



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, February 22, 2019
 WELL WORK PERMIT
 Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC
 707 VIRGINIA STREET EAST
 STE 1200
 CHARLESTON, WV 25301

Re: Permit approval for MCCLELLAN 9H
 47-061-01820-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: MCCLELLAN 9H
 Farm Name: ALYCEMARIE MCCLELLAN
 U.S. WELL NUMBER: 47-061-01820-00-00
 Horizontal 6A New Drill
 Date Issued: 2/22/2019

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

02/22/2019



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street SE, Charleston, WV 25304
304-926-0499 Ext 1274

Barry K. Lay, Chairman
dep.wv.gov

February 15, 2019

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-061-01820

COMPANY: Northeast Natural Energy, LLC

FARM: McClellan McClellan No. 9H

COUNTY: Monongalia DISTRICT: Battelle QUAD: Mannington

The deep well review of the application for the above company is Approved to drill to Oriskany for Marcellus completion.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? NA
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? NA
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: None
4. Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Susan Rose
Administrator

WW-6B
(04/15)

API NO. 47- 061 -
OPERATOR WELL NO. McClellan 9H
Well Pad Name: McClellan

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Northeast Natural Energy LLC 494498281 Monongalia Battelle Mannington
Operator ID County District Quadrangle
- 2) Operator's Well Number: McClellan 9H Well Pad Name: McClellan
- 3) Farm Name/Surface Owner: McClellan Public Road Access: SR 15/7 (Harvey Run Road)
- 4) Elevation, current ground: 1,440' Elevation, proposed post-construction: 1,408.6'
- 5) Well Type (a) Gas X Oil NA Underground Storage NA
Other NA
(b) If Gas Shallow _____ Deep X
Horizontal X
- 6) Existing Pad: Yes or No Yes *MDK 11/21/2018*
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Pilot: Oriskany, Horizontal: Marcellus; Pilot: 8,400', Horizontal: 8,160'; 103', 3600 PSI
- 8) Proposed Total Vertical Depth: Pilot: 8,400'; Horizontal: 8,160' RECEIVED
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- 9) Formation at Total Vertical Depth: Pilot: Oriskany; Horizontal: Marcellus NOV 14 2018
- 10) Proposed Total Measured Depth: 20,800'
- 11) Proposed Horizontal Leg Length: 11,612' WV Department of
Environmental Protection
- 12) Approximate Fresh Water Strata Depths: 50'; 1,122'
- 13) Method to Determine Fresh Water Depths: DRILLERS LOG FROM OFFSET WELLS
- 14) Approximate Saltwater Depths: 1,820'; 2,570'
- 15) Approximate Coal Seam Depths: 190'; 1,107'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): NA
- 17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes X No _____
- (a) If Yes, provide Mine Info: Name: Marion County Coal Company Mine
Depth: 1,107'
Seam: Pittsburgh
Owner: Murray Energy Corporation & Consolidation Coal Company

WW-6B
(04/15)

API NO. 47- 061 -
OPERATOR WELL NO. McClellan 9H
Well Pad Name: McClellan

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	94.71	40'	40'	GTS
Fresh Water	13-3/8"	New	J-55	54.5	1,230'	1,200'	CTS
Coal					NA	NA	
Intermediate	9-5/8"	New	J-55	40	2,680'	2,650'	CTS
Production	5-1/2"	New	P-110	20	20,800'	20,770'	4,963 Cu. Ft.
Tubing	2-3/8"	New	P-110	4.7	NA	8,500'	NA
Liners							

MDK 11/8/18

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	30"	.375"	415		4,500 psi Grout	NA
Fresh Water	13-3/8"	17 1/2"	.38"	2,760	2,000	Class A	1.23
Coal							
Intermediate	9-5/8"	12 1/4"	.395"	3,950	3,000	Class A	1.3
Production	5-1/2"	8 3/4"	.361"	12,530	9,700	50:50 Poz	1.21
Tubing	2-7/8"	NA	.217"	10,570	3,600	NA	NA
Liners							

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Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drilling and completion of a horizontal Marcellus well. The well will be drilled on air to an approximate depth of 6,749' TVD/MD. A pilot hole will then be drilled on synthetic based mud to an approximate depth of 8,400' and plugged back with solid cement to the KOP. The well will then be horizontally drilled on synthetic based mud from the KOP to approximately 8,160' TVD / 20,800' MD along a 326 degree azimuth.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage / high-rate slickwater fracture treatment using various size sands as proppant. First stage will be initiated via pressurization against a burst disc ran in the production casing string or perforated with coiled tubing. Subsequent stages will be perforated with pumped down guns ran on wireline. Individual stages will be isolated with composite frac plugs. Maximum pump rate during any stage will be 110 BPM with a maximum allowable surface pressure of 9,500 PSI. Composite bridge plugs will be set at the end of the last stage to isolate the treated formation.

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): N/A

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22) Area to be disturbed for well pad only, less access road (acres): N/A

23) Describe centralizer placement for each casing string:

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Surface and intermediate casing strings will have bow spring centralizers placed every third joint (~120') from the shoe joint to surface. Production casing will have rigid body centralizers placed at a minimum of every fourth joint (~160') from TD to surface.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Class A + Max 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Class A Cement + Max 3% bwoc Calcium Chloride + Fresh Water. Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Intermediate string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Production string will use a 50.0 bbls SealBond 25 + 1 gal/bbl US-40 + 275 lbs/bbl Barite + 1 gal/bbl SS-2 Spacer @ 13.5 ppg prior to cement.

*Note: Attach additional sheets as needed.

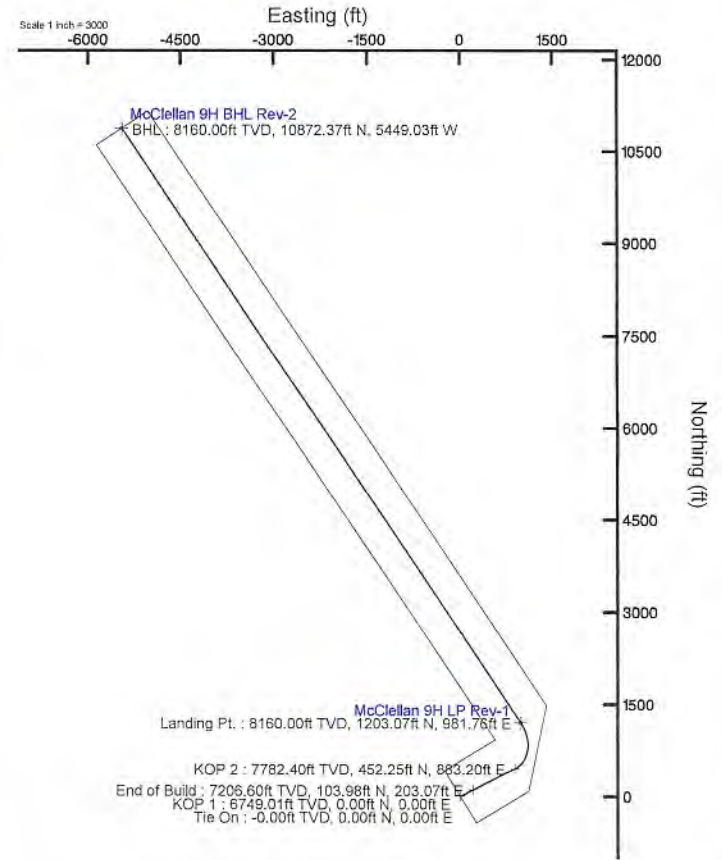
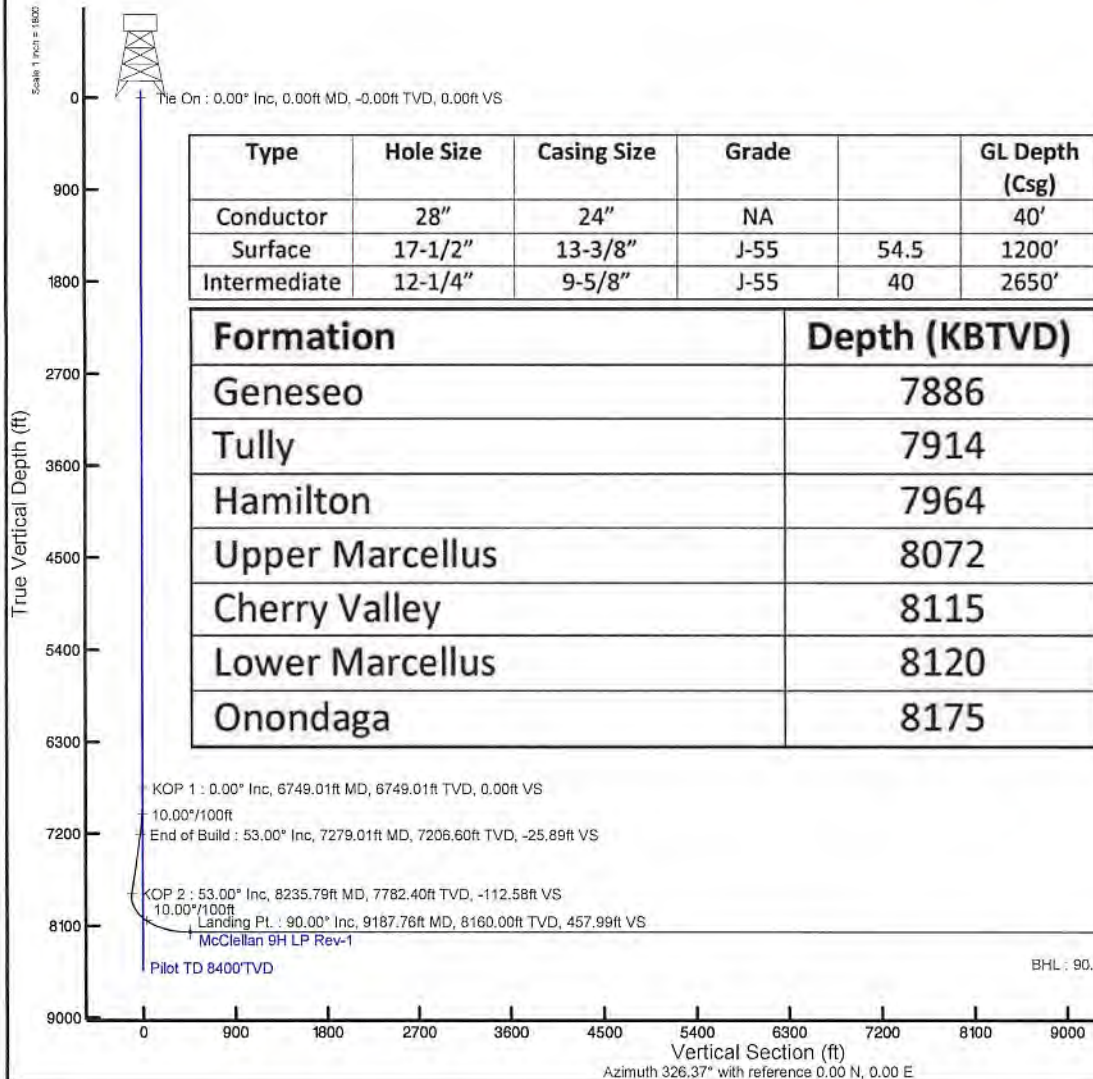
NORTHEAST NATURAL ENERGY, LLC

