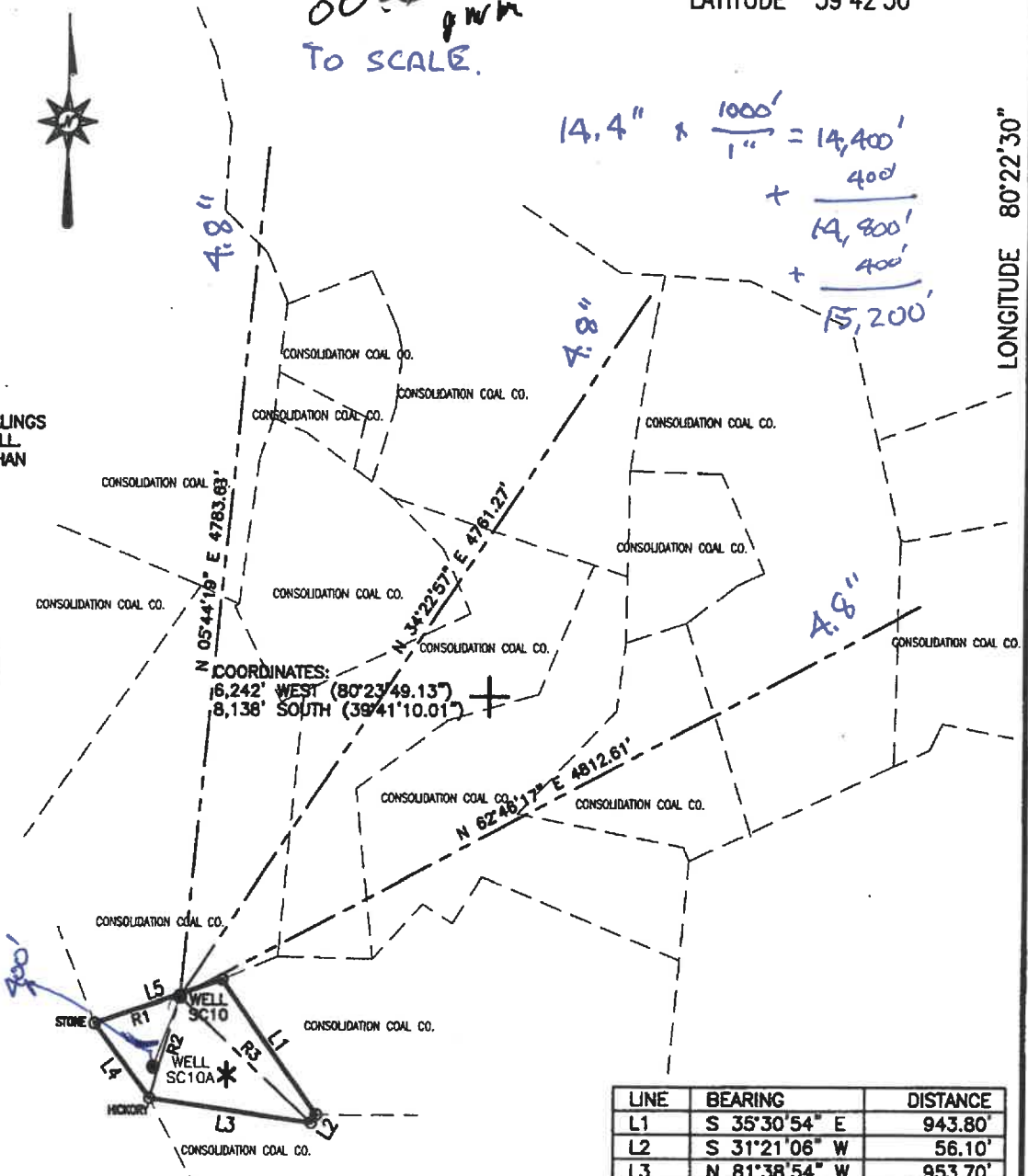
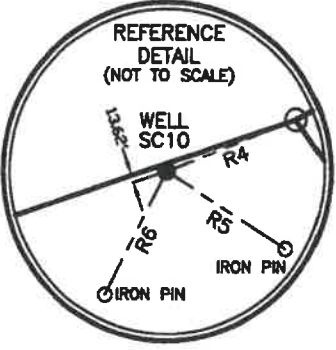
10/04/2024

4706101559
 LATITUDE 39°42'30"

00 EC gwm
 TO SCALE.



- NOTES:
 1. THERE ARE NO OCCUPIED DWELLINGS WITHIN 200' OF PROPOSED WELL.
 2. PROPOSED WELL IS GREATER THAN 100' FROM THE MINERAL LINE.



