



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 22, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

NOUMENON CORPORATION
1616 CAPE CORAL PKWY WEST
SUITE 102, PMB 248
CAPE CORAL, FL 33914

Re: Permit approval for 4706171857 - D. Myers #3
47-061-01772-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 4706171857 - D. Myers #3
Farm Name: WV DIVISION OF NATURAL+
U.S. WELL NUMBER: 47-061-01772-00-00
Vertical Plugging
Date Issued: 8/22/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date JUNE 9, 20 25
2) Operator's Well No. D. MYERS #3
3) API Well No. 47- 061 - 01772

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1291.02' Watershed DUNKARD CREEK
District CLAY County MONONGALIA Quadrangle OSAGE, WV-PA 7.5'
- 6) Well Operator NOUMENON CORPORATION 7) Designated Agent MICHAEL SHUMAN
Address 2461 MASON DIXON HWY Address 2461 MASON DIXON HWY
CORE, WV 26541 CORE, WV 26541
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name GAYNE KNITOWSKI Name NOUMENON CORPORATION
Address 21 ENERGY WAY Address 2461 MASON DIXON HWY
GORMANIA, WV 26720 CORE, WV 26541

- 10) Work Order: The work order for the manner of plugging this well RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection
and follows:

SEE ATTACHED.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gayne Knitowski*

Date 6/24/2025

08/29/2025

PLUGGING PLAN FOR D. Myers #3 API# 47-061-01772

SITE PREP:

INSTALL EROSION BARRIERS "SILT FENCE, HAY BALES"
MOVE IN EXCAVATION EQUIPMENT
WORK ROADWAY AND WELLSITE
REMOVE PRODUCTION ASSOCIATED EQUIPMENT FROM WELLSITE

SWAB WELL:

MOVE IN SWAB RIG
SWAB FLUIDS FROM WELL
TEAR DOWN RIG, MOVE OUT

PLUGGING:

MOVE IN PLUGGING RIG, SET UP

PULL 2" TUBING
HAUL OUT 2" PRODUCTION TUBING

PULL 3 ½" TUBING
HAUL OUT 3 ½" TUBING

PULL 5 3/16" CASING, OR PERFORATE TILL FREEPOINT FOUND THEN PULL
HAUL OUT 5 3/16" CASING

TRIP IN CEMENT TUBING
RUN CEMENT FROM TD: 2161' TO APPROX. 1950'
ACROSS PRODUCTION ZONES, 1ST PAY AT 2134', TOP OF SAND AT 2061'
AND ACROSS BOTTOM OF 5 3/16" AT 2081'
TRIP OUT CEMENT TUBING

PULL 6 5/8" CASING OR PERFORATE TILL FREEPOINT FOUND THEN PULL
HAUL OUT 6 5/8" CASING

TRIP IN CEMENT TUBING
RUN GEL SPACER FROM 1950' TO 1850'
RUN CEMENT FROM TD: 1850' TO APPROX. 1150'
ACROSS ELEVATION AT 1291'
AND ACROSS BOTTOM OF 6 5/8" AT 1795'
TRIP OUT CEMENT TUBING

TAG TOP OF CEMENT, TOP OFF AS NEEDED

PULL 8 ¼" CASING OR PERFORATE TILL FREEPOINT FOUND AND PULL

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Office Of Oil and Gas

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HAUL OUT 8 ¼" CASING

TRIP IN CEMENT TUBING

RUN GEL SPACER FROM 1150' TO 1050'

RUN CEMENT FROM 1050' TO 600'

ACROSS BOTTOM OF 8 ¼" CASING AT 934',

AND ACROSS PITTSBURGH COAL AT 745'

(NOTE: COAL MINED OUT BY CONSOLIDATION COAL CO. OSAGE #3)

TRIP OUT CEMENT TUBING

TAG TOP OF CEMENT, TOP OFF AS NEEDED

TRIP IN CEMENT TUBING

RUN GEL SPACER FROM 600' TO 400'