Location: Monongalia County, WV
 Field: Monongalia
 Facility: McClellan Pad

Slot: Slot #09
 Well: McClellan 9H
 Wellbore: McClellan 9H PWB



Location Information						
Facility Name		Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
McClellan Pad		1749185.000	409495.900	39°37'18.021"N	80°16'42.919"W	
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Slot #09	36.90	-24.00	1749161.000	409532.800	39°37'18.384"N	80°16'43.229"W
Ground Level (GL) to Ground level (At Slot: Slot #09)				0ft		
Mean Sea Level to Ground level (At Slot: Slot #09)				-1408ft		
Ground Level (GL) to Mean Sea Level				1408ft		



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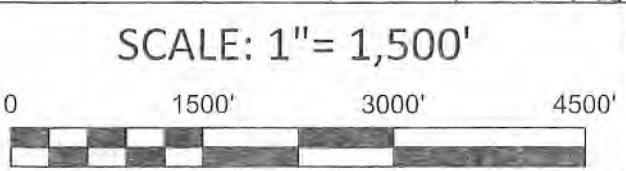
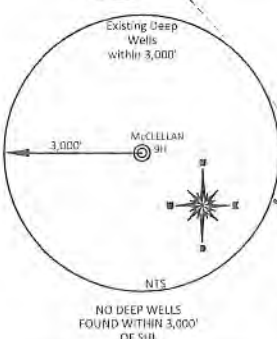
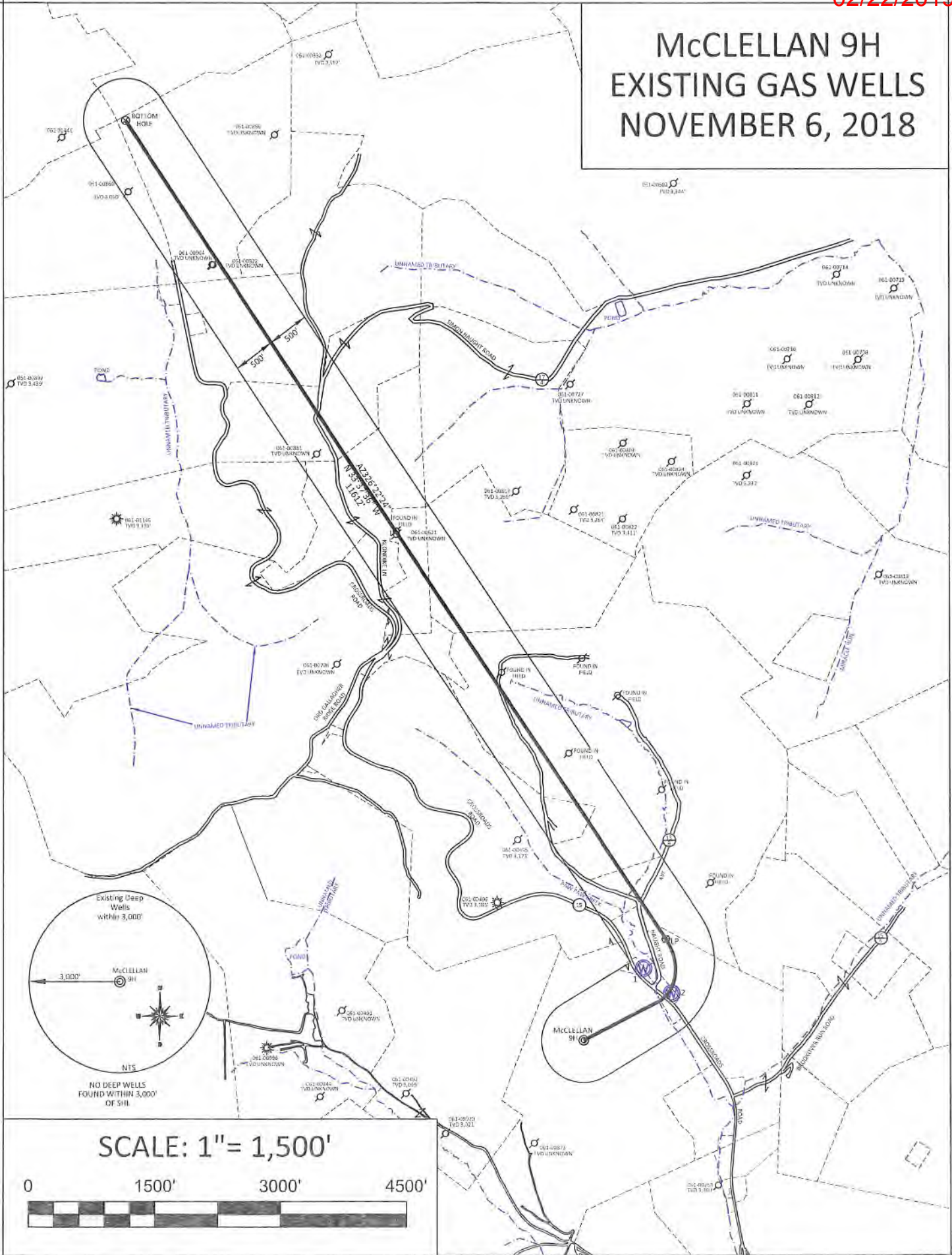
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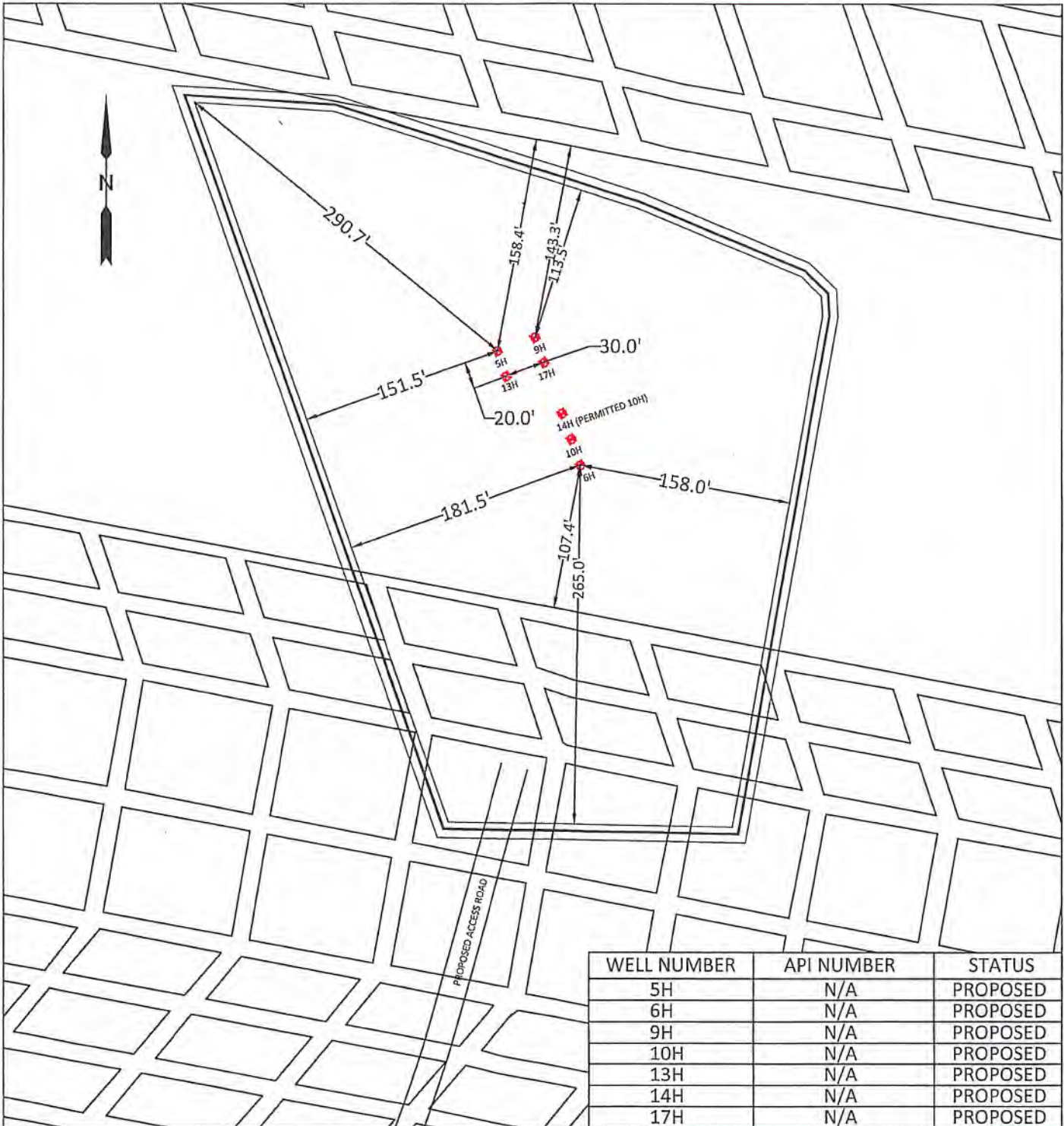
McClellan 9H Area of Review

API Number	Well Name	Well Number	Operator	Latitude (NAD 27)	Longitude (NAD 27)	TMP	TVD	Comments
061-00621	W E Swisher/C Anderson	3	Consolidation Coal Co.	39.638036	-80.287308	1-24-13.1	NA	Plugged - 3/27/1981 ✓
061-00881	John Mason	NA	Eastern Associated / Peabody Coal Company	39.640791	-80.290123	1-24-3	NA	Plugged - 9/30/1988 ✓
061-00872	NA	NA	NA	39.646774	-80.294799	1-17-9	NA	Plugged - 2/6/1989 ✓
061-00904	Joseph S Carrothers	NA	Pennzoil Company	39.646881	-80.294655	1-17-9	NA	Plugged - 2/6/1989 ✓
061-00860	Joseph S Carrothers	2	Eastern Associated / Peabody Coal Company	39.649202	-80.298219	1-17-9.1	3050'	Plugged - 3/31/1988 ✓
FOUND IN FIELD	NA	NA	NA	39.638193	-80.286957	1-24-13.1	NA	NA
FOUND IN FIELD	NA	NA	NA	39.633644	-80.282461	1-24-20	NA	NA
FOUND IN FIELD	NA	NA	NA	39.631099	-80.279404	1-24-20	NA	NA

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McCLELLAN 9H EXISTING GAS WELLS NOVEMBER 6, 2018





WELL NUMBER	API NUMBER	STATUS
5H	N/A	PROPOSED
6H	N/A	PROPOSED
9H	N/A	PROPOSED
10H	N/A	PROPOSED
13H	N/A	PROPOSED
14H	N/A	PROPOSED
17H	N/A	PROPOSED

PREPARED FOR
NORTHEAST NATURAL ENERGY LLC
 McCLELLAN WELL PAD
 BATTELLE DISTRICT, MONONGALIA COUNTY, WV

PREPARED BY
BOORD BENCHEK & ASSOC., INC.
 ENGINEERING, SURVEYING, CONSTRUCTION AND
 MINING SERVICES
 SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

SCALE BAR: 1"=100'

0' 100' 200' 300'

TOPHOLE DIAGRAM
 McCLELLAN WELL PAD
 BATTELLE DISTRICT,
 MONONGALIA COUNTY, WV
 DATE: 8/8/18

LEGEND

= PROPOSED WELL

= EXISTING WELL

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Northeast Natural Energy LLC Mine Contingency Plan



On all wells drilled, Northeast Natural Energy LLC ("NNE") has contingency strategies in place should an unanticipated void or mine be encountered while drilling the surface section of the well. If encountered, any accumulated gases will be diverted a safe distance away from the drilling operations through the blooey line and/or flare.

