WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/12/2011
API #: 47-061-01625

Farm name: Rebecca S. Moore, et al Operator Well No.: Statler 1H

LOCATION: Elevation: 1,057' Quadrangle: Blacksville

District: Clay County: Monongalia
Latitude: 190 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 3,230 Feet West of 80 Deg. 10 Min. 00 Sec.

Company: Northeast Natural Energy LLC

Address: 707 Virginia Street East, Suite 1400 Charleston, WV 25301	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
	20"	41'	41'	to surface
Agent: John D. Adams	13 3/8"	1,045'	1,045'	to surface
Inspector: Sam Ward	9 5/8"	2,210'	2,210'	to surface
Date Permit Issued: May 27, 2011	5 1/2"	12,169'	12,169'	1,402 cu. ft.
Date Well Work Commenced: July 29, 2011				
Date Well Work Completed: October 1, 2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary ☐ Cable ☐ Rig ☑				
Total Vertical Depth (ft): 7,885'				
Total Measured Depth (ft): 12,200'				
Fresh Water Depth (ft.): NA				
Salt Water Depth (ft.): 400' & 1800'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 400' & 850'				
Void(s) encountered (N/Y) Depth(s) N				

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Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)
Producing formation Marcellus Shale Pay zone depth (ft) 7,810'
Gas: Initial open flow 3,086 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 2,766 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 50 Hours
Static rock Pressure 3,300 psig (surface pressure) after 9 Hours

Second producing formation N/A Pay zone depth (ft) N/A
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow N/A MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure N/A psig (surface pressure) after N/A Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature 12/12/11 Date

01/23/2015

61.01625

Were core samples taken? Yes_____ No X Were cuttings caught during drilling? Yes X No_____

Were Electrical. Mechanical or Geophysical logs recorded on this well? If yes, please list No

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Stg 1: 11,828'-12,130'; 378,653 gal; 402,705 lbs; 72.1 bpm	Stg 7: 10,030'-9,728'; 376,696 gal; 403,923 lbs; 80.0 bpm
Stg 2: 11,478'-11,780'; 378,326 gal; 403,025 lbs; 76.9 bpm	Stg 8: 9,378'-9,680'; 376,373 gal; 403,337 lbs; 79.8 bpm
Stg 3: 11,128'-11,430'; 378,002 gal; 405,991 lbs; 74.1 bpm	Stg 9: 9,028'-9,330'; 376,045 gal; 407,308 lbs; 80.9 bpm
Stg 4: 10,778'-11,080'; 377,675 gal; 403,923 lbs; 71.1 bpm	Stg 10: 8,678'-8,980'; 375,718 gal; 302,750 lbs; 70.4 bpm
Stg 5: 10,428'-10,730'; 377,351 gal; 406,135 lbs; 81.6 bpm	Stg 11: 8,328'-8,630'; 375,394 gal; 409,848 lbs; 80.5 bpm
Stg 6: 10,078'-10,380'; 377,024 gal; 404,493 lbs; 80.0 bpm	

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Surface: Top Depth / Bottom Depth

Sand & Shale 0-2300
Gordon 2300-2320
Sand & Shale 2320-2620
Speechley 2620-2820
Sand & Shale 2820-7918
Geneso 7918-7934
Tully 7934-7708
Hamilton 7708-7810
Marcellus 7810-7912
Onondaga 7912

01/23/2015