



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 25, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

NOUMENON CORPORATION
1616 CAPE CORAL PKWY WEST
SUITE 102, PMB 248
CAPE CORAL, FL 33914

Re: Permit approval for 4706171850 - D. Myers #8
47-061-01771-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: Mark and Betty Eddy
U.S. WELL NUMBER: 47-061-01771-00-00
Vertical Plugging
Date Issued: 8/25/2025

Promoting a healthy environment.

08/29/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date JUNE 9, 20 25
2) Operator's
Well No. D. MYERS #8
3) API Well No. 47-061-01771

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1107.99 Watershed DUNKARD CREEK
District CLAY County MONONGALIA Quadrangle OSAGE, WV-PA 7.5'
- 6) Well Operator NOUMENON CORPORATION 7) Designated Agent MICHAEL SHUMAN
Address 2461 MASON DIXON HWY Address 2461 MASON DIXON HWY
CORE, WV 26541 CORE, WV 26541
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name GAYNE KNITOWSKI Name NOUMENON CORPORATION
Address 21 ENERGY WAY Address 2461 MASON DIXON HWY
GORMANIA, WV 26720 CORE, WV 26541

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED.

RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Mary J KD

Date

6/24/2025

08/29/2025

PLUGGING PLAN FOR D. Myers #8 API# 47-061-01771

SITE PREP:

INSTALL EROSION BARRIERS "SILT FENCE, HAY BALES"
MOVE IN EXCAVATION EQUIPMENT
WORK ROADWAY AND WELLSITE
REMOVE PRODUCTION ASSOCIATED EQUIPMENT FROM WELLSITE

SWAB WELL:

MOVE IN SWAB RIG
SWAB FLUIDS FROM WELL
TEAR DOWN RIG, MOVE OUT

CLASS A cement

PLUGGING:

MOVE IN PLUGGING RIG, SET UP

PULL 2" TUBING
HAUL OUT 2" PRODUCTION TUBING

PULL 5 3/16" CASING, OR PERFORATE TILL FREEPOINT FOUND THEN PULL
HAUL OUT 5 3/16" CASING

TRIP IN CEMENT TUBING
RUN CEMENT FROM TD: 2032' TO APPROX. 1850'
ACROSS PRODUCTION ZONES, 1ST PAY AT 2000', BIG INJUN AT 1895'
AND ACROSS BOTTOM OF 5 3/16" AT 1916'
TRIP OUT CEMENT TUBING

PULL 6 5/8" CASING OR PERFORATE TILL FREEPOINT FOUND THEN PULL
HAUL OUT 6 5/8" CASING

TRIP IN CEMENT TUBING
~~RUN GEL SPACER FROM 1850' TO 1750'~~
RUN CEMENT FROM TD: 1750' TO APPROX. 1550'
ACROSS BOTTOM OF 6 5/8" AT 1634'
TRIP OUT CEMENT TUBING

PULL 8 1/4" CASING OR PERFORATE TILL FREEPOINT FOUND AND PULL
HAUL OUT 8 1/4" CASING

TRIP IN CEMENT TUBING
RUN CEMENT FROM 1550' TO 1000'
ACROSS BOTTOM OF 8 1/4" CASING AT 1476'

RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection

Combine Plugs

1775' 120' above producing formation.

08/29/2025

AND ACROSS ELEVATION AT 1108'
TRIP OUT CEMENT TUBING

TAG TOP OF CEMENT, TOP OFF AS NEEDED
TRIP IN CEMENT TUBING
RUN GEL SPACER FROM 1000' TO 800'
RUN CEMENT FROM 800' TO 500'
ACROSS PITTSBURGH COAL AT 595'
(NOTE: COAL MINED OUT BY CONSOLIDATION COAL CO. OSAGE #3)
TRIP OUT CEMENT TUBING

TAG TOP OF CEMENT, TOP OFF AS NEEDED
TRIP IN CEMENT TUBING
RUN GEL SPACER FROM 500' TO 400'
RUN CEMENT FROM 400' TO SURFACE
TRIP OUT CEMENT TUBING

SET MONUMENT

TEAR DOWN REMOVE RIG FROM SITE

SITE RECLAMATION:

DRESS UP WELLSITE AND ROADWAY
MOVE OUT EXCAVATION EQUIPMENT
SEED AND MULCH ALL DISTURBED AREAS

Handwritten:
Garry KD
6/24/2025

RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection

08/29/2025

WELL RECORD.