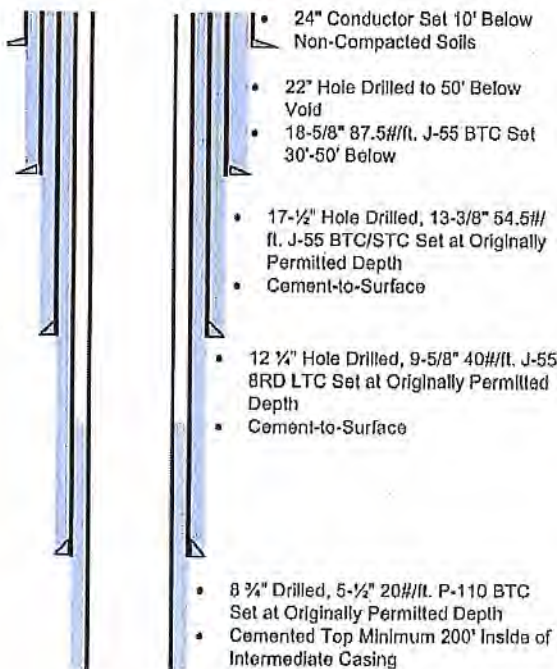
All casings programs submitted to the state incorporate the use of a 24" conductor over the previously used 20" that has long been the industry standard for a typical Marcellus design. The use of 24" conductor casing allows the use of a 22" bit to ream the surface hole, and drill 50' below the void to run a string of 18-5/8" 87.50#/ft J-55 through the section when needed.

The 18-5/8" would be set 30-50' below the void with cement baskets placed directly above and below. The section of pipe below the void would be cemented using the balance method with 100% excess. The section above the void would be cemented separately by using remedial top fill techniques and 30% excess.

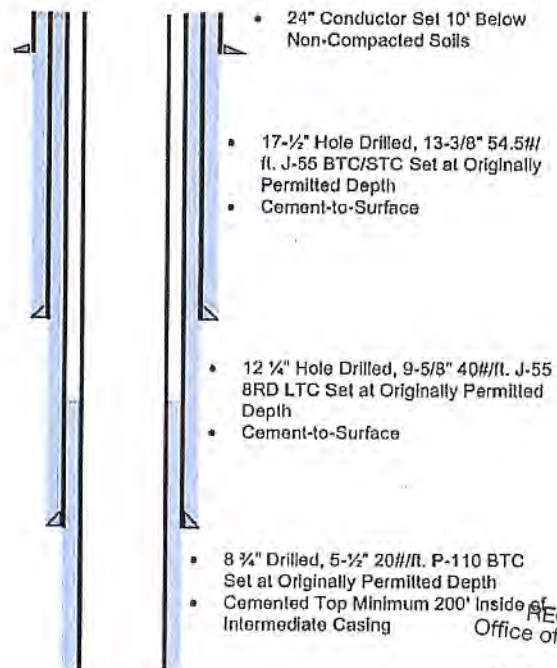
With the use of these string sizes and techniques, the surface and intermediate strings do not need to be altered. After a proper WOC time, the surface section of the well would continue to be drilled with a 17-1/2" bit and the 13-3/8" 54.50#/ft freshwater casing would be set at the originally permitted depth.

**The diagram below visually shows the alternative casing plan should an unanticipated void be encountered.*

Casing Schematic w/ Mine String



Casing Schematic w/o Mine String



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WW-9
(4/16)

02/22/2019

API Number 47 - 4706901820
Operator's Well No. McClellan 9H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Northeast Natural Energy LLC OP Code 494498281

Watershed (HUC 10) Upper Monongahela Quadrangle Mannington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UTC Permit Number _____)
- Reuse (at API Number unknown at this time, TBD)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, Please See Attachment "A"

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical - Air/ Curve & Horizontal - Oil Based

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based Mud

Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite - Please See Attachment "A"

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Please See Attachment "A"

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

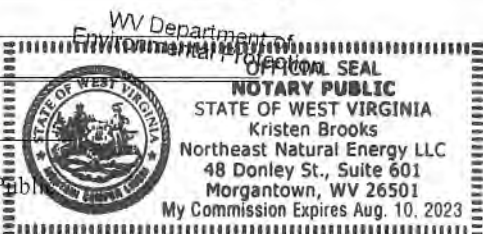
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie M. Medley
Company Official (Typed Name) Hollie M. Medley
Company Official Title Regulatory Manager

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Subscribed and sworn before me this 29th day of August, 2018, 20
Kristen Brooks

Notary Public



My commission expires August 10, 2023

Northeast Natural Energy LLC

Proposed Revegetation Treatment: Acres Disturbed 28.9 Prevegetation pH TBD 5-7

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 19-19-19

Fertilizer amount 300 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary				Permanent			
Seed Type		lbs/acre		Seed Type		lbs/acre	
Orchard Grass		46		Orchard Grass		46	
Red Clover		8		Red Clover		8	
Perennial Rye		16		Perennial Rye		16	
Timothy	15	Annual Rye	15	Timothy	15	Annual Rye	15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Maury J. Krutowski

Comments: _____

Title: Inspection

Date: 8/30/2018

Field Reviewed? () Yes () No

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Attachment A to WW-9

Northeast Natural Energy LLC (“NNE”) plans to utilize a closed loop process for its drilling of the McClellan 9H well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

McClellan 9H Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) – Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) – Bridgeport, WV (Permit # SWF 103298)
- Max Environmental – Yukon, PA (PAD004835146 and 301071)
- Max Environmental – Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) – Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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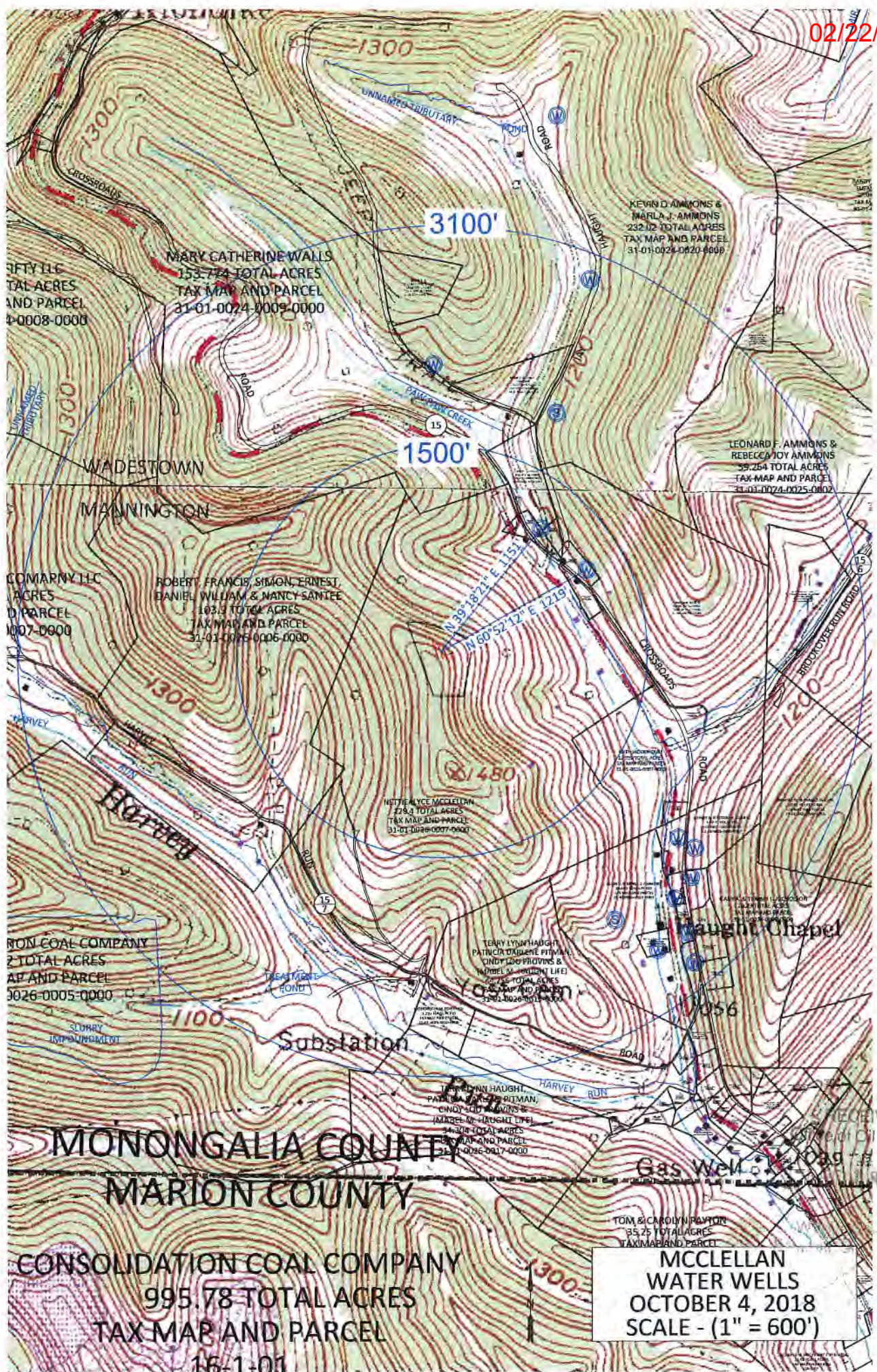


northeast
NATURAL ENERGY

**McClellan 9H
SITE SAFETY PLAN**

November 2018

Gary J. Kuntz
11/8/2018



**MONONGALIA COUNTY
MARION COUNTY**

CONSOLIDATION COAL COMPANY
995.78 TOTAL ACRES
TAX MAP AND PARCEL
16-1-01

**MCCLELLAN
WATER WELLS
OCTOBER 4, 2018
SCALE - (1" = 600')**

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2018



June 18, 2018

Edwin S. Ryan, Jr.
XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Parkway
Spring, TX 77389-1425

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DEC 18 REC'D

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JUL 26 2018

LAND DEPARTMENT

App'd. JM
by TB
12/23/18

RE: McClellan Northeast Unit, 5H, 9H, 13H and 17H Wells
Battelle District, Monongalia Co., WV

Dear Mr. Ryan:

Northeast Natural Energy LLC ("Northeast") proposes to drill the above-referenced wells to test the Marcellus Shale formation and all other formations that may be encountered in the wellbores. The coordinates for the approximate surface and bottom hole locations are identified on the Well Location Plats attached.