COORDINATES:
 8,242' WEST (80°23'49.13")
 8,138' SOUTH (39°41'10.01")

*
 CONSOLIDATION COAL CO.
 TM/PAR 11/01
 DB/PG 1304/315
 14.48 ACRES ±

LINE	BEARING	DISTANCE
L1	S 35°30'54" E	943.80'
L2	S 31°21'06" W	56.10'
L3	N 81°38'54" W	953.70'
L4	N 37°02'28" W	532.95'
L5	N 71°18'38" E	787.05'

LINE	BEARING	DISTANCE
R1	S 72°48'00" W	523.98'
R2	S 17°11'13" W	607.47'
R3	S 46°44'47" E	1049.09'
R4	N 68°20'56" E	263.60'
R5	S 57°57'50" E	267.18'
R6	S 26°53'17" W	255.36'



Blue Mountain Engineering
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26582
 PHONE: (304) 682-6486



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S.
 No. 2000

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 DATE JUNE 15, 20 07
 OPERATOR'S WELL NO. SC10
 API WELL NO. 47-061-01559-C
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE No.: SC10
 SCALE: 1" = 1000'
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT - THOMAS 1498.81'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



10/04/2024

WELL TYPE: OIL: _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____ "GAS" PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

OIL & GAS WELLS
WITHIN 1200 FT. TO 3000 FT.

REFERENCE NOT TO SCALE

COORDINATES:
4,983' WEST (80°23'32.78") +
4,963' SOUTH (39°42'22.80")

LATITUDE 39°42'30"

LONGITUDE 80°22'30"

LINE	BEARING	DISTANCE
L1	N 00°32'35" E	535.47'
L2	S 21°28'54" E	270.11'

Handwritten: $41.5 \text{ cm} \times \frac{1 \text{ in}}{2.54 \text{ cm}} = 16.34 \text{ in}$
 $16.34 \text{ in} \times \frac{800 \text{ ft}}{1 \text{ in}} = 13,072' \text{ Lot Length}$

LINE	BEARING	DISTANCE
R1	S 25°57'23" W	517.47'
R2	N 72°24'54" W	232.27'
R3	N 39°23'58" E	803.69'
R4	S 07°57'50" E	101.93'
R5	N 72°24'54" W	221.86'
R6	N 20°41'37" E	168.52'

NOTES:

- THERE ARE NO OCCUPIED DWELLINGS WITHIN 200' OF PROPOSED WELL.
- PROPOSED WELL IS GREATER THAN 100' FROM THE MINERAL LINE.

Blue Mountain Engineering
11023 MASON DIXON HIGHWAY
BURTON, WV 26662
PHONE: (304) 662-8486

GEORGE D. SIX
LICENSED
No. 2000
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. No. 2000. *George D. Six*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE: JUNE 15 20 07

OPERATOR'S WELL NO.: SC11

WELL NO.: 47-061-01561-C

STATE: MONONGALIA COUNTY: PERMIT:

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE No.: SC11

SCALE: 1" = 800'

PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT - THOMAS 1498.81'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___ "GAS" PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION: 1455.85' WATERSHED: UNNAMED TRIBUTARY TO PA FORK OF DUNKARD CREEK

DISTRICT: BATTLE COUNTY: MONONGALIA QUADRANGLE: HUNDRED, WV 7.5'

SURFACE OWNER: DAVID & GAIL HENDERSON ACRES: 16.20±

ROYALTY OWNER: SEE ATTACHED LEASE ACRES: _____

PROPOSED WORK: _____ LEASE No.: _____

DRILL: CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____

FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: _____ CLEAN OUT AND REPLUG: _____ OTHER: _____

PHYSICAL CHANGE IN WELL (SPECIFY): NONE TARGET FORMATION: PITTSBURG SEAM ESTIMATED DEPTH: 1481'




WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: JOHN H. JOHNSTON

ADDRESS: 2481 JOHN NASH BLVD., BLUEFIELD, WV 24701 ADDRESS: BANK ONE CENTER, PO BOX 1588, CHARLESTON, WV 25326-1598

Oil&Gas

Wells, Horizontal Only

WellStatus

-  Active Well
-  Permit Issued
-  Permit Application
-  Plugged









Wells, Active Status Only

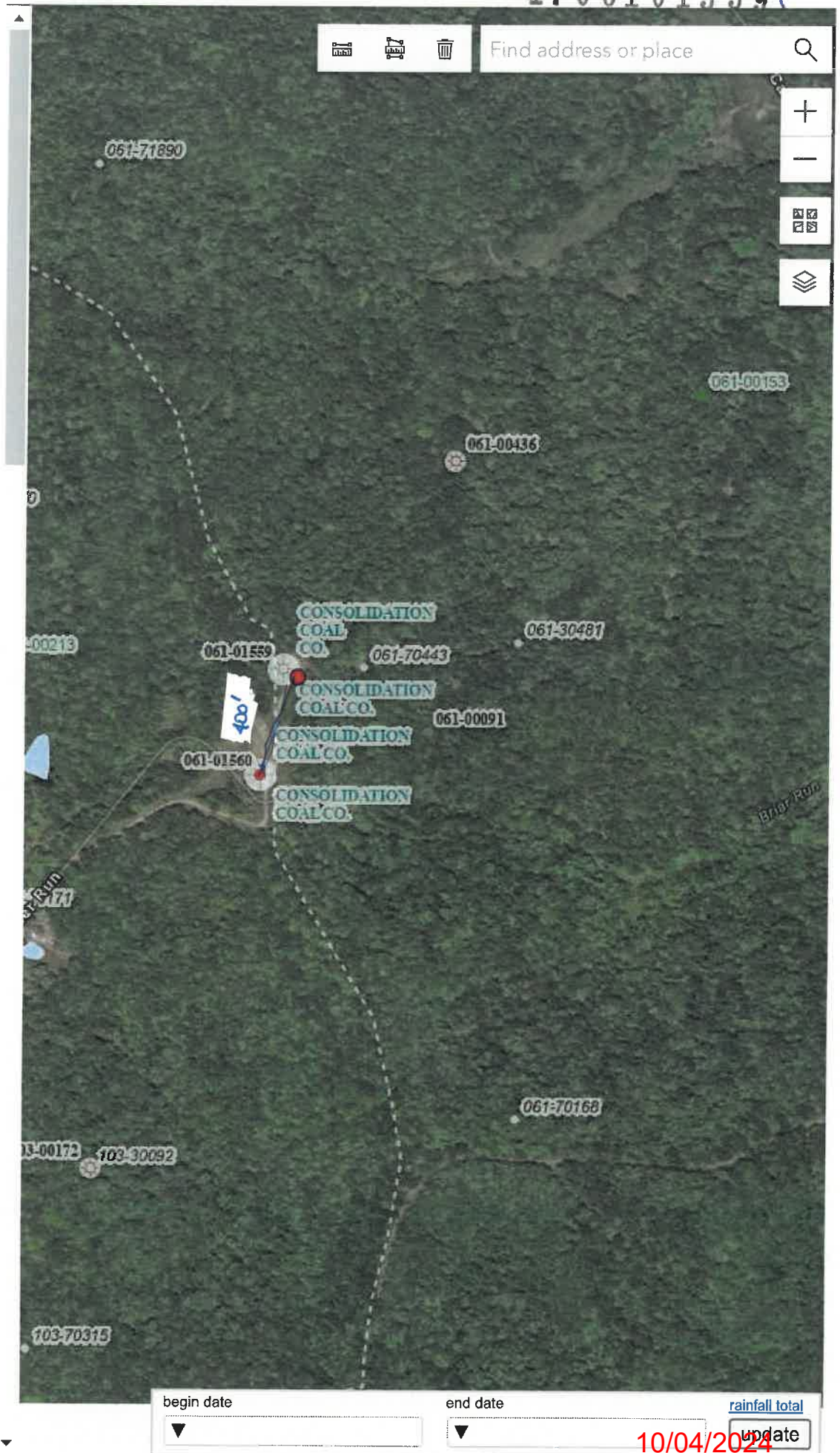
WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining
-  Storage
-  Vent
-  <all other values>

Wells, Other than Active Status

WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining



State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

4706101559

Well Operator's Report of Well Work

Farm name: Consolidaton Coal Company Operator Well No.: SC-10

LOCATION: Elevation: 1470' Quadrangle: Hundred

District: Battelle County: Monongalia
Latitude: 39 Feet South of 42 Deg. 30 Min. Sec.
Longitude: 80 Feet West of 22 Deg. 30 Min. Sec.