RUN CEMENT FROM 400' TO SURFACE

Haynes J. K. D.
6/24/2025

SET MONUMENT

TEAR DOWN REMOVE RIG FROM SITE

SITE RECLAMATION:

DRESS UP WELLSITE AND ROADWAY

MOVE OUT EXCAVATION EQUIPMENT

SEED AND MULCH ALL DISTURBED AREAS

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Office Of Oil and Gas

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WV Department of
Environmental Protection

08/29/2025

FORM 226

Well No.				
Rig Commenced	192	}		Contractor
Rig Completed	193			Contractor
Drilling Commenced	192	}		
Drilling Completed	192			N S E W

24 ॥ 23 ॥

Gas Test.....

Production } Bbls.
First 24 Hours }

Approved

Subt.

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Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection

08/29/2025

Record of	WASHINGTON OIL COMPANY			Acres
Well No.	3	Lease No.	Name D. MYERS	District
District	W.VA. DIV.	County	MORONGALIA	State W.VA.

6 5/8" Casing 1795'

5 3/16" " 2081'

Pgh. Coal 745

Top of sand 2061

1st. Pay 6' 2134

Total depth 2169' 6"

Tubing (stds) 50 & 5'

Rods (stds) 530' 24 rods 36

Anchor

Working bbl.

Tubing catcher 5 1/2" Bottom 24th std. & 5' jt.

Shots.....Aug. 30, 1900.....10Qts.

Sept. 17, 1901.....16 "

Feb. 20, 1903.....24 "

Feb. 22, 1906.....30 "

Oct. 3, 1941
May. 23, 1930 well cleaned out

1 1/2 Cup Valve Run Leather Cups.

Iron bottom.

Total depth May, 23, 1930 2161' 6"

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Feb. 13, 1941. tubing pulled. rods were run and up. 3' cut off of anchor
Casing was run with 24 rods. 530' 24 rods. 530' 24 rods. 530' 24 rods.
per day was 24 rods. 530' 24 rods. 530' 24 rods. 530' 24 rods.
Tubing pulled 530' 24 rods. 530' 24 rods. 530' 24 rods. 530' 24 rods.
Sept. 14, 1962 to Nov. 14, 1962 well cleaned out with 2096
July 31, 1964 tubing pulled 530' 24 rods. 530' 24 rods. 530' 24 rods. 530' 24 rods.
7' 11' 6" - casing pulled. 530' 24 rods. 530' 24 rods. 530' 24 rods. 530' 24 rods.
1971. Jan 5 to 25. pulling tubing twice rods 4 times 530' 24 rods. 530' 24 rods. 530' 24 rods. 530' 24 rods.

Lease # _____ Well# 3 Year drilled _____ I.P. 30

1975 Production _____ BBLs. Accumulative Production _____

Remarks about lease and/or well

Production _____ BBL Day _____ BBL Week 26 BBL Month _____ BBL Year _____

Condition of Well Pumping X Off _____ Temporary Abandon _____

Remarks

Casing

Conductor _____

10" _____

8 1/4" 934

6 5/8" 1795

4 7/8" _____

5 3/16" 2081

3" 800

2 3/8" 2160

_____ Liner _____

Steel Rods _____

Wooden Rods _____

Pump Jack X

Pipe Rig 3' 84'

Angle Rig _____

Good X Poor _____

Good _____ Poor _____

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JUL 17 2025

WV Department of
Environmental Protection

08/29/2025

WW-4A
Revised 6-07

1) Date: 08/01/2025
2) Operator's Well Number D. MYERS #3
3) API Well No.: 47 - 061 - 01772