Currently, the estimated drilling commencement date is scheduled for the 4th quarter of 2018.

It has been determined that XTO Energy Inc., referred to as "XTO" has an undivided interest underlying parcels of land containing 81.89 net acres of which 15.23 net acres will be unitized within the McClellan Northeast unit. There are 806.99 acres in the preliminary unit, which is subject to change. The mineral tracts are identified below:

3rd Party (Name)	TMPs #	Net Acreage of mineral tract	Net Acreage Within unit
XTO	26-p/o 7	34.94	9.12
XTO	26-7.3, 7.4	45.96	6.10
XTO	24-23	0.99	0.01
TOTALS:		81.89	15.23

Northeast proposes that XTO contributes its interest in the above-referenced unleased minerals to the proposed unit subject to the following terms and conditions:

1. XTO agrees to contribute the oil and gas interest to the Unit Formations in its Deed to Northeast's proposed McClellan Northeast Unit.

XTO Energy Inc.
June 18, 2018
Page 3 of 3

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XTO hereby elects to participate in the McClellan Northeast Unit (5H, 9H, 13H and 17H Wells).

XTO hereby elects not to participate in the McClellan Northeast Unit (5H, 9H, 13H and 17H Wells).

By: Edwin S. Ryan Jr *ESR*
Name: Edwin S. Ryan Jr
Title: SR VP
Date: 12/4/18

PUBLISHER'S CERTIFICATE

vs.

STATE OF WEST VIRGINIA
COUNTY OF MONONGALIA

010138808

August 15, 22

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:
Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Dominion Post

Public Notice Date: August 15, 22, 2018

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface including pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Northeast Natural Energy LLC Well Number: McClellan
5H, 9H, 13H, 17H

Address: 707 Virginia St. E., Suite 1200 Charleston, WV 25301

Business Conducted: Natural gas production.

Location -

State: West Virginia County: Monongalia

District: Battelle Quadrangle: Mannington

UTM Coordinate NAD83 Northing: (5H) 4386024.4; (9H) 4386027.7; (13H) 4386018.7; (17H) 4386021.9

UTM coordinate NAD83 Easting: (5H) 561902.2; (9H) 561910.8; (13H) 561904.4; (17H) 561912.9

Watershed: Upper Monongahela

Coordinate Conversion:
To convert the coordinates above into longitude and latitude, visit: http://axis.dep.wv.gov/convert/utm_conus.php

Electronic notification:
To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/msidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:
Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:
Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

I Brad Pennington Advertising Director of
THE DOMINION POST, a newspaper of general circulation
published in the City of Morgantown, County and State
aforesaid, do hereby certify that the annexed

Legal Notice

was published in the said THE DOMINION POST once a week

for 2 successive weeks commencing on the


15th day of August, 2018 and ending on the

22nd day of August, 2018

The publisher's fee for said publication is \$220.03

Given under my hand this 22nd day of

August, 2018



(SEAL)

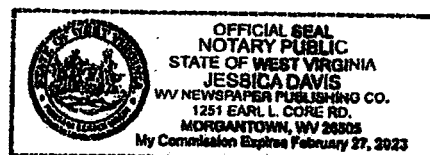
Advertising Director of THE DOMINION POST

Subscribed and sworn to before me this 22nd

day of August, 2018

Jessica Davis
Notary Public of Monongalia County, W. Va.
My commission expires on the 27th day of

Feb 2023



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WELL: McCLELLAN NO. 9H
QUAD: MANNINGTON, WV

02/22/2019



GRAPHIC SCALE 1" = 2,000'

SURFACE HOLE DEC. LONG: 80.278874
 SURVEYED LONG: 80° 16' 43.9"

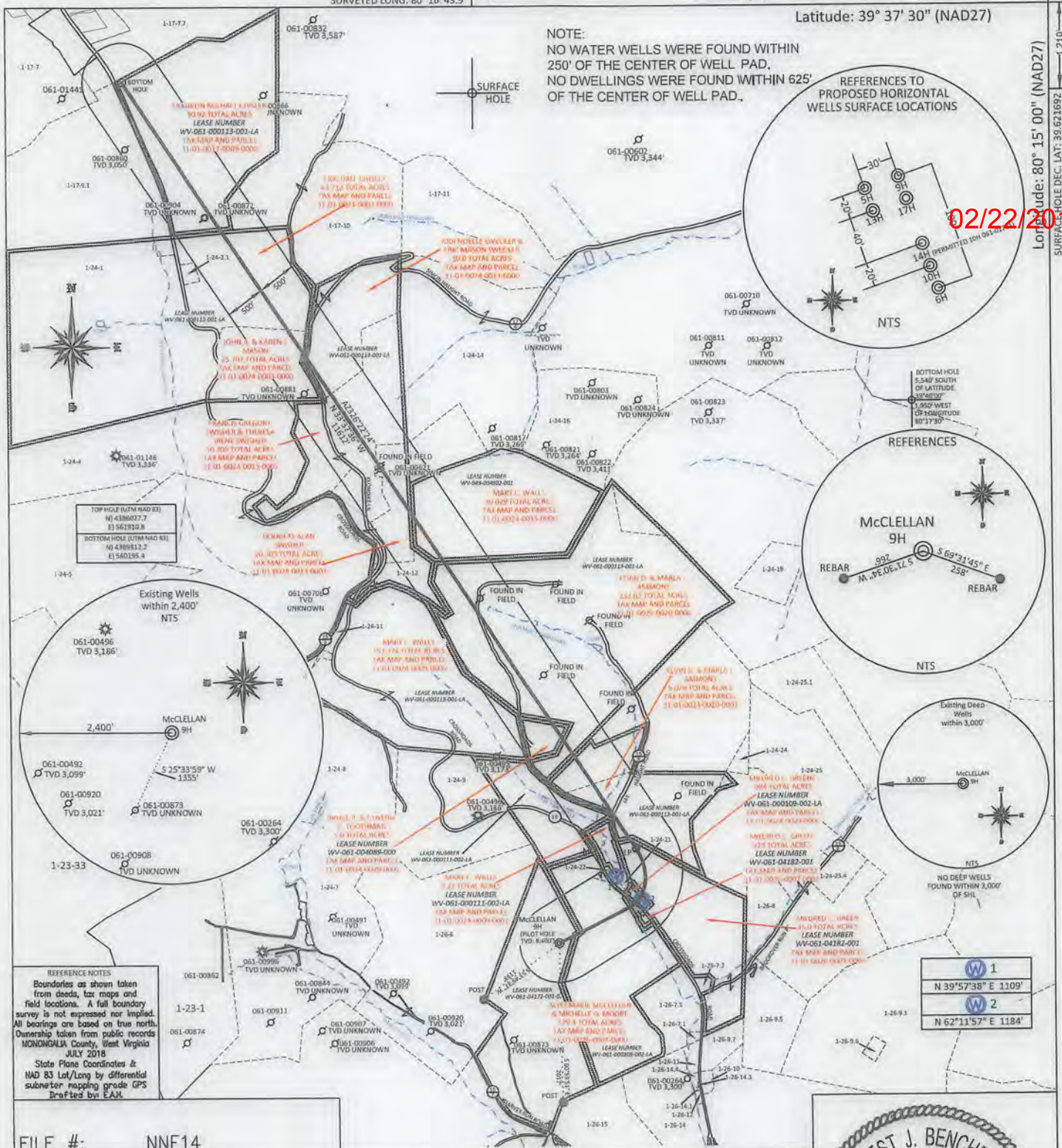
8,110

Latitude: 39° 37' 30" (NAD27)

Longitude: 80° 15' 00" (NAD27)

NOTE:
 NO WATER WELLS WERE FOUND WITHIN
 250' OF THE CENTER OF WELL PAD.
 NO DWELLINGS WERE FOUND WITHIN 625'
 OF THE CENTER OF WELL PAD.

REFERENCES TO
 PROPOSED HORIZONTAL
 WELLS SURFACE LOCATIONS



02/22/2019

TOP HOLE (RTM HAD E3)
 N) 4386027.7
 E) 561919.8
 BOTTOM HOLE (RTM HAD B3)
 N) 4386913.2
 E) 560155.4

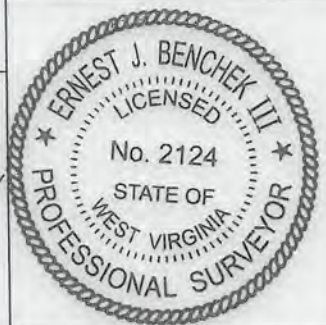
REFERENCE NOTES
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records MONONGALIA County, West Virginia JULY 2018
 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS Drafted by EAM

1
 N 39°57'38" E 1109'
 2
 N 62°11'57" E 1184'

FILE #: NNE14
 DRAWING #: 2847
 SCALE: PLAT: 1" = 1800'
TICK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: UPPER MONONGAHELA
 COUNTY/DISTRICT: MONONGALIA / BATTELLE
 SURFACE OWNER: ALYCEMARIE MCCLELLAN & MICHELLE D. MOORE
 OIL & GAS ROYALTY OWNER: Barbara June Sutton, et al
 LEASE NUMBERS: _____

DATE: NOVEMBER 6, 2018
 OPERATOR'S WELL #: MCCLELLAN NO. 9H
 API WELL #: 47 61 01820
 STATE COUNTY PERMIT

AS-BUILT ELEVATION: 1,411.7'
 QUADRANGLE: MANNINGTON
 ACREAGE: 922.305 +/-
 ACREAGE: 129.4 +/-

TARGET FORMATION: MARCELLUS
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

ESTIMATED DEPTH: TVD: 8,160' TMD: 20,800' (PILOT HOLE TVD: 8,400')
 DESIGNATED AGENT: JOHN ADAMS
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

WW-6A1
(5/13)

Operator's Well No. McClellan 9H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
see attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy LLC
 By: Hollie Medley *Hollie Medley*
 Its: Regulatory Manager