Company: CNX Gas Company, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)
Address: 2481 John Nash BLVD	13 3/8"		40'	Sanded In
Bluefield Wv 24701	9 5/8"		399.6'	145 sks
Agent: Les Arrington	7"		1374.90'	140 sks
Inspector: Bill Hatfield				
Date Permit Issued: 9/10/2007				
Date Well Work Commenced: 9/26/2007				
Date Well Work Completed: 9/28/2007				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable <u>Rip</u>				
Total Depth (feet): 1620'				
Fresh Water Depth (ft.): 270'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 1213',1282',1315'				

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OPEN FLOW DATA

Producing formation Pittsburgh Coal depth (ft) 1315'
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

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NOV 19 2007
WV Department of Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Gas Well DOE MH-13 (API No. 47-6101559) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: Geoff Lanning
By: Geoff Lanning Drilling Manager
Date: 11/15/07

4706101559P

ATTACHMENT A

Saint Cloud CBM Well No. SC-10 Drill Log

API #47-6101559

Depth	Description
0-5	Fill
5-10	Clay
10-45	Sand
45-105	Shale
105-200	Red Rock/Shale
200-275	Shale
275-390	Sandy Shale
390-420	Sand
420-670	Shale
670-805	Sandy Shale
805-920	Shale
920-1050	Sand
1050-1190	Shale
1190-1260	Sandy Shale
1260-1316	Shale
1311-1322	Coal
1322-1405	Shale
1405-1560	Sandy Shale
1560-1600	Shale
1600-1620	Sandy Shale

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10/04/2024



4706101559A

Select County: (061) Monongalia (Check All)
 Enter Permit #: 01559
 Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

Table Descriptions
 County Code Translations
 Permit-Numbering Series
 Usage Notes
 Contact Information
 Disclaimer
 WVGES Main
 Pipeline-Plus™ New

WV Geological & Economic Survey:

Well: County = 61 Permit = 01559 [Link to all digital records for well](#)

Report Time: Thursday, October 03, 2024 3:50:49 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4706101559	Monongalia	1559	Battelle	Hundred	Mannington	39.686084	-80.396946	551711.7	4393090.3

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4706101559	9/28/2007	Original Loc	Completed	Consol Coal Co		SC10				CNX Gas Co, LLC (North)		1578 Pittsburgh coal	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV_DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG_KI
4706101559	9/28/2007	9/26/2007	1500 Topc Estimation	Maple-Wadestown	Pennsylvanian System	Pittsburgh coal	Development Well	Development Well	Methane (CBM)	unknown	unknown	1620		1620

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4706101559	9/28/2007	Water	Fresh Water	Vertical									270
4706101559	9/28/2007	Methane Pay	Gas	Vertical	1311	Pittsburgh coal	1322	Pittsburgh coal					

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101559	CNX Gas Co, LLC (North)	2008	104,633	3,429	4,336	7,508	6,215	6,167	10,847	11,336	10,672	8,169	13,482	11,545	10,927
4706101559	CNX Gas Co, LLC (North)	2009	106,990	10,987	9,370	9,927	9,308	9,391	9,102	9,168	8,838	8,418	8,716	8,253	5,512
4706101559	CNX Gas Co, LLC (North)	2010	81,661	456	7,420	7,701	7,115	7,055	6,642	7,176	7,342	6,826	7,273	8,027	8,628
4706101559	CNX Gas Co, LLC (North)	2011	60,037	5,319	4,818	5,512	5,320	4,285	5,281	4,869	4,816	4,466	5,302	4,907	5,142
4706101559	CNX Gas Co, LLC (North)	2012	53,862	4,948	4,509	4,682	4,161	4,483	4,271	4,189	4,288	4,126	4,745	4,771	4,689
4706101559	CNX Gas Co, LLC (North)	2013	50,641	4,382	3,946	4,232	3,975	4,648	4,456	4,381	4,353	4,048	4,154	3,982	4,084
4706101559	CNX Gas Co, LLC (North)	2014	49,735	3,586	2,683	3,996	4,119	4,799	3,749	4,852	4,476	4,555	4,592	3,952	4,376
4706101559	CNX Gas Co, LLC (North)	2015	50,462	4,346	3,836	3,853	4,096	4,608	4,073	4,380	3,163	4,108	4,653	4,543	4,801
4706101559	CNX Gas Co, LLC (North)	2016	47,856	4,701	4,179	4,500	3,955	4,429	4,199	3,758	4,118	3,523	3,964	3,011	3,514
4706101559	CNX Gas Co, LLC (North)	2017	50,835	3,994	4,225	4,089	2,353	4,993	4,135	3,745	4,644	4,647	4,703	4,587	4,720
4706101559	CNX Gas Co, LLC (North)	2018	45,331	4,031	4,012	4,148	3,701	4,237	3,406	3,464	4,043	2,795	3,016	3,913	4,565
4706101559	CNX Gas Co, LLC (North)	2019	36,198	3,552	3,036	3,069	2,649	3,466	3,524	3,746	4,037	3,800	1,965	3,354	0
4706101559	CNX Gas Co, LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101559	CNX Gas Co, LLC (North)	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101559	CNX Gas Co, LLC (North)	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101559	CNX Gas Co, LLC (North)	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101559	CNX Gas Co, LLC (North)	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4706101559	Original Loc	Pittsburgh coal	CBM: Drill Hole	1311	Reasonable	11	Reasonable	1500	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