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

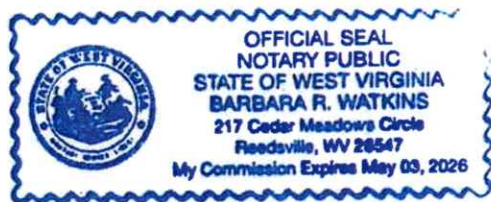
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>WV BUREAU OF COMMERCE</u>	Name <u>MARION COUNTY COAL RESOURCES, INC</u>
Address <u>C/O DIV. OF NATURAL RESOURCES</u>	Address <u>46226 NATIONAL ROAD</u>
<u>RM 643 BLDG 3 CAPITAL COMPLEX</u>	<u>ST. CLAIRSVILLE, OH 43950</u>
(b) Name <u>CHARLESTON, WV 25305</u>	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>GAYNE KNITOWSKI</u>	(c) Coal Lessee with Declaration
Address <u>21 ENERGY WAY</u>	Name _____
<u>GORMANIA, WV 26720</u>	Address _____
Telephone <u>304-546-8171</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator NOUMENON CORPORATION
By: *Philip Sherman*
Its: PRESIDENT
Address 2461 MASON DIXON HWY
CORE, WV 26541
Telephone 304-879-5160

Subscribed and sworn before me this 1st day of August 2025
Barbara R. Watkins Notary Public
My Commission Expires May 3, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/29/2025



PURSGLOVE
576 BLUE HORIZON DR
PURSGLOVE, WV 26546-9998
www.usps.com

08/01/2025

03:36 PM

TRACKING NUMBERS
70201810000230412771

TRACK STATUS OF ITEMS WITH THIS CODE
(UP TO 25 ITEMS)



TRACK STATUS BY TEXT MESSAGE
Send tracking number to 28777 (2USPS)
Standard message and data rates may apply

TRACK STATUS ONLINE
Visit <https://www.usps.com/tracking>
Text and e-mail alerts available

PURCHASE DETAILS

Product	Qty	Unit Price	Price
Priority Mail®	1		\$11.00
Flat Rate Env			
Saint Clairsville, OH 43950			
Flat Rate			
Expected Delivery Date			
Mon 08/04/2025			
Insurance			\$0.00
Up to \$100.00 included			
Certified Mail®			\$5.30
Tracking #:			
70201810000230412771			
Return Receipt			\$4.40
Tracking #:			
9590 9402 6222 0265 6340 95			
Total			\$20.70
Grand Total:			\$20.70
Credit Card Remit			\$20.70
Card Name: MasterCard			
Account #: XXXXXXXXXX2416			
Approval #: 001078			
Transaction #: 344			
AID: A0000000041010		Chip	
AL: Mastercard			
PIN: Not Required			

TO REPORT AN ISSUE
Visit <https://email.usps.com>

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1-800-332-0317 for a paper form

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Customer Service
1-800-ASK-USPS

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Address ☐
B. Received by (Printed Name) Philip Myers C. Date of Delivery 08/01/2025
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below: 265

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restr Delivery
☐ Certified Mail® ☐ Signature Confirmation
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail over \$500

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MARION COUNTY COAL RESOURCES INC
ATTN: STEVE BAIR
46226 NATIONAL ROAD
ST. CLAIRSVILLE, OH 43950

9590 9402 6222 0265 6340 95

2. Article Number (Transfer from service label)
7020 1810 0002 3041 2771

PS Form 3811, July 2020 PSN 7530-02-000-9053

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CERTIFIED MAIL® RECEIPT
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Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee if applicable)

☐ Return Receipt (hardcopy)	\$11.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$11.00

Total Postage and Fees \$20.70

08/01/2025

Sent to MARION County Coal Resources
Street and Apt. No., or PO Box No.
Myers 3 - Myers 8 - Bowen 4 - John Morris
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

08/29/2025

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WV Bureau of Commerce
C/O Div. of Natural Resources
RM 643 Bldg 3 Capital Complex
Charleston, WV 25305



9590 9402 6222 0265 6340 40

2. Article Number (Transfer from service label)

0002 3041 2719

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Charles Shurt* ☐ Agent ☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Insured Mail
Insured Mail Restricted Delivery
over \$500

Domestic Return Receipt

RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection

08/29/2025



VERIFICATION CERTIFICATE

License No. 34710

Bond No.: 103119354 replaced 0000498G256A

Current Billing Term From 12/13/2024 to 12/13/2025

THIS IS TO CERTIFY that the above referenced Bond,
issued by Travelers Casualty and Surety Company,
dated 12/13/1985, in the amount of Fifty Thousand and 00/100 (\$50,000.00) on behalf of
Noumenon Corporation (as Principal),
and in favor of West Virginia Department of Environmental Protection (as Obligee),
remains in effect, subject to all agreements, conditions and limitations.