Lease No. 227 D. Myers #8 Form Acres
 District or Township County State

Well No.
 Rig Commenced 192 Contractor
 Rig Completed 192 Contractor
 Drilling Commenced 192
 Drilling Completed 192 N S E W

ROCK FORMATION	FEET	MEASUREMENT	REMARKS
1906			About a 3 bbl. well at Completion
Oct. 23			Commenced rig
Nov. 7			Completed rig Contractor Harvey Estel
Nov. 15			Commenced drilling
Jan. 3/07			Completed drilling Carnahan Drilling Co.
Conductor		16	
10" casing all out		823	
8 1/2" "		1476	4"
6-5/8" casing		1634	
5-3/16" "		1916	
Pgh coal		595	
Big Injun		1895	
1st pay oil		2000	
Total depth		2038	
Gas 40 days			

14 Y 29 E

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT.

Put in Well	Pulled Out	Lift in Well	Shot Date
Size	Feet	In.	Amount
Feet	In.	Feet	In.
			Sand
			Result
			Packer Size
			Depth Set

Gas Test
 Production First 24 Hours Bbls. Approved Sept.

RECEIVED
 Office Of Oil and Gas

17 2025

Department of
 Environmental Protection

08/29/2025

Record of	WASHINGTON OIL COMPANY			Acres
Well No.	8	Lease No.	Name D. MYERS	District
District	W.VA. DIV.	County	MONONGALIA	State W.VA.

6 5/8" Casing 1634'

5 3/16" " 1916

Pgh. Coal 595

Big. Injun 1895

1st. Pay 2000

Total Depth 2038' ^{2030'}

Tubing (stds) 32

Rods (stds) ~~32~~ 32 1/2" 5' Iron

Anchor 19' ~~17'~~ 1'

Working bbl. 2'

Tubing catcher 5 3/16" Bottom 17th std.

Shots.....Mar. 29, 1916.....20 Qts. Top of 1st. shot 1997

3" shell 36' anchor.....Production before shot 1 bbl.

Top of shot 1987' 3" shell 13' anchor

July 1930. June 20, 58. 30 qts - 20' shell. Top 1934 Btm 2004' ^{Oil Company records}

Well cleaned out.

Anchored 18" off bottom

Evins packing pup run.

Solid bottom.

Total depth after cleaning out.

2032' RECEIVED
Office Of Oil and Gas

October 4, 1946. Tubing pulled. showed anchor was in sand. Cut off of anchor & lowered casing 14" Changing Depth that much lowered Perforation 76in

Since p. to July 22, 1958 well cleaned out & shot with 30 qts with good results. 12 1/2 qts. Tubed & put to pumping July 22, 1958 & pumping 14 bbl weekly. 2030' depth

Jan 9, 1961. Tubing pulled. Split in btm pt. No change in Perforation 3' Cut off of anchor

Sept 8, 1965 tubing pulled - New 2' Barrel & 1' anchor. run 1000 Rods run & Ravel perforation 44" - pocket full of sand. Measured up 1997ms. value

June 17-18, 1965

08/29/2025

Lease # _____ Well# 8 Year drilled _____ I.P. 3

1975 Production _____ BBLs. Accumulative Production _____

Remarks about lease and/or well

Production _____ BBL Day _____ BBL Week 32 BBL Month _____ BBL Year _____

Condition of Well Pumping X Off _____ Temporary Abandon _____

Remarks

Casing

Conductor _____

10" _____

8 1/2" 1476'

6 5/8" 1634'

4 7/8" _____

5 3/16 1916'

3" _____

2 3/8" 2030'

_____ Liner _____

Steel Rods _____

Wooden Rods X

Pump Jack X

Pipe Rig 3" 84'

Angle Rig _____

Good X Poor _____

Good _____ Poor _____

RECEIVED
Office Of Oil and Gas

JUL 17 2025

WV Department of
Environmental Protection

08/29/2025

1) Date: 08/01/2025
2) Operator's Well Number D. MYERS #8
3) API Well No.: 47 - 061 - 01771