SC 10
CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	13 3/8"				40'	To Surface
Fresh Water	9 5/8"				400'	To surface
Coal	7"				1578'	To Surface
Intermediate						
Production	7"				1578'	To Surface
Tubing						
Liners						

20-9-8
BN

PACKERS:

For Office of Oil and Gas Use Only

Fee(s) paid:
 Well Work Permit
 Reclamation Fund
 WPCP
 Plat
 WW-9
 WW-5B
 Bond _____
 Agent
 (Type)

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PREDICT

061-01559P

HOLE:	ESTIMATED	ESTIMATED	ESTIMATED
SC10 PRODUCTION REVISED	EASTING	NORTHING	ELEVATION
	1747508	433241	1536

SEAM	DEPTH FROM (FEET)	DEPTH TO (FEET)	ELEVATION (TOSE)	THICKNESS (FEET)
-----	-----	-----	-----	-----
TOPO	0.00	0.00	1535.80	0.00
WS	824.68	825.01	711.12	0.33
WA	912.60	914.02	623.20	1.42
WB2	974.81	976.07	560.99	1.26
WB1	976.39	979.27	559.41	2.88
SW	1219.00	1223.38	316.80	4.38
RC	1286.34	1288.36	249.46	2.02
RCZ	1316.77	1319.29	219.03	2.52
*PG	1320.06	1327.83	215.74	7.77

* Coal seam subject to coalbed methane production.

13:13:51

06/29/07

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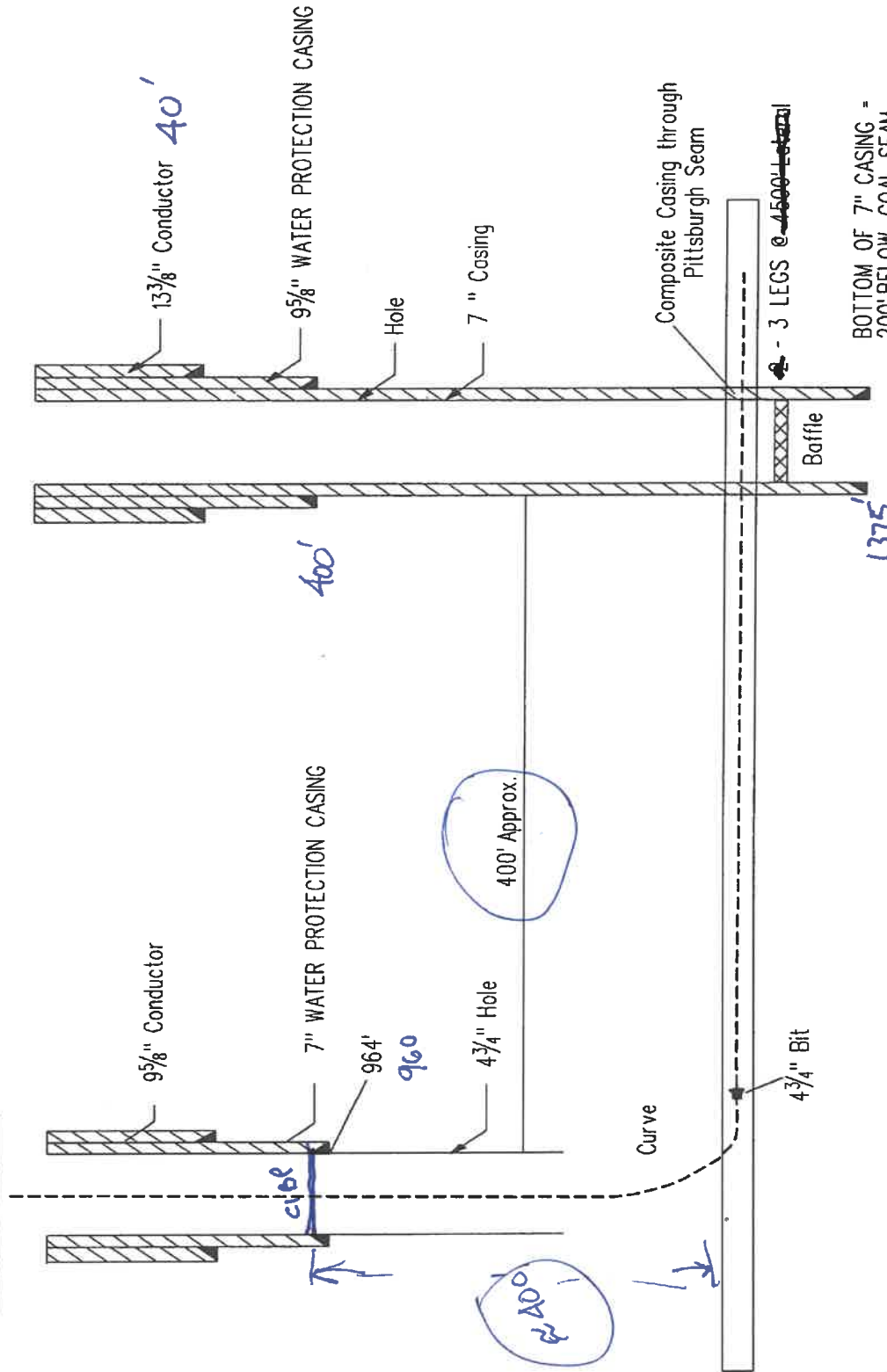
FIGURE 1