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McClellan 9H

NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/	PG
WV 061 004172 001	Barbara June Sutton	Northeast Natural Energy LLC	0.125 Or Greater	1560	233
WV-061-000109-002-LA	XTO Energy Inc.	Northeast Natural Energy LLC	Agreement	1620	424
WV 061 004172 003	Stephen R. Sutton and Barbara H. Sutton	Northeast Natural Energy LLC	0.125 Or Greater	1560	237
WV 061 004172 004	Peggy Lee Burchett and John Burchett	Northeast Natural Energy LLC	0.125 Or Greater	1566	353
WV 061 004172 005	David Harold Russell and Pamela Russell	Northeast Natural Energy LLC	0.125 Or Greater	1566	355
WV 061 004172 006	Cindy Russell Lee	Northeast Natural Energy LLC	0.125 Or Greater	1566	357
WV 061 004172 008	Tamaree Beatrice Littlefield	Northeast Natural Energy LLC	0.125 Or Greater	1566	375
WV 061 004172 011	Jerry D. Atwood and Shirley L. Atwood	Northeast Natural Energy LLC	0.125 Or Greater	1568	137
WV 061 004172 012	Darlene W. Vorhies	Northeast Natural Energy LLC	0.125 Or Greater	1565	736
WV 061 004172 013	Eleanor Carroll	Northeast Natural Energy LLC	0.125 Or Greater	1565	734
WV 061 004172 014	Patricia S. Christian and Clayton Christian	Northeast Natural Energy LLC	0.125 Or Greater	1565	729
WV 061 004172 015	Garold L. Brown and Mary P. Brown	Northeast Natural Energy LLC	0.125 Or Greater	1565	727
WV 061 004172 016	Paulette A. Sawvel	Northeast Natural Energy LLC	0.125 Or Greater	1567	495
WV 061 004172 017	Maxine G. Morton, f/k/a Maxine G. Sutton, Life Estate Interest	Northeast Natural Energy LLC	0.125 Or Greater	1567	497
WV 061 004172 018	Karen Anita Powers, Remainder Interest	Northeast Natural Energy LLC	0.125 Or Greater	1567	499
WV 061 004172 019	Dave Sutton and Alison Sutton, Remainder Interest	Northeast Natural Energy LLC	0.125 Or Greater	1570	346
WV 061 004172 020	Douglas Sutton and Andrea Sutton, Remainder Interest	Northeast Natural Energy LLC	0.125 Or Greater	1570	348
WV 061 004172 028	Claudia Brown	Northeast Natural Energy LLC	0.125 Or Greater	1573	5
WV 061 004172 030	Cynthia K. Leininger	Northeast Natural Energy LLC	0.125 Or Greater	1575	284
WV 061 004172 031	Dorothy Mae Johnson	Northeast Natural Energy LLC	0.125 Or Greater	1575	254
WV 061 004172 032	Patti L. Leasure	Northeast Natural Energy LLC	0.125 Or Greater	1575	256
WV 061 004172 033	Barbara A. Stover and Jack Stover	Northeast Natural Energy LLC	0.125 Or Greater	1575	286
WV 061 004172 034	William D. Garrett and Linda Garrett	Northeast Natural Energy LLC	0.125 Or Greater	1575	288
WV 061 004172 035	Donna M. Kelley	Northeast Natural Energy LLC	0.125 Or Greater	1575	290
WV 061 004172 036	Coralee Garrett	Northeast Natural Energy LLC	0.125 Or Greater	1575	292
WV 061 004172 039	Rodona A. Dunfee	Northeast Natural Energy LLC	0.125 Or Greater	1575	457
WV 061 004172 040	Ruth A. Garrett	Northeast Natural Energy LLC	0.125 Or Greater	1575	497
WV 061 004172 043	Constance Louthen	Northeast Natural Energy LLC	0.125 Or Greater	1575	716
WV 061 004172 044	William D. Louthen Jr.	Northeast Natural Energy LLC	0.125 Or Greater	1575	718
WV 061 004172 046	Sharon K. Gustina and John Gustina	Northeast Natural Energy LLC	0.125 Or Greater	1577	39
WV 061 004172 048	Thomas L. Winland and Martha Winland	Northeast Natural Energy LLC	0.125 Or Greater	1577	43
WV 061 004172 055	Michael P. Barr	Northeast Natural Energy LLC	0.125 Or Greater	1578	387
WV 061 004172 056	Joyce L. Masser	Northeast Natural Energy LLC	0.125 Or Greater	1578	389
WV 061 004172 057	Keith A. Myers and Carol Myers	Northeast Natural Energy LLC	0.125 Or Greater	1579	234
WV 061 004172 059	Paula L. Picon	Northeast Natural Energy LLC	0.125 Or Greater	1579	227
WV 061 004172 064	Jack Williams	Northeast Natural Energy LLC	0.125 Or Greater	1580	44

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NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/	PG
WV 061 004172 067	Debra C. Edwards	Northeast Natural Energy LLC	0.125 Or Greater	1580	574
WV 061 004172 069	Jaye Ann Williams	Northeast Natural Energy LLC	0.125 Or Greater	1581	299
WV 061 004172 070	Jennifer Williams	Northeast Natural Energy LLC	0.125 Or Greater	1581	301
WV 061 004172 071	William B. Winland	Northeast Natural Energy LLC	0.125 Or Greater	1581	313
WV 061 004172 072	John Fincke	Northeast Natural Energy LLC	0.125 Or Greater	1581	315
WV 061 004172 073	Barbara Uhrig	Northeast Natural Energy LLC	0.125 Or Greater	1581	317
WV 061 004172 081	Becki L. Deskin	Northeast Natural Energy LLC	0.125 Or Greater	1585	266
WV 061 004172 082	Ora Kay Yarbrough	Northeast Natural Gas LLC	0.125 Or Greater	1585	268
WV 061 004172 085	Todd E. Long and Kathy Long	Northeast Natural Energy, LLC	0.125 Or Greater	1587	288
WV 061 004172 087	Kelley Kueck	Northeast Natural Energy LLC	0.125 Or Greater	1589	230
WV 061 004172 094	Robin Cornett	Northeast Natural Energy LLC	0.125 Or Greater	1591	138
WV 061 004172 098	Steven Hawk and Marcia H. Hawk	Northeast Natural Energy LLC	0.125 Or Greater	1592	615
WV 061 004172 099	Douglas E. Browning and Denise Browning	Northeast Natural Energy LLC	0.125 Or Greater	1592	617
WV 061 004172 100	Avis Anita Gilpin	Northeast Natural Energy LLC	0.125 Or Greater	1593	672
WV 061 004172 102	Kevin P. Watson	Northeast Natural Energy LLC	0.125 Or Greater	1593	675
WV 061 004172 103	Maria Evanoff and Dusty Evanoff	Northeast Natural Energy LLC	0.125 Or Greater	1595	263
WV 061 004172 104	Erin Chacon	Northeast Natural Energy LLC	0.125 Or Greater	1595	421
WV 061 004172 106	Billie J. Hodges, fka Billie J. Hawk	Northeast Natural Energy LLC	0.125 Or Greater	1600	75
WV 061 004172 108	James Hawk, and His Unknown, Missing, and Abandoning Heirs,	Northeast Natural Energy LLC	0.125 Or Greater	1616	495
WV 061 004182 001	Mildred C. Greene	Northeast Natural Energy LLC	0.125 Or Greater	1560	243
WV 061 004381 001	Kevin D. Ammons and Marla J. Ammons	Northeast Natural Energy LLC	0.125 Or Greater	1578	307
WV 061 000111-002-LA	EQT Production Company	Northeast Natural Energy LLC	Agreement	1617	375
WV-061-000113-001-LA	SWN Production Company, LLC	Northeast Natural Energy LLC	Agreement	1623	482
WV 061 004089 000	Craig M. Steele	Northeast Natural Energy LLC	0.125 Or Greater	1560	239
WV 049 004602 001	Young Mens Christian Association	Northeast Natural Energy LLC	0.125 Or Greater	1596	520
WV 049 004602 002	Progressive Woman's Association f/k/a Young Woman's Christian	Northeast Natural Energy, LLC	0.125 Or Greater	1596	516
WV 049 004602 003	Harrison County Emergency Squad aka Harrison County West	Northeast Natural Energy LLC	0.125 Or Greater	1596	518
WV 061 004095 003	Lewis M. Maxwell, II and Sherry E. Maxwell	Northeast Natural Energy LLC	0.125 Or Greater	1568	295
WV 061 004095 004	Nancy L. Gump	Northeast Natural Energy LLC	0.125 Or Greater	1560	241
WV 061 004095 005	Isolene Michael	Northeast Natural Energy LLC	0.125 Or Greater	1566	555
WV 061 004095 012	Shuman, Inc	Northeast Natural Energy LLC	0.125 Or Greater	1564	117
WV 061 004095 014	Eileen DiBenedetto	Northeast Natural Energy LLC	0.125 Or Greater	1566	488
WV 061 004095 015	Ann D. Nice	Northeast Natural Energy LLC	0.125 Or Greater	1564	78
WV 061 004095 016	Shirley J. Simpson, a/k/a Shirley Jean Simpson	Northeast Natural Energy LLC	0.125 Or Greater	1566	468
WV 061 004095 017	The Burns Family General Partnership, a West Virginia General	Northeast Natural Energy LLC	0.125 Or Greater	1564	248
WV 061 004095 020	Orval E. Gump, Jr. and Deanna M. Gump	Northeast Natural Energy LLC	0.125 Or Greater	1566	525