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>CHRISTOPHER PAUL EDDY</u> Address <u>537 PEDLAR RUN RD</u> <u>CORE, WV 26541</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>GAYNE KNITOWSKI</u> Address <u>21 ENERGY WAY</u> <u>GORMANIA, WV 26720</u> Telephone <u>304-546-8171</u>	5) (a) Coal Operator Name <u>MARION COUNTY COAL RESOURCES, INC</u> Address <u>46226 NATIONAL ROAD</u> <u>ST. CLAIRSVILLE, OH 43950</u> (b) Coal Owner(s) with Declaration Name _____ Address _____ Name _____ Address _____ (c) Coal Lessee with Declaration Name _____ Address _____
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator NOUMENON CORPORATION
By: Philip Thuman
Its: PRESIDENT
Address 2461 MASON DIXON HWY
CORE, WV 26541
Telephone 304-879-5160

Subscribed and sworn before me this 1st day of August 2025
Barbara R. Watkins Notary Public
My Commission Expires May 3, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/29/2025

SURFACE OWNER WAIVER

Operator's Well
Number

D. Myers #8 47-061-01771

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date 8/22/25

Name
By
Its

Date

Signature

08/29/2025
Date



PURSGLOVE
576 BLUE HORIZON DR
PURSGLOVE, WV 26546-9998
www.usps.com

08/01/2025

03:36 PM

TRACKING NUMBERS
70201810000230412771

TRACK STATUS OF ITEMS WITH THIS CODE
(UP TO 25 ITEMS)



TRACK STATUS BY TEXT MESSAGE
Send tracking number to 28777 (2USPS)
Standard message and data rates may apply

TRACK STATUS ONLINE
Visit <https://www.usps.com/tracking>
Text and e-mail alerts available

PURCHASE DETAILS

Product	Qty	Unit Price	Price
Priority Mail®	1		\$11.00
Flat Rate Env			
Saint Clairsville, OH 43950			
Flat Rate			
Expected Delivery Date			
Mon 08/04/2025			
Insurance			\$0.00
Up to \$100.00 included			
Certified Mail®			\$5.30
Tracking #:			
70201810000230412771			
Return Receipt			\$4.40
Tracking #:			
9590 9402 6222 0265 6340 95			
Total			\$20.70

Grand Total: \$20.70

Credit Card Remit \$20.70

Card Name: MasterCard
Account #: XXXXXXXXXX2416
Approval #: 001078
Transaction #: 344
AID: A000000041010 Chip
AL: Mastercard
PIN: Not Required

TO REPORT AN ISSUE
Visit <https://email.usps.com>

TO FILE AN INSURANCE CLAIM
Visit <https://www.usps.com/help/claims.htm>
If unable to file online, call
1-800-332-0317 for a paper form

PREVIEW YOUR MAIL AND PACKAGES
Sign up for FREE at
<https://informedelivery.usps.com>

All sales final on stamps and postage.
Refunds for guaranteed services only
Thank you for your business.

Customer Service
1-800-ASK-USPS

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Address ☐
B. Received by (Printed Name) Philip Myers C. Date of Delivery AUG 01 2025
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery over \$500

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
MARION COUNTY COAL RESOURCES INC
ATTN: STEVE BAIR
46228 NATIONAL ROAD
ST. CLAIRSVILLE, OH 43950

2. Article Number (Transfer from service label)
9590 9402 6222 0265 6340 95

7020 1810 0002 3041 2771

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Saint Clairsville, OH 43950

7020 1810 0002 3041 2771

Official Use

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$11.00

Total Postage and Fees \$20.70

Sent To Marion County Coal Resources

Street and Apt. No., or PO Box No. Myers 3 - Myers 8 - Bowen 4 - Tenn Morris

City, State, ZIP+4® St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

08/29/2025

Tracking Number:

70201810000230412702

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to a neighbor as requested at 2:51 pm on June 30, 2025 in MAIDSVILLE, WV 26541.

RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of Environmental Protection
MAIDSVILLE, WV

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Neighbor as Requested
MAIDSVILLE, WV 26541
June 30, 2025, 2:51 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Feedback

Text & Email Updates

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^



VERIFICATION CERTIFICATE

License No. 34710

Bond No.: 103119354 replaced 0000498G256A

Current Billing Term From 12/13/2024 to 12/13/2025

THIS IS TO CERTIFY that the above referenced Bond,
issued by Travelers Casualty and Surety Company,
dated 12/13/1985, in the amount of Fifty Thousand and 00/100 (\$50,000.00) on behalf of
Noumenon Corporation (as Principal),
and in favor of West Virginia Department of Environmental Protection (as Oblige),
remains in effect, subject to all agreements, conditions and limitations.

Signed, sealed and dated 11/27/2024

Travelers Casualty and Surety Company



By: Betty R. Forman
Betty R. Forman Attorney-in-Fact

RECEIVED
Office Of Oil and Gas

JUL 17 2025

WV Department of
Environmental Protection



**Travelers Casualty and Surety Company of America
Travelers Casualty and Surety Company
St. Paul Fire and Marine Insurance Company**

POWER OF ATTORNEY

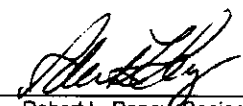
KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint **BETTY R FORMAN** of **WAYNESBURG**, **Pennsylvania**, their true and lawful Attorney(s)-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this **21st** day of **April**, 2021.



State of Connecticut

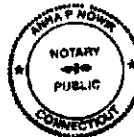
City of Hartford ss.

By: 
Robert L. Raney, Senior Vice President

On this the **21st** day of **April**, 2021, before me personally appeared **Robert L. Raney**, who acknowledged himself to be the Senior Vice President of each of the Companies, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of said Companies by himself as a duly authorized officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission expires the **30th** day of **June**, 2026




Anna P. Nowik, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of each of the Companies, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

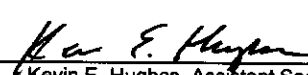
FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, **Kevin E. Hughes**, the undersigned, Assistant Secretary of each of the Companies, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this **27th** day of **November**, 2024



RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection


Kevin E. Hughes, Assistant Secretary

To verify the authenticity of this Power of Attorney, please call us at 1-800-421-3880.
Please refer to the above-named Attorney(s)-in-Fact and the details of the bond to which this Power of Attorney is attached.

08/29/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NOUMENON CORPORATION OP Code _____

Watershed (HUC 10) DUNKARD CREEK Quadrangle OSAGE, WV-PA 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application (if selected provide a completed form WW-9-GPP)
____ Underground Injection (UIC Permit Number _____)
____ Reuse (at API Number _____)
____ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain FLOWBACK IF ANY TO BE DISPOSED OF BY BBU SERVICES)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection and I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Philip B. Shuman

Company Official (Typed Name) PHILIP B. SHUMAN

Company Official Title PRESIDENT

Subscribed and sworn before me this 13th day of June, 20 25

Marion Stephen Z. Masters Notary Public

My commission expires May 7, 2027



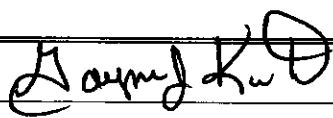
Proposed Revegetation Treatment: Acres Disturbed 0.50 TO 1.0 Prevegetation pH 5.5Lime 2.0 Tons/acre or to correct to pH 6.0 OR ABOVEFertilizer type 10-20-20 OR BETTERFertilizer amount 600 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ANNUAL RYE	50	ANNUAL RYE	24
		PERENNIAL RYE	20
		BOREAL RED FESCUE	5
		INERT / OTHER	1

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

RECEIVED
Office Of Oil and Gas

JUL 17 2025

WV Department of
Environmental ProtectionTitle: InspectorDate: 6/24/2025

Field Reviewed?

☒ Yes☐ No

08/29/2025

Well is located on topo map 2,552 feet south of Latitude: 39° 40' 00"

NOTE:
It is not the purpose or intention of this plat to represent surveyed locations of the service or mineral parcels depicted herein. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or the map condition, unless otherwise noted.