Signed, sealed and dated 11/27/2024

Travelers Casualty and Surety Company



By: Betty R. Forman
Betty R. Forman Attorney-in-Fact

RECEIVED
Office Of Oil and Gas

JUL 17 2025

WV Department of
Environmental Protection



**Travelers Casualty and Surety Company of America
Travelers Casualty and Surety Company
St. Paul Fire and Marine Insurance Company**

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint **BETTY R FORMAN** of **WAYNESBURG**, **Pennsylvania**, their true and lawful Attorney(s)-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this **21st** day of **April**, 2021.



State of Connecticut

City of Hartford ss.

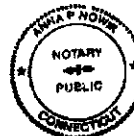
By: _____

Robert L. Raney
Robert L. Raney, Senior Vice President

On this the **21st** day of **April**, 2021, before me personally appeared **Robert L. Raney**, who acknowledged himself to be the Senior Vice President of each of the Companies, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of said Companies by himself as a duly authorized officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission expires the **30th** day of **June**, 2026



Anna P. Nowik
Anna P. Nowik, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of each of the Companies, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, ~~the Chairman~~, any Executive Vice President, any Senior Vice President or any Vice President, the Treasurer, ~~any Assistant Treasurer~~, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary, and the seal of the Company may be attested by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, **Kevin E. Hughes**, the undersigned, Assistant Secretary of each of the Companies, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this **27th** day of **November** 2024 .



Kevin E. Hughes
Kevin E. Hughes, Assistant Secretary

**To verify the authenticity of this Power of Attorney, please call us at 1-800-421-3880.
Please refer to the above-named Attorney(s)-in-Fact and the details of the bond to which this Power of Attorney is attached.**

08/29/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NOUMENON CORPORATION OP Code _____

Watershed (HUC 10) DUNKARD CREEK Quadrangle OSAGE, WV-PA 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application (if selected provide a completed form WW-9-GPP)
____ Underground Injection (UIC Permit Number _____)
____ Reuse (at API Number _____)
____ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain FLOWBACK IF ANY TO BE DISPOSED OF BY BBU SERVICES)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

JUL 17 2025

Company Official Signature Philip B. Shuman

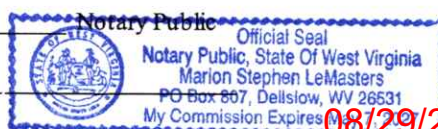
Company Official (Typed Name) PHILIP B. SHUMAN

WV Department of
Environmental Protection

Company Official Title PRESIDENT

Subscribed and sworn before me this 13th day of June, 2025

My commission expires May 7, 2027



08/29/2025

Proposed Revegetation Treatment: Acres Disturbed 0.50 TO 1.0 Prevegetation pH 5.5Lime 2.0 Tons/acre or to correct to pH 6.0 OR ABOVEFertilizer type 10-20-20 OR BETTERFertilizer amount 600 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
ANNUAL RYE	50	ANNUAL RYE	24
		PERENNIAL RYE	20
		BOREAL RED FESCUE	5
		INERT / OTHER	1

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Gayle J. Knutson

Comments: _____

RECEIVED
Office Of Oil and Gas

JUL 17 2025

WV Department of
Environmental ProtectionTitle: INSURANCEDate: 6/24/2025

Field Reviewed?

☒ Yes☐ No

08/29/2025

NOTE: It is the purpose and intention of this plat to represent the true and correct location of the surface or mineral parcels depicted thereon. The location of the boundary lines, as shown, are based on recorded descriptions. Field evidence found a prior map position, unless otherwise noted.