CNX GAS COMPANY LLC

SC10

ACCESS SC10A

PRODUCTION SC10



Composite Casing through Pittsburgh Seam

3 LEGS @ 4500'

Baffle

BOTTOM OF 7" CASING - 200' BELOW COAL SEAM TD=250' Below Coal Seam

NOT TO SCALE

*NOTE: Additional casing string may be used depending on hole conditions

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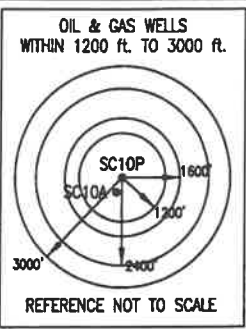
Office of Oil and Gas
Office of Chief
JUL 19 2024
WV Department of
Environmental Protection
7/13/07

10/04/2024

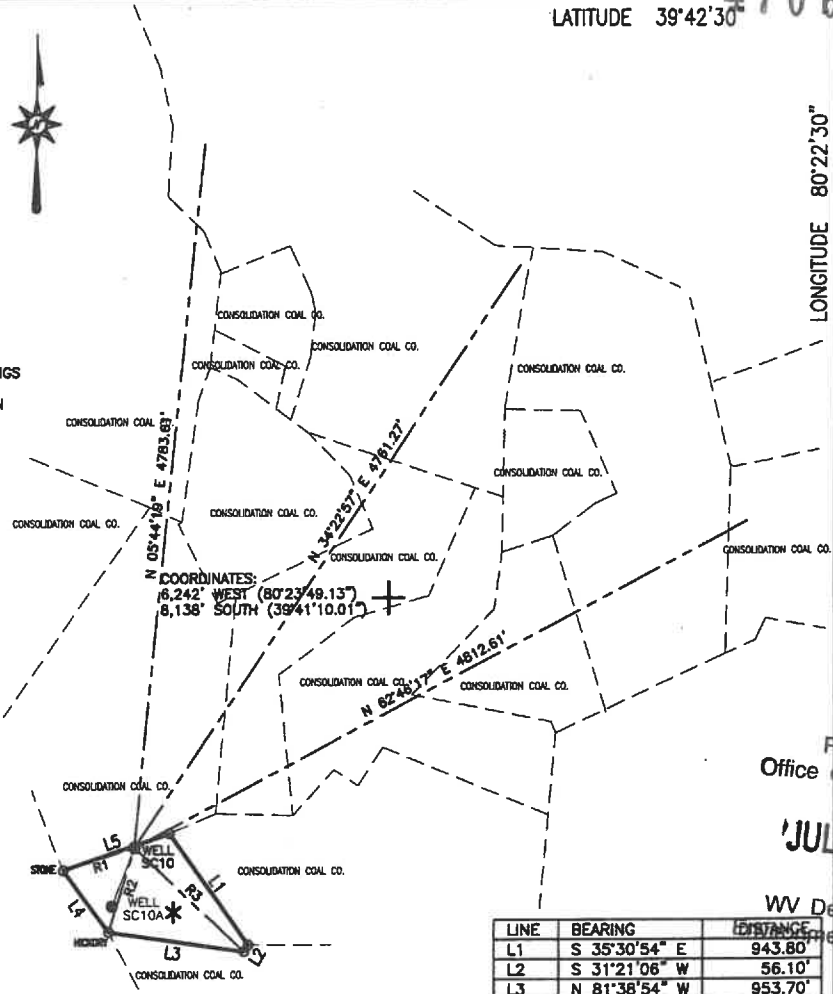
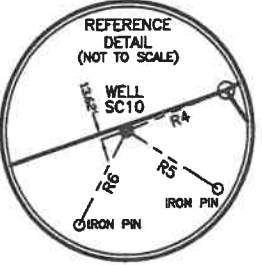
4706101559P

