

LATITUDE 39° 40' 00"

LONGITUDE 80° 21' 08"

LONGITUDE

75'  
+

7'5 OGIS topo location

7.5' loc	<u>1.965</u>	15' loc	<u>1.965</u>
	<u>1.47 W</u>	(calc.)	<u>3.49 W</u>

# 3373 on Equiteans

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad Blacksville

County Monongahela

District Clay

WELL LOCATION MAP

File No. 061-67 A

was 061 71153

now 061 1602

Mon 6/1

Plan showing the location of Well No. 9 of the  
Dane Oil Co. of Newark, Ohio, to be abandoned on the  
Corbly-Hammans farm containing 130 Acres 4 perches  
located in Clay District, Monongalia County, West Virginia.



ENGINEER'S CERTIFICATE

I, the undersigned, hereby certify that this map is correct  
and shows all the information to the best of my knowledge  
and belief required by the Oil and Gas Section of the  
Mining Code of West Virginia.

*H. T. Neidley*  
Engineer

Witnessed before me a duly sworn Justice of the Peace  
in Monongalia County, West Virginia, this 14th  
day of June 1911.  
My Commission expires  
April 14, 1912.

*J. T. Clarke*  
Justice of the Peace

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## PRELIMINARY DATA SHEET NO. 1

Abandonment  
File No. 23 Well No. 4The Pure Oil Company, of Box 561, Newark, Ohio  
as the Garley Ammon Firmcontaining 187 acres. Location  
Clay District, in Monongalia County, West VirginiaThe surface of the above tract is owned in fee by Garley Ammon Heintz  
of Fairview, W. Va. address, and the mineral rights are owned by  
Davis Steel & Coke Co. of Baltimore, Md.The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
No. \_\_\_\_\_ issued by the West Virginia Department of Mines, Oil and Gas DivisionDrilled April 9, 1923 182Elevation of surface at top of well. Eight  
hundredths.

The number of feet of the different sized casings used in the well.

2078 feet 5 3/8" casing also Wood conductor.2808 feet 5 1/2" also, eng. feet also also eng.feet also, eng. feet also also eng.feet also, eng. feet also also eng.gauge of also, set ofgauge of also, set of, in casing perforated at feet to feet., in casing perforated at feet to feet.Coal was encountered at 219 feet; thickness 25 inches; and atfeet; thickness inches; and at feet; thickness inches.Lenses were used as follows: (Give details.)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_July 21, 1923 Done.Approved: THE PURE OIL COMPANY Owner.  
By: Hard Miller  
Division Superintendent

FILE NO. 23

The Pure Oil Co. Company  
Box 551,  
Beverly, Ohio Address

COMPLETION DATA SHEET  
NO. 2  
FORMATION RECORD

Well No. 4 Garbly Jerome

Abandonment File #26

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Pgh. Coal				619	667			
Salt Sand				1600	1688			

Well was not shut at \_\_\_\_\_ feet. Shut well was shut at \_\_\_\_\_ feet.

Well was producing \_\_\_\_\_ bbl. Fresh water at \_\_\_\_\_ feet. Fresh water at \_\_\_\_\_ feet.

Well was \_\_\_\_\_  
day \_\_\_\_\_ bbl.

July 21, 1928  
Date

Approved: \_\_\_\_\_  
Division Superintendent

NOTE: All bottom formations must be noted as indicated above and all top-cuts and all sand gas seals must be recorded under their proper geological names in the column on well so any hole unless otherwise noted in the column for each section.

The Pure Oil \_\_\_\_\_ Company  
 Box 501, \_\_\_\_\_  
 Newark, Ohio \_\_\_\_\_ Address

COMPLETION DATA SHEET  
 NO. 2  
 FORMATION RECORD

Well No. 4. Shelby Adams

Shelby Adams

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Perforation Depth	Remarks
Fgh. Coal				610	607			
Salt Sand				1070	1040			
Snd Salt Sand				1715	1700			
Shale				1800	1645			
Big In Jan				2100	2080			
Sand Sand				2200	2070			
Shale				2420	2370			
In Jan				2500	2440			
Shale Sand				2500	2420			
Fgh Sand				2500	2350			
Total In Jan					2350			

Oil was not done at \_\_\_\_\_ Date \_\_\_\_\_ Gas, oil was done at \_\_\_\_\_ Date \_\_\_\_\_

Gas fresh water at \_\_\_\_\_ Date \_\_\_\_\_ Oil fresh water at \_\_\_\_\_ Date \_\_\_\_\_

Producing \_\_\_\_\_  
 Well was \_\_\_\_\_  
 Date \_\_\_\_\_

July 21, 1928

Approved: *Frank W. Miller*  
 Date \_\_\_\_\_

NOTE: All bottom descriptions used by report as indicated above and all test results and all well log results used for completion under this proper geological section in the district as well as any test results commonly used in the district for each stratum.