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NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/	PG
WV 061 004095 021	Wendy Roberts Hidalgo, aka Wendy Ann Roberts, fka Wendy	Northeast Natrual Energy LLC	0.125 Or Greater	1563	81
WV 061 004095 022	John Kevin Roberts and Linda O. Roberts	Northeast Natural Energy LLC	0.125 Or Greater	1566	494
WV 061 004095 023	Jan E. Johnson and Kris Johnson	Northeast Natural Energy LLC	0.125 Or Greater	1566	391
WV 061 004095 026	Mary Sue Beckley and Daniel G. Beckley	Northeast Natural Energy LLC	0.125 Or Greater	1566	575
WV 061 004095 027	David J. Johnson	Northeast Natural Energy LLC	0.125 Or Greater	1565	215
WV 061 004095 028	Glenn Edwin Parker and Catherine A. Parker	Northeast Natural Energy LLC	0.125 Or Greater	1565	205
WV 061 004095 030	Larry Maurice Parker	Northeast Natural Energy LLC	0.125 Or Greater	1565	254
WV 061 004095 031	Betty Wilson	Northeast Natural Energy LLC	0.125 Or Greater	1566	218
WV 061 004095 032	Ralph W. Morris, Sr	Northeast Natural Energy LLC	0.125 Or Greater	1565	257
WV 061 004095 033	Donald R. Maxwell	Northeast Natural Energy LLC	0.125 Or Greater	1565	244
WV 061 004095 034	Barbara McCoy	Northeast Natural Energy LLC	0.125 Or Greater	1565	453
WV 061 004095 037	Alan L. Lucas	Northeast Natural Energy LLC	0.125 Or Greater	1565	722
WV 061 004095 039	Robert A. Parker	Northeast Natural Energy LLC	0.125 Or Greater	1565	801
WV 061 004095 050	Judy W. Bastedo and David C. Bastedo	Northeast Natural Energy LLC	0.125 Or Greater	1565	781
WV 061 004095 065	Everett Bishop, a/k/a Everett R. Bishop	Northeast Natural Energy LLC	0.125 Or Greater	1568	380
WV 061 004095 066	Jeannie Pelkey	Northeast Natural Energy LLC	0.125 Or Greater	1568	382
WV 061 004095 067	Francis Shunk	Northeast Natural Energy LLC	0.125 Or Greater	1568	384
WV 061 004095 073	Gerald Lucas	Northeast Natural Energy LLC	0.125 Or Greater	1571	586
WV 061 004095 075	Vada June Sebring	Northeast Natural Energy LLC	0.125 Or Greater	1572	23
WV 061 004095 076	Elizabeth Penaflorida	Northeast Natural Energy LLC	0.125 Or Greater	1572	26
WV 061 004095 084	Donald Lee Bates	Northeast Natural Energy LLC	0.125 Or Greater	1573	487
WV 061 004095 085	Robert D. Buchanan	Northeast Natural Energy LLC	0.125 Or Greater	1573	489
WV 061 004095 086	Russell T. Gilmore	Northeast Natural Energy LLC	0.125 Or Greater	1575	282
WV 061 004095 090	Beth A. Miller	Northeast Natural Energy LLC	0.125 Or Greater	1575	451
WV 061 004095 091	Ella J. Stokes	Northeast Natural Energy LLC	0.125 Or Greater	1575	453
WV 061 004095 093	Salem International University, LLC, f/k/a Salem College, a	Northeast Natural Energy LLC	0.125 Or Greater	1576	130
WV 061 004095 094	American Heart Association, Inc.	Northeast Natural Energy LLC	0.125 Or Greater	1576	132
WV 061 004095 098	Virginia Susan LaFever	Northeast Natural Energy LLC	0.125 Or Greater	1577	31
WV 061 004095 099	Donna J. Armstrong	Northeast Natural Energy LLC	0.125 Or Greater	1577	33
WV 061 004095 100	Kimberly A. Forshey	Northeast Natural Energy LLC	0.125 Or Greater	1594	202
WV 061 004095 101	Larry A. Parker and Alexa J. Parker	Northeast Natural Energy LLC	0.125 Or Greater	1578	351
WV 061 004095 102	Dawn Bennett	Northeast Natural Energy LLC	0.125 Or Greater	1578	497
WV 061 004095 103	Cathy A. Nixon	Northeast Natural Energy LLC	0.125 Or Greater	1578	495
WV 061 004095 104	Sharon LaMarca	Northeast Natural Energy LLC	0.125 Or Greater	1578	499
WV 061 004095 105	Lisa A. Watters	Northeast Natural Energy LLC	0.125 Or Greater	1578	353
WV 061 004095 107	Suzan A. Parker	Northeast Natural Energy LLC	0.125 Or Greater	1578	355

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NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/	PG
WV 061 004095 108	Jerry D. Lucas and Diana L. Lucas	Northeast Natural Energy LLC	0.125 Or Greater	1578	357
WV 061 004095 111	Monty R. Gilmore	Northeast Natural Energy LLC	0.125 Or Greater	1578	359
WV 061 004095 112	Richard E. Gilmore	Northeast Natural Energy LLC	0.125 Or Greater	1578	361
WV 061 004095 113	Kevin J. Durbin	Northeast Natural Energy LLC	0.125 Or Greater	1578	363
WV 061 004095 114	James W. Parker Jr	Northeast Natural Energy LLC	0.125 Or Greater	1578	365
WV 061 004095 115	Lynne A. Sutton	Northeast Natural Energy LLC	0.125 Or Greater	1580	24
WV 061 004095 116	Donna Jean Parker	Northeast Natural Energy LLC	0.125 Or Greater	1580	26
WV 061 004095 117	Donald T. Buchanan	Northeast Natural Energy LLC	0.125 Or Greater	1580	564
WV 061 004095 118	Joyce A. Parker	Northeast Natural Energy LLC	0.125 Or Greater	1581	593
WV 061 004095 119	Guy Parker and Arminda Parker	Northeast Natural Energy LLC	0.125 Or Greater	1581	307
WV 061 004095 120	Regla I. Garrett	Northeast Natural Energy LLC	0.125 Or Greater	1585	185
WV 061 004095 121	Allihak Council Inc., Boy Scouts of America	Northeast Natural Energy LLC	0.125 Or Greater	1586	530
WV 061 004095 125	Crystal Sisk, F/K/A Crystal Parker and Austin Sisk	Northeast Natural Energy LLC	0.125 Or Greater	1593	456
WV 061 004095 127	Kevin J. Darrah	Northeast Natural Energy LLC	0.125 Or Greater	1594	216
WV 061 004095 129	Diana L. Rocha	Northeast Natural Energy LLC	0.125 Or Greater	1596	748
WV 061 004095 130	Robin L. Bailey	Northeast Natural Energy, LLC	0.125 Or Greater	1597	155
WV 061 004095 131	Knights of Columbus	Northeast Natural Energy LLC	0.125 Or Greater	1600	71
WV 061 004095 132	Catholic Daughters of the Americas Court Clarksburg #334	Northeast Natural Energy, LLC	0.125 Or Greater	1604	178
WV 061 004095 136	William D. Holderbaum	Northeast Natural Energy LLC	0.125 Or Greater	1606	17
WV 061 004095 140	Harrison County Society for Crippled Children and Adults	Northeast Natural Energy LLC	0.125 Or Greater	1607	64
WV 061 004095 141	Tiffany Carty	Northeast Natural Energy LLC	0.125 Or Greater	1609	363
WV 061 004095 143	Vicki Jarrell	Northeast Natural Energy LLC	0.125 Or Greater	1609	367
WV 061 004095 144	Girl Scouts of Black Diamond Council	Northeast Natural Energy LLC	0.125 Or Greater	1613	781
WV 061 004095 148	The Most Reverend Michael J. Bransfield Bishop of the Roman	Northeast Natural Energy LLC	0.125 Or Greater	1615	567
WV 061 004095 151	Karen L. Darrah	Northeast Natural Energy LLC	0.125 Or Greater	1615	664
WV 061 004185 001	Virginia Lou Rodriguez and Marion Rodriguez Jr.	Northeast Natural Energy LLC	0.125 Or Greater	1565	491
WV 061 004185 002	Jackie Wilson and Peggy Wilson	Northeast Natural Energy LLC	0.125 Or Greater	1566	351
WV 061 004185 003	Larry Wilson	Northeast Natural Energy LLC	0.125 Or Greater	1565	493
WV 061 004185 004	Sharon Lemley and Terry Lemley	Northeast Natural Energy LLC	0.125 Or Greater	1563	817
WV 061 004185 008	Doreen Richards and Ernest Richards	Northeast Natural Energy LLC	0.125 Or Greater	1565	713
WV 061 004185 009	Christopher Allen Harbert	Northeast Natural Energy LLC	0.125 Or Greater	1565	718
WV 061 004185 010	Charlotte Leary	Northeast Natural Energy LLC	0.125 Or Greater	1565	720
WV 061 004185 012	Larry Hayes and Donna Hayes	Northeast Natural Energy LLC	0.125 Or Greater	1565	791
WV 061 004185 013	Anne Woodard Parrish	Northeast Natural Energy LLC	0.125 Or Greater	1567	493
WV 061 004185 016	Robert Paul Tennant and Penny L. Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1567	486
WV 061 004185 020	Larry John Harker, aka Larry Harker and Mary Ellen Harker	Northeast Natural Energy LLC	0.125 Or Greater	1568	386

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McClellan 9H

NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/	PG
WV 061 004185 022	Richard Carl Tennant and Mary L. Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1570	342
WV 061 004185 025	Roy Lynn Toothman and Brenda Toothman	Northeast Natural Energy LLC	0.125 Or Greater	1571	580
WV 061 004185 026	Mark Lane Hayes	Northeast Natural Energy LLC	0.125 Or Greater	1575	214
WV 061 004185 027	Ronald Wayne Toothman, Jr and Janice Kay Toothman	Northeast Natural Energy LLC	0.125 Or Greater	1575	459
WV 061 004185 029	Rodney Dale Moore	Northeast Natural Energy LLC	0.125 Or Greater	1575	463
WV 061 004185 030	Melanie A. Pendergest	Northeast Natural Energy LLC	0.125 Or Greater	1575	465
WV 061 004185 031	Teresa D. Harker	Northeast Natural Energy LLC	0.125 Or Greater	1575	467
WV 061 004185 032	Charlotte Neff and Martin Neff	Northeast Natural Energy LLC	0.125 Or Greater	1575	469
WV 061 004185 033	Crystal L. Vezey and Peter Vezey	Northeast Natural Energy LLC	0.125 Or Greater	1575	471
WV 061 004185 034	Shelly M. Kenser and Brandon Kenser	Northeast Natural Energy LLC	0.125 Or Greater	1577	535
WV 061 004185 035	Gerald R. Harker and Esther Harker	Northeast Natural Energy LLC	0.125 Or Greater	1577	53
WV 061 004185 037	Robert Arlie Toothman	Northeast Natural Energy LLC	0.125 Or Greater	1578	393
WV 061 004185 040	Justin Z. Harker	Northeast Natural Energy LLC	0.125 Or Greater	1580	52
WV 061 004185 041	Jason N. Harker	Northeast Natural Energy LLC	0.125 Or Greater	1580	736
WV 061 004185 042	Nicole M. Durden	Northeast Natural Energy LLC	0.125 Or Greater	1580	54
WV 061 004185 043	Catherine Harker	Northeast Natural Energy LLC	0.125 Or Greater	1581	321
WV 061 004185 044	Gina Bowles	Northeast Natural Energy, LLC	0.125 Or Greater	1587	247
WV 061 004185 045	Dennis Hodges and Rebecca Lynn Hodges	Northeast Natural Energy LLC	0.125 Or Greater	1587	249
WV 061 004185 046	Veronica A. Schweitzer	Northeast Natural Energy LLC	0.125 Or Greater	1588	406
WV 061 004185 052	Jennifer Harker	Northeast Natural Energy LLC	0.125 Or Greater	1589	733
WV 061 004185 053	Harry Harker, Jr.	Northeast Natural Energy LLC	0.125 Or Greater	1589	735
WV 061 004185 054	Tina L. Johnson and Dana Johnson	Northeast Natural Energy LLC	0.125 Or Greater	1589	737
WV 061 004185 056	Bernadette M. Harker	Northeast Natural Energy LLC	0.125 Or Greater	1590	333
WV 061 004185 057	Adam J. Harker	Northeast Natural Energy LLC	0.125 Or Greater	1594	218
WV 061 004185 058	Rachel Mitchell, fka Rachel Michelle Schweitzer	Northeast Natural Energy LLC	0.125 Or Greater	1607	420
WV 061 004185 059	Shawn McIntyre	Northeast Natural Energy LLC	0.125 Or Greater	1617	758
WV 061 004185 060	David Goodnight & Fiona Ellis	Northeast Natural Energy LLC	0.125 Or Greater	1617	760
WV 061 004189 001	Haymaker Properties, LP	Northeast Natural Energy LLC	0.125 Or Greater	1564	124
WV 061 004278 001	Casey Slovak	Northeast Natural Energy LLC	0.125 Or Greater	1572	788
WV 061 004278 002	John Stephen Corrothers and Lisa Corrothers	Northeast Natural Energy LLC	0.125 Or Greater	1572	30
WV 061 004278 003	Corey Slovak	Northeast Natural Energy LLC	0.125 Or Greater	1574	394
WV 061 004278 004	The Estate of William Cullen Sherwood	Northeast Natural Energy LLC	0.125 Or Greater	1574	521
WV 061 004380 001	Thomas N. Cowing	Northeast Natural Energy LLC	0.125 Or Greater	1578	448
WV 061 003930 001	Daniel May and Wendy Carol May	Northeast Natural Energy LLC	0.125 Or Greater	1563	815
WV 061 003930 002	Don LaBonte and Cheryl LaBonte	Northeast Natural Energy LLC	0.125 Or Greater	1566	557
WV 061 003930 005	William H. Tennant and Helen Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1567	468