LATITUDE 39°42'30"

LONGITUDE 80°22'30"



- NOTES:
 1. THERE ARE NO OCCUPIED DWELLINGS WITHIN 200' OF PROPOSED WELL.
 2. PROPOSED WELL IS GREATER THAN 100' FROM THE MINERAL LINE.



*
 CONSOLIDATION COAL CO.
 TM/PAR 11/01
 DB/PG 1304/315
 14.48 ACRES ±

Blue Mountain Engineering
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26542
 PHONE: (304) 682-6486



LINE	BEARING	DISTANCE
L1	S 35°30'54" E	943.60'
L2	S 31°21'06" W	56.10'
L3	N 81°38'54" W	953.70'
L4	N 37°02'28" W	532.95'
L5	N 71°18'38" E	787.05'

LINE	BEARING	DISTANCE
R1	S 72°48'00" W	523.98'
R2	S 17°11'13" W	607.47'
R3	S 46°44'47" E	1049.09'
R4	N 68°20'56" E	263.60'
R5	S 57°57'50" E	267.18'
R6	S 26°53'17" W	255.36'

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 WV Department of Environmental Protection

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 DATE: JUNE 15, 20 07
 OPERATOR'S WELL NO.: SC10
 API WELL NO.: 47 - 061 - 01559-C
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE No.: SC10
 SCALE: 1" = 1000'
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT - THOMAS 1498.81'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ "GAS" PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION: 1535.80' WATERSHED: UNNAMED TRIBUTARY TO CHURCH RUN
 DISTRICT: BATTLE COUNTY: MONONGALIA QUADRANGLE: HUNDRED, WV 7.5'
 SURFACE OWNER: CONSOLIDATION COAL CO. ACREAGE: 14.48±
 ROYALTY OWNER: SEE ATTACHED LEASE ACREAGE: _____
 PROPOSED WORK: _____ LEASE No.: _____
 DRILL: CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
 FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: _____ CLEAN OUT AND REPLUG: _____ OTHER: _____
 PHYSICAL CHANGE IN WELL (SPECIFY): NONE TARGET FORMATION: PITTSBURGH
 ESTIMATED DEPTH: 1578±

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: JOHN H. JOHNSTON
 ADDRESS: 2481 JOHN NASH BLVD., BLUEFIELD, WV 24701 ADDRESS: BANK ONE CENTER, PO BOX 1588, CHARLESTON, WV 25326-1598

10/04/2024

4706101559P

WW-4A
Revised 6-07

1) Date: 7/10/2024

2) Operator's Well Number SC10

3) API Well No.: 47 - 061 - 01559

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL CBM WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Consolidation Coal Company, LLC c/o CNX Resources Prop. Tax Dept.</u>	Name <u>Wolfpen Knob Development, Co., LLC</u>
Address <u>275 Technology Dr. Ste 102</u>	Address <u>275 Technology Dr. Ste 101</u>
<u>Canonsburg, PA 15318</u>	<u>Canonsburg, PA 15317</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>CNX RCPC, LLC</u>
	Address <u>275 Technology Dr. Ste 101</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name <u>Wesley United Methodist Church of Morgantown</u>
Address _____	Address <u>201 N. High St.</u>
	<u>Morgantown, WV 26505</u>
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>21 Eneyg Way</u>	Name _____
<u>Gorman, WV 26720</u>	Address _____
Telephone <u>(304) 546-8171</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

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JUL 18 2024



Subscribed and sworn before me this 10 day of July, 2024
Jeffrey Bush Notary Public
WV Department of Environmental Protection