AFFIDAVIT IN TRIPPLICATE TO TIME AND MANNER OF  
PLUGGING AND FILLING WELL

(DRAFTED BY EDWIN S. ARNOLD &amp; COMPANY AS OF THE CASES)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION FILE NO. 26

<u>Rubin God. &amp; Son Co.</u>	<u>The Pure Oil Company</u>
<small>SOLE OPERATOR OF WELL</small>	<small>SOLE OPERATOR</small>
<u>Baltimore, Md.</u>	<u>Newark, Ohio</u>
<small>ADDRESS</small>	<small>COMPLETE ADDRESS</small>
_____	<u>November 27, 19<u>22</u></u>
<small>SOLE OPERATOR OF WELL</small>	<small>WELL AND LOCATION</small>
_____	<u>Clay</u> <small>District</small>
<u>Corkley James Heise</u>	<u>Minnehaha</u> <small>County</small>
<small>SOLE OPERATOR OF WELL</small>	Well No. <u>4</u>
<u>Del Rio, S. Va.</u>	<u>Corkley James</u> <small>Pure</small>
<small>ADDRESS</small>	

AGREEMENT OF ALL PARTIES TO CONTRACT. THE COPY TO BE KEPT BY OPERATOR SHALL BE THE AUTHORITY. THE COPY TO BE KEPT BY THE DEPT. OF MINES SHALL BE THE AUTHORITY TO BE USED IN CASE THERE BE DISCREPANCIES BETWEEN THESE RESPECTIVE AGREEMENTS.

## AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Minnehaha )Rubin Godwin and Howard Darrach

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Pure Oil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26th day of September, 1922, and that the well was plugged and filled in the following manner:

## Manner in which said well plugged:

1 1/2" pipe. Filled hole with sand from bottom, 3250' - 3250' - 20' above top of 2nd Sand. Set wood plug 3250' - 3215'. Cemented 3215' - 3200' casing 2 1/2" Sand. Filled hole with sand to 3200' - 20' above top of 2nd Sand. Set wood plug 3200' - 3165'. Cemented 3165' - 3150' casing off 2 1/2" Sand. Filled hole with sand to 3150' - 20' above top of 2nd Sand. Set wood plug 3150' - 3115'. Cemented 3115' - 3100' casing off 2 1/2" Sand. Filled hole with sand to 3100' - 20' above 2nd Sand. Filled 2 1/2" casing. Filled hole with sand to 3075' - 20' above 2nd Sand. Filled 2 1/2" casing, cementing and setting of 2 1/2" Sand. Set wood plug 3075' - 3060'. Cemented 3060' - 3000' casing 2nd and 3rd Sand. Filled hole with sand to 3000' - 20' above 2nd Sand. Set wood plug 3000' - 2875'. Cemented 2875' - 2850' casing 2nd and 3rd Sand. Filled hole with sand and steel to 2850' - 20' below Pittsburgh Coal. Set wood plug 2850' - 2815'. Cemented from 2815' to 2790' - 20' above Pittsburgh Coal. Filled with sand from 2790' to 2770' - 20' below Nottingham Coal. Set wood plug 2770' - 2735'. Cemented from 2735' to 2720' - 20' above Nottingham Coal. Filled hole with sand 2720' - 2685'. Set wood plug 2685' - 2670'. Filled hole with sand to 2670' - 2635' below Del Rio Coal. Cemented 2635' - 2620' - 20' above Del Rio Coal. Halted to surface.

Directed further as described in Rule 16, 1922.

All work done in volumetric manner.

THE ABOVE AFFIDAVIT MUST BE IN TRIPPLICATE AND SUBMITTED WITH THE PRODUCE OF SECTION 16, ARTICLE 6, CHAPTER 35 OF THE CODE.

and that the work of plugging and filling said well was completed on the 27th day of November, 1922.

And further deposes each and every

Sardin Longway  
Howard Darrach

Swears to and subscribed before me this 7 day of Dec, 1923  
21661