Well is located on topo map 2,153 feet south of Latitude: 39°40'00"

Well is located on topo map 7,277 feet west of Longitude: 80°05'00"

WELL LOCATION
UTM 17-NAD83
N:4390493.76
E:576433.19
NAD83 WV NORTH
N:423391.538
E:1797058.182
LAT:39°39'39.01"
LON:80°06'32.31"

OIL & GAS WELLS
WITHIN 1200 FT.

REFERENCE NOT TO SCALE

MARK A. AND MICHAEL E. STOCKMAN
ROSE MARY NAGY
MARY LOUISE & BERNARD L. DUELLEY ET AL

WELL D. MYERS #3

WV DIVISION OF NATURAL RESOURCES
PUBLIC LAND CORPORATION

WV DIVISION OF NATURAL RESOURCES
PUBLIC LAND CORPORATION

TM/PA 4-15/21
DB/PG 1277/260
117 AC±

MARGARET R. PINGS

WV DIVISION OF NATURAL RESOURCES
PUBLIC LAND CORPORATION

MARVIN G. COPLAND

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 682-6486

FILE #: D. MYERS #3
DRAWING #: D. MYERS #3
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1/2500
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: **PRELIMINARY**
R.P.E.: _____ L.L.S. P.S. No. 2000

GEORGE A. SELLER
LICENSED
No. 2000
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

RECEIVED
Office of Oil and Gas
JUL 17 2025
Department of Environmental Protection

PLACE SEAL HERE

DATE: JUNE 7, 2016
OPERATOR'S WELL #: D. MYERS #3
API WELL # 47 61 71857
STATE COUNTY PERMIT

WELL Type: ☐ Oil ☐ Waste Disposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☒ Storage ☒ Shallow

WATERSHED: DUNKARD CREEK ELEVATION: 1291.02'

COUNTY/DISTRICT: MONONGALIA/CLAY QUADRANGLE: OSAGE, WV-PA 7.5'