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

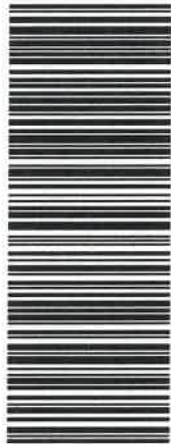
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/04/2024

4706101559 P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1451 4983 45



CONSOLIDATION COAL COMPANY
C/O CNX RESOURCES PROP TAX DEPT
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565

US POSTAGE AND FEES PAID

2024-07-10

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C4000004

Retail

4.0 OZ FLAT



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SURFACE OWNER WAIVER

4706101559P

Operator's Well
Number

4706101559

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received ^{Office of Oil and Gas} ~~WV Department of~~ Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat. ^{Environmental Protection} ~~Department of~~

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

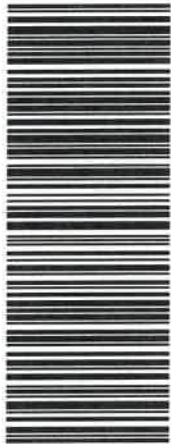
Date

10/04/2024

4706101559

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1451 5122 56



WOLFPEN KNOB DEVELOPMENT CO LLC
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565

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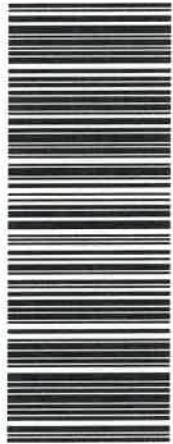
WV Department of
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4706101559P

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Permitting Department
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CHARLESTON WV 25301

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CNX RCPC LLC
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CHARLESTON WV 25301

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WESLEY UNITED METHODIST CHURCH OF MORGANTOWN
201 HIGH ST
MORGANTOWN WV 26505-0173

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10/04/2024

WW-4B

API No. 4706101559P
Farm Name Consolidation Coal
Well No. SC10

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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DIVERSIFIED
energy

4706101559P

Date: 7/10/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4706101559 Well Name SC10

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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WV Department of
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4706101559P

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

10/04/2024

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Environmental Protection

4706101559P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Tributary of Church Fork Quadrangle Mannington 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also provide notice to the Department of Environmental Protection where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 10 day of July, 2024

[Signature] Notary Public

My commission expires September 28, 2028

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Digitally signed by Gayne Knitowski, Inspector Date: 2024.07.15 11:24:09 -0400

Comments:

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Title: Inspector Date: 7-15-2024

WV Department of Environmental Protection

Field Reviewed? (X) Yes () No



Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-061-01559

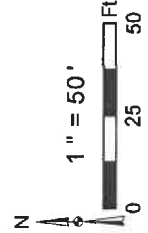
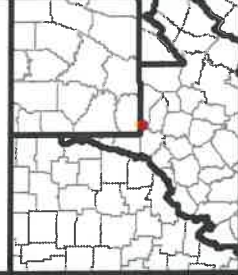
Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Secondary Pit

Primary Pit

Well No.: 47-061-01559
 UTM83-17, Meters
 North: 4393092.17
 East: 551708.45
 Elev.: 468.31 M
 Elev.: 1536.06 Ft

Source: Esri, Intel, Earthstar Geographic, and the GIS User Community

4706101559

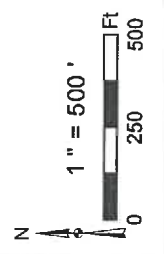
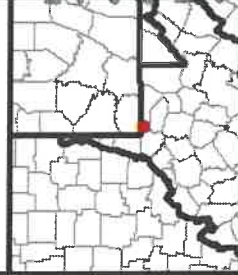


Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-061-01559
Well Plugging Map

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Well No.: 47-061-01559
 UTM83-17, Meters
 North: 4393092.17
 East: 551708.45
 Elev.: 488.31[M]
 Elev.: 1536.06 Ft

TRAIL B

4

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10/04/2024

WW-7
8-30-06

4706101559P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706101559 WELL NO.: SC10

FARM NAME: Consolidation Coal

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Monongalia DISTRICT: Batelle

QUADRANGLE: Mannington 7.5' HUNNARD

SURFACE OWNER: Consolidation Coal Company, LLC c/o CNX Resources Prop. Tax Dept.

ROYALTY OWNER: Consolidation Coal Co.

UTM GPS NORTHING: 4393092.17

UTM GPS EASTING: 551708.45 GPS ELEVATION: 1536.06'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential ____
- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration
Title

7/10/24
Date

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4706101559P

11/10/2016

PLUGGING PERMIT CHECKLIST
4706101559

CBM

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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10/04/2024