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McClellan 9H

NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/	PG
WV 061 003930 007	Ricky L. Satterfield and Brenda Satterfield	Northeast Natural Energy LLC	0.125 Or Greater	1567	480
WV 061 003930 008	Bernard R. Tennant and Mary Ann Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1564	792
WV 061 003930 011	Betty Lou Fluharty	Northeast Natural Energy LLC	0.125 Or Greater	1566	458
WV 061 003930 012	Judy Ann Pethtel and Donald R. Pethtel	Northeast Natural Energy LLC	0.125 Or Greater	1566	456
WV 061 003930 013	Richard Allen Tennant and Terri L. Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1564	260
WV 061 003930 015	Judi L. Mills and Austin Mills	Northeast Natural Energy LLC	0.125 Or Greater	1566	515
WV 061 003930 016	Janice Sue Fluharty and Jerry D. Fluharty	Northeast Natural Energy LLC.	0.125 Or Greater	1568	579
WV 061 003930 017	Randall William Tennant	Northeast Natural Energy, LLC	0.125 Or Greater	1566	490
WV 061 003930 018	Thomas Rhey Barnard	Northeast Natural Energy LLC.	0.125 Or Greater	1566	367
WV 061 003930 019	Kate Drobek and Anthony J. Drobek	Northeast Natural Energy LLC	0.125 Or Greater	1562	756
WV 061 003930 020	Mary Ann Dierolf	Northeast Natural Energy LLC	0.125 Or Greater	1568	581
WV 061 003930 024	Deborah K. Lowther	Northeast Natural Energy LLC	0.125 Or Greater	1565	246
WV 061 003930 027	Cynthia G. Lowther	Northeast Natural Energy LLC	0.125 Or Greater	1566	589
WV 061 004149 011	Juanita May Merico and Charles Merico	Northeast Natural Energy LLC	0.125 Or Greater	1568	779
WV 061 004149 012	Annetta A. Mathews	Northeast Natural Energy LLC	0.125 Or Greater	1580	572
WV 061 004187 001	Barbara Jo Wilkison	Northeast Natural Energy LLC	0.125 Or Greater	1565	213
WV 061 004269 001	Stacey McEvoy Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1570	713
WV 061 004269 002	Simon Andrew Tennant II	Northeast Natural Energy LLC	0.125 Or Greater	1571	39
WV 061 004269 003	Kathryn M. Holcomb	Northeast Natural Energy LLC	0.125 Or Greater	1572	790
WV 061 004269 004	Daniel Ray Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1575	228
WV 061 004269 005	Edith L. Burns	Northeast Natural Energy LLC	0.125 Or Greater	1580	580
WV 061 004269 006	Thelma D. Snyder	Northeast Natural Energy LLC	0.125 Or Greater	1586	544
WV 061 004269 007	Marvin M. Mayhew	Northeast Natural Energy LLC	0.125 Or Greater	1600	21
WV 061 004332 001	Tina Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1575	483
WV 061 004332 002	Rebecca Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1575	485
WV 061 004332 003	Rosalea T. Vacher, a/k/a Olive Rosalie Vasher	Northeast Natural Energy LLC	0.125 Or Greater	1597	389
WV 061 004603 002	Marvin Keith Wilson	Northeast Natural Energy, LLC	0.125 Or Greater	1607	272
WV 061 004655 001	Sadie Ice Tennant	Northeast Natural Energy LLC	0.125 Or Greater	1600	604
WV 061 004806 001	Kathleen Ann Toothman, aka Kathleen Toothman	Northeast Natural Energy LLC	0.125 Or Greater	1613	122
WV 061 004194 001	Haymaker Properties, LP	Northeast Natural Energy LLC	0.125 Or Greater	1564	124
WV 061 004223 001	Mary Catherine Walls	Northeast Natural Energy LLC	0.125 Or Greater	1568	394

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02/22/2019

4706101820

August 17, 2018

WV Department of Environmental Protection
Office of Oil and Gas Management
601 57th Street, SE
Charleston, West Virginia 25304

RE: McClellan 5H, 9H, 13H, 17H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the roads identified as Frank Haught Road (State Route 15/9), Crossroads-Fairview Road (Route 15), Simon Haught Road (Route 17/4), and Graveyard Hill on the enclosed survey plats.

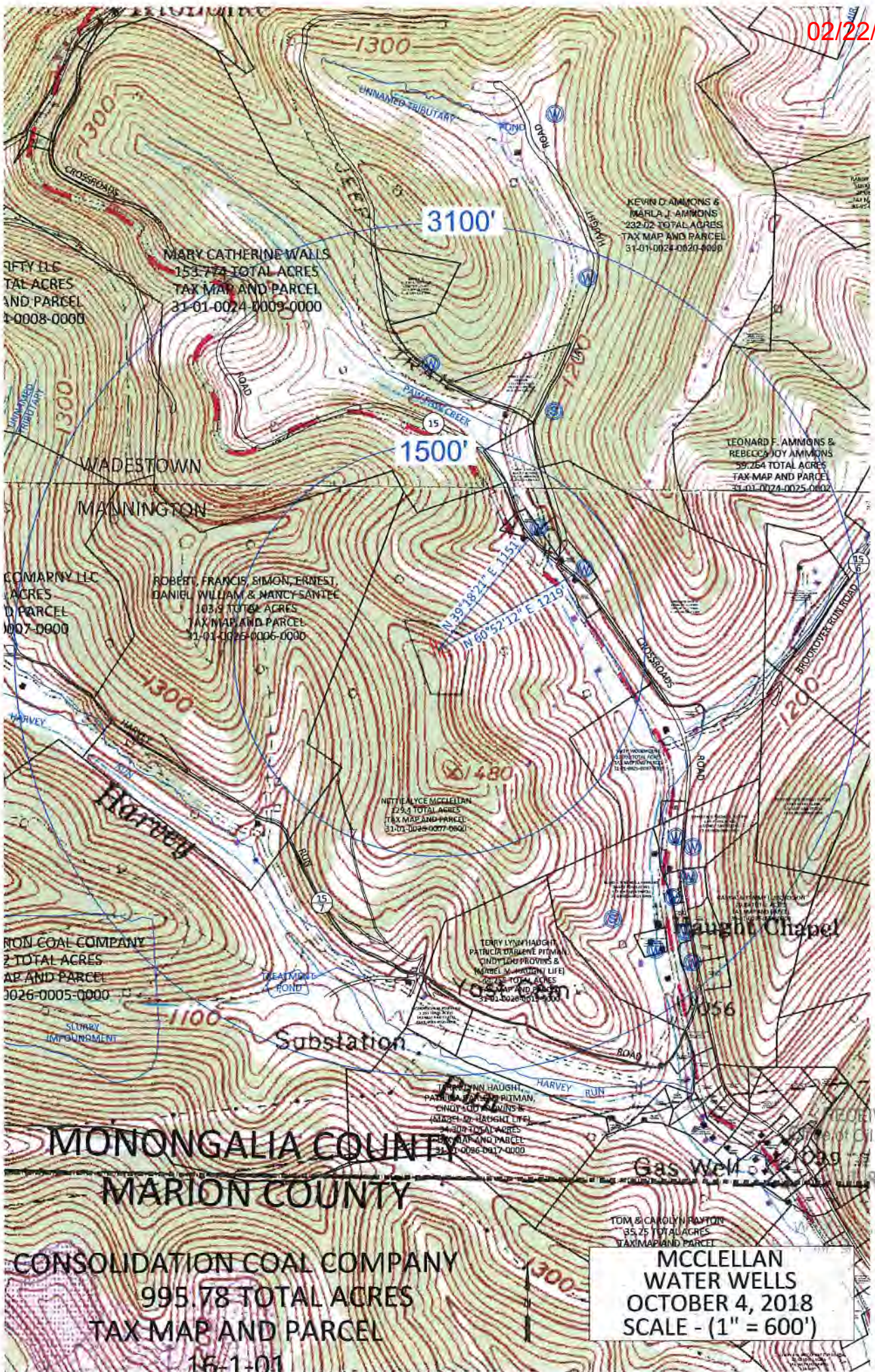
Sincerely,

A handwritten signature in blue ink that reads 'Christa A. Dotson'.

Christa A. Dotson
Supervisor- Land Operations Development

Enclosure

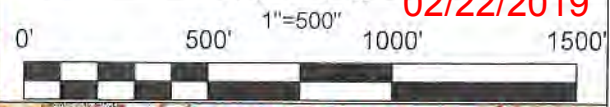
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Environmental Protection



MONONGALIA COUNTY
 MARION COUNTY
 CONSOLIDATION COAL COMPANY
 995.78 TOTAL ACRES
 TAX MAP AND PARCEL
 16-1-01

MCCLELLAN
 WATER WELLS
 OCTOBER 4, 2018
 SCALE - (1" = 600')

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WILLIAM HERSHAL SANTEE, ET AL
103.9 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0006-0000

PRELIMINARY

WILDRED C. GREEN
45.0 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0007-0004

WILLIAM HERSHAL SANTEE, ET AL
103.9 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0006-0000

NETTIEALYCE & ALYCEMARIE
MCCLELLAN, & MICHELLE D. MOORE
129.4 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0007-0000

MCCLELLAN
11-29-16

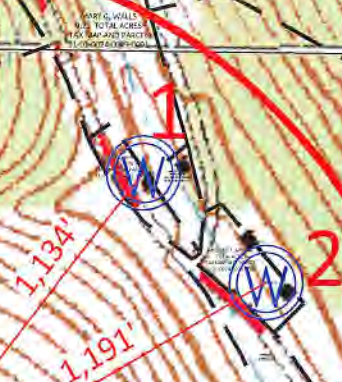
- PROPERTY LINE - - - - -
- EXISTING WELL (W)
- EXISTING SPRING (S)

MABEL M. HAUGHT, ET AL
44.255 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0015-0000

WONGAPHELA HUNTER CO
3.85 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0016-0000