SURFACE OWNER: WV DIVISION OF NATURAL RESOURCES PUBLIC LAND CORPORATION ACREAGE: 117±

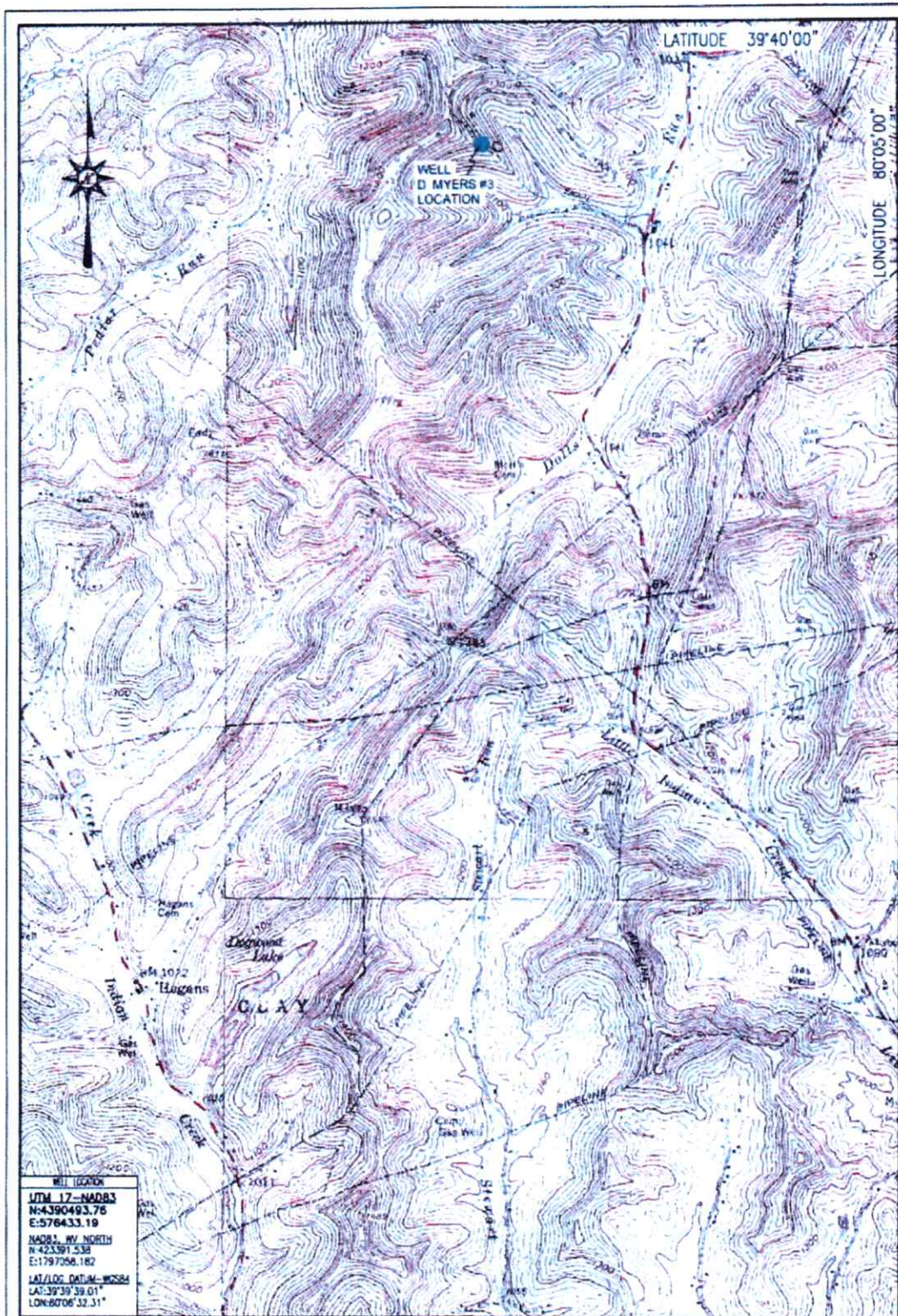
OIL & GAS ROYALTY OWNER: _____ ACREAGE: _____

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☒
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): _____

TARGET FORMATION: _____ ESTIMATED DEPTH: _____

WELL OPERATOR: NOUMENON CORPORATION DESIGNATED AGENT: _____
Address: 11023 MASON DIXON HIGHWAY Address: _____
City: BURTON State: WV Zip Code: 26562 City: _____ State: _____ Zip Code: _____

08/29/2025



LOCATION MAP
JUNE 7, 2016

Received
Office of Oil & Gas

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

D. MYERS #3
OSAGE QUADRANGLE
WEST VIRGINIA

SCALE 1" = 2000'
0' 2000' 4000' 6000'

BLUE MOUNTAIN ENGINEERING

08/29/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-061-01772 WELL NO.: 3

FARM NAME: D. MYERS

RESPONSIBLE PARTY NAME: NOUMENON CORPORATION

COUNTY: MONONGALIA DISTRICT: CLAY

QUADRANGLE: OSAGE, WV-PA 7.5'

SURFACE OWNER: WV BUREAU OF COMMERCE C/O DIV. OF NATURAL RESOURCES

ROYALTY OWNER: _____

UTM GPS NORTHING: 4390493.76

UTM GPS EASTING: 576433.19 GPS ELEVATION: 1291.02

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

PRESIDENT

Title

6-13-25

Date

RECEIVED
Office Of Oil and Gas
JUL 17 2025
WV Department of
Environmental Protection

08/29/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits 4706101777 4706101772

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Aug 22, 2025 at 10:35 AM

To: Lonnie Atkins <lonnieatkins@hotmail.com>, Gayne J Knitowski <gayne.j.knitowski@wv.gov>, mmusick@assessor.org

To whom it may concern, plugging permits issued for 4706101777 4706101772.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4706101772.pdf**
1960K**4706101777.pdf**
2509K

08/29/2025