Well is located on topo map 10,335 feet west of Longitude: 80° 05' 00"

DAVID STULL
HICK & POP
POST
MARK V., BETTY AND CHRISTOPHER PAUL EDDY
BEST PILE
MARK A. AND MICHAEL E. STOCKMAN
ROSE MARY NAGY
MARY LOUISE & BERNARD L. DUELLEY ET AL
ROGER GODWIN
MARK AND BETTY EDDY
TM/PAR 4-15/10
DB/PG 1183/623
41.955 AC±
W.D. STUMP
STN NEAR W.D.
STN
RONALD CLARK AND PAMELA KAY EDDY
N 84°42'08" W 260.43'
STUMP
RONALD CLARK AND PAMELA KAY EDDY
STN
WELL D. MYERS #8
3/4" BY 3' CAPPED REBAR
S 86°17'33" E 222.56'
S 28°19'12" W 463.02'
MARGARET R. PINGS
MARVIN G. COPELAND

OIL & GAS WELLS WITHIN 1200 FT.

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 25562
PHONE: (304) 692-6466

REFERENCE NOT TO SCALE

WELL LOCATION
UTM 17-NAD83
N:4390363.11
E:575502.63
NAD83, WV NORTH
N:423013.833
E:1793997.588
LAT/LONG DATUM-NAD83
LAT:39°39'35.07"
LON:80°07'11.41"

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: **PRELIMINARY**

R.P.E.: _____ L.L.S.: P.S. No. 2000

GEORGE D. SIX
LICENSED
No. 2000
STATE OF
WEST VIRGINIA
PROFESSIONAL SURVEYOR
PLACE SEAL HERE

FILE #: D. MYERS #8
DRAWING #: D. MYERS #8
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1/2500
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: JUNE 7, 2016
OPERATOR'S WELL #: D. MYERS #8
API WELL #: 47 61
STATE WV COUNTY OSAGE

Well Type: ☐ Oil ☐ Waste Disposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☒ Storage ☒ Shallow

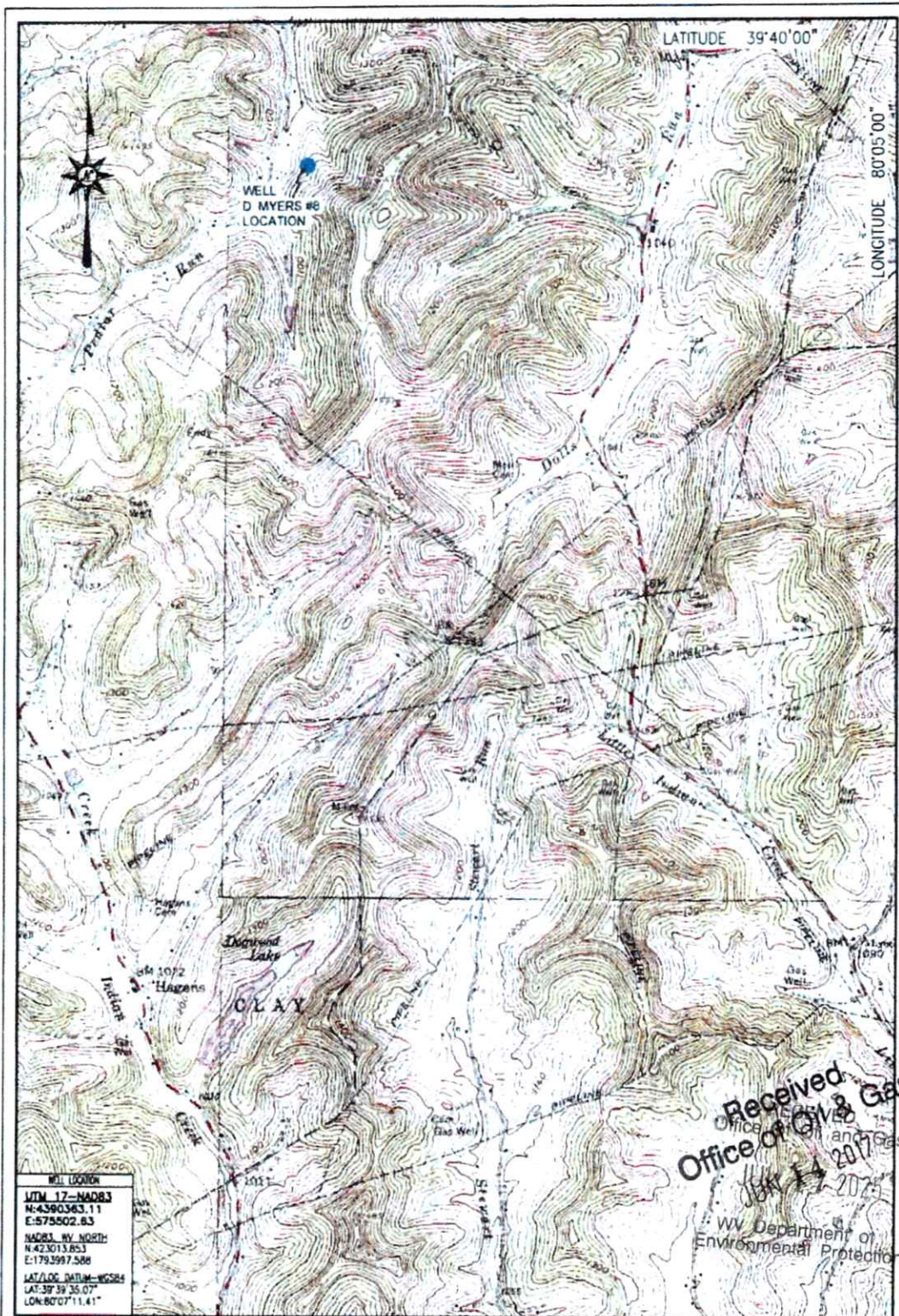
WATERSHED: DUNKARD CREEK ELEVATION: 107.98'
COUNTY/DISTRICT: MONONGALIA/CLAY QUADRANGLE: OSAGE, WV-PA 73
SURFACE OWNER: MARK AND BETTY EDDY ACREAGE: 41.955±
OIL & GAS ROYALTY OWNER: _____ ACREAGE: _____