KEVIN L. & MARLA J. JAMMONS
10.683 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0014-0000

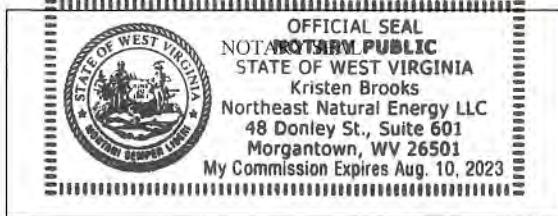
MULTI-PURPOSE SUBSIDIARY INC. JOHNSONS, JOHN
GRANDNER & THOMAS CHARLES WOODRIDGE &
DANIELA MARY WOODRIDGE 1122 BETH W. DR.
1.891 TOTAL ACRES
TAX MAP AND PARCEL
31-01-0026-0005-0005



Certification of Notice is hereby given:

THEREFORE, I Hollie Medley, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Northeast Natural Energy LLC</u>	Address:	<u>707 Virginia St. E., Suite 1200</u>
By:	<u>Hollie Medley</u>		<u>Charleston, WV 25301</u>
Its:	<u>Regulatory Manager</u>	Facsimile:	<u>304-241-5972</u>
Telephone:	<u>304-212-0422</u>	Email:	<u>hmedley@nne-llc.com</u>



Hollie Medley
 Subscribed and sworn before me this 29th day of August, 2018.
Kristen Brooks Notary Public
 My Commission Expires August 10, 2023

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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 WV Department of
 Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 08/23/2018 **Date Permit Application Filed:** 09/04/2018

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: See Attached
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: See Attached
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See attached
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

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WV Department of
Environmental Protection

*Please attach additional forms if necessary

McClellan 9H

Surface Owner(s):

Michelle D. Moore
113 Poplar Street
Dickson, TN 37055

Alycemarie McClellan
4631 W. Bay Villa Ave.
Tampa, FL 33611

Surface Owner(s) – Road and/or Other Disturbance:

Michelle D. Moore
113 Poplar Street
Dickson, TN 37055

Alycemarie McClellan
4631 W. Bay Villa Ave.
Tampa, FL 33611

Coal Owner(s) or Lessee(s):

Murray Energy Corporation & Consolidation Coal Company
Attn: Mason Smith, Coal, Oil & Gas Relations Manager
46226 National Road
St. Clairsville, OH 43950

PT Power LLC
Attn: Michael Hoeft
PO Box 605
Milton, WV 25541

Coal Operator(s)

Murray Energy Corporation & Consolidation Coal Company
Attn: Mason Smith, Coal, Oil & Gas Relations Manager
46226 National Road
St. Clairsville, OH 43950

Surface Owner of Water Well and/or Water Purveyor(s)

Mary C. Walls
26 Log Cabin Lane
Bridgeport, WV 26330

Mildred T. Greene
3161 Crossroads Road
Fairview, WV 26570

02/22/2019

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.depot.wv.gov/office-of-oil-and-gas/pages/default.aspx.

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SEP 6 2018

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WV Department of Environmental Protection

WW-6A
(8-13)

4706101820
API NO. 47- _____ 02/22/2019
OPERATOR WELL NO. 9H _____
Well Pad Name: McClellan _____

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47- 4706101820 02/22/2019
OPERATOR WELL NO. 9H
Well Pad Name: McClellan

Notice is hereby given by:

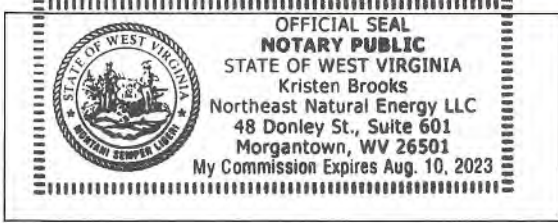
Well Operator: Northeast Natural Energy, LLC
Telephone: 304-414-7060
Email: hmedley@nne-llc.com

Address: 707 Virginia St. E., Suite 1200
Charleston, WV 25301
Facsimile: 304-414-7061

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Hall: mmedley



Subscribed and sworn before me this 29th day of August, 2018.

Kristen Brooks Notary Public

My Commission Expires August 10, 2023

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WW-6A3
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 6/8/2016 **Date of Planned Entry:** 6/15/2016

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: see attached
 Address: _____

Name: _____
 Address: _____

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: see attached
 Address: _____

MINERAL OWNER(s)

Name: see attached
 Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>West Virginia</u>	Approx. Latitude & Longitude:	<u>39.6216, -80.2786</u>
County:	<u>Monongalia</u>	Public Road Access:	<u>SR 15/7 (Harvey Run Road)</u>
District:	<u>Battelle</u>	Watershed:	<u>Upper Monongahela River</u>
Quadrangle:	<u>Mannington</u>	Generally used farm name:	<u>McClellan</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
 Telephone: (304) 212-0422
 Email: hmedley@nne-llc.com

Address: 707 Virginia Street East, Suite 1200
Charleston, WV 25301
 Facsimile: (304) 241-5972

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

McClellan Pad

Surface Owner – Drill Site/Access Road

Nettiealycce McClellan and Michelle D. Moore
113 Poplar Street
Dickson, TN 37055

Alycemarie McClellan
3601 N. Highland Ave.
Tampa, FL 33603

Mineral Owner

Barbara June Sutton
2228 Decature Road
Wilmington, DE 19810

Stephen R. Sutton and Douglas B. Sutton
591 Henderson Road
Bel Air, MD 21204

Eric Carl Malmgren
228 1st Ave
Estell Manor, NJ 08319

Coal Owner

Consol Mining Company LLC
CNX Center
1000 Consol Energy Drive
Canonsburg, PA 15317

Murray Energy Corporation
46226 National Road
St. Clairsville, OH 43950

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WW-6A4
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 08/23/2018 **Date Permit Application Filed:** 09/04/2018

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Michelle D. Moore
Address: 113 Poplar St.
Dickson, TN 37055

Name: Alycemarie McClellan
Address: 4631 W. Bay Villa Avenue
Tampa, FL 33611

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>561910.8</u>
County:	<u>Monongalia</u>		Northing:	<u>4386027.7</u>
District:	<u>Battelle</u>	Public Road Access:	<u>SR 15/7 (Harvey Run Road)</u>	
Quadrangle:	<u>Mannington</u>	Generally used farm name:	<u>McClellan</u>	
Watershed:	<u>Upper Monongahela</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
Address: 707 Virginia Street E., Suite 1200
Charleston, WV 25301
Telephone: 304-414-7060
Email: hmedley@nne-llc.com
Facsimile: 304-414-7061

Authorized Representative: Hollie Medley, Regulatory Manager
Address: 48 Donley Street, Suite 601
Morgantown, WV 26501
Telephone: 304-212-0422
Email: hmedley@nne-llc.com
Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of its regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business, as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A5
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 08/23/2018 **Date Permit Application Filed:** 09/04/2018

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Michelle D. Moore
Address: 113 Poplar Street
Dickson, TN 37055

Name: Alycemarie McClellan
Address: 4631 W. Bay Villa Ave.
Tampa, FL 33611

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>561910.8</u>
County:	<u>Monongalia</u>		Northing:	<u>4386027.7</u>
District:	<u>Battelle</u>	Public Road Access:	<u>SR 15/7 (Harvey Run Road)</u>	
Quadrangle:	<u>Mannington</u>	Generally used farm name:	<u>McClellan</u>	
Watershed:	<u>Upper Monongahela</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Northeast Natural Energy LLC
Telephone: 304-212-0422
Email: hmedley@nne-llc.com

Address: 707 Virginia Street East, Suite 1200
Charleston, WV 25301
Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, _____, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through 10, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>561910.8</u>
County:	<u>Monongalia</u>		Northing:	<u>4386027.7</u>
District:	<u>Battelle</u>	Public Road Access:	<u>SR 15/7 (Harvey Run Road)</u>	
Quadrangle:	<u>Mannington</u>	Generally used farm name:	<u>McClellan</u>	
Watershed:	<u>Upper Monongahela</u>			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

*Please check the box that applies

- SURFACE OWNER
- SURFACE OWNER (Road and/or Other Disturbance)
- SURFACE OWNER (Impoundments/Pits)
- COAL OWNER OR LESSEE
- COAL OPERATOR
- WATER PURVEYOR
- OPERATOR OF ANY NATURAL GAS STORAGE FIELD

FOR EXECUTION BY A NATURAL PERSON

Signature: Michelle D. Moore
Print Name: Michelle D. Moore
Date: 8-28-2018

FOR EXECUTION BY A CORPORATION, ETC.

Company: _____
By: _____
Its: _____

Signature: _____
Date: _____

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

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Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, _____, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through 0 , including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State: _____	West Virginia	UTM NAD 83	Easting: _____	561910.8
County: _____	Monongalia		Northing: _____	4386027.7
District: _____	Battelle	Public Road Access: _____		SR 15/7 (Harvey Run Road)
Quadrangle: _____	Mannington	Generally used farm name: _____		McClellan
Watershed: _____	Upper Monongahela			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

- *Please check the box that applies
- SURFACE OWNER
 - SURFACE OWNER (Road and/or Other Disturbance)
 - SURFACE OWNER (Impoundments/Pits)
 - COAL OWNER OR LESSEE
 - COAL OPERATOR
 - WATER PURVEYOR
 - OPERATOR OF ANY NATURAL GAS STORAGE FIELD

FOR EXECUTION BY A NATURAL PERSON

Signature: Alyce McClellan
Print Name: Alyce McClellan
Date: 8/23/18

FOR EXECUTION BY A CORPORATION, ETC.

Company: _____
By: _____
Its: _____

Signature: _____
Date: _____

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of
Environmental Protection

02/22/2019



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

Reissued August 8, 2018

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the McClellan Pad, Monongalia County
McClellan 9H

Dear Mr. Martin,

This well site will be accessed from a permit #04-2016-0674 issued to Northeast Natural Energy Corporation for access to the State Road for a well site located off of Monongalia County Route 15/7 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Hollie Medley
Northeast Natural Energy Corporation
CH, OM, D-4
File

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DEC 18 2018

WV Department of
Environmental Protection

OPERATOR: Northeast Natural Energy WELL NO: 9H

PAD NAME: McClellan

REVIEWED BY: Hollie Medley SIGNATURE: _____

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions

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Planned Additives to be used in Fracturing Stimulations - McClellan 9H

Trade Name	Purpose	Ingredients	Cemical Abstract Service Numner (CAS#)
Water	Carrier	Water	7732-18-5
HCl, 10.1-15%	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) Ethanol Glutaraldehyde Quaternary Ammonium Chloride Water	68424-85-1 64-17-5 111-30-8 7173-51-5 7732-18-5
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate Water	9025-56-3 7732-18-5
CI-14	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyozyalkylenes Propargyl Alcohol	NA 67-56-1 NA NA 107-19-7
GW-3LDF	Gelling Agent	Guar Gum Petroleum Distillate Blend	9000-30-0 CBI
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Crontrol	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

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