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☒
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY) _____

TARGET FORMATION: _____ ESTIMATED DEPTH: _____

WELL OPERATOR NOUMENON CORPORATION DESIGNATED AGENT _____
Address 2461 MASON DIXON HIGHWAY Address 2461 MASON DIXON HIGHWAY
City CORE State WV Zip Code 26541 City CORE State WV Zip Code 26541

08/29/2025



LOCATION MAP
JUNE 7, 2016

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

D. MYERS #8
OSAGE QUADRANGLE
WEST VIRGINIA

SCALE 1" = 2000'
0' 2000' 4000' 6000'

BLUE MOUNTAIN ENGINEERING

08/29/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-061-01771 WELL NO.: 8

FARM NAME: D. MYERS

RESPONSIBLE PARTY NAME: NOUMENON CORPORATION

COUNTY: MONONGALIA DISTRICT: CLAY

QUADRANGLE: OSAGE, WV-PA 7.5'

SURFACE OWNER: CHRISTOPHER PAUL EDDY

ROYALTY OWNER: _____

UTM GPS NORTHING: 4390363.11

UTM GPS EASTING: 575502.63 GPS ELEVATION: 1107.99'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, ^{Altitude} height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

PRESIDENT
Title

6.13.25
Date

08/29/2025

Noumenon Corporation

2461 Mason Dixon Hwy Core, WV 26541 / 304-879-5160 / lonnieatkins@hotmail.com

07/14/2025

Chief, Office of Oil and Gas [USPS Priority Mail]
Dept. Environmental Protection
601 57th Street SE
Charleston, West Virginia 25304

Re: Applications to plug and abandon 4 wells

Chief:

Please find enclosed applications to plug and abandon 4 wells. We are prepared to proceed immediately with plugging operations once approved permits are received.

Thanks, Lonnie

08/29/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4706101774 01771

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 25, 2025 at 2:36 PM

To: Lonnie Atkins <lonnieatkins@hotmail.com>, Gayne J Knitowski <gayne.j.knitowski@wv.gov>, mmusick@assessor.org

To whom it may concern, plugging permits have been issued for 4706101774 01771.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4706101774.pdf**
2409K**4706101771.pdf**
2495K

08/29/2025