

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, July 8, 2021
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Re: Permit approval for LEMLEY 4H 47-061-01846-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: LEMLEY 4H

Farm Name: CLARENCE W. LEMLEY JR. &

U.S. WELL NUMBER: 47-061-01846-00-00

Horizontal 6A Plugging Date Issued: 7/8/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date Jone 4796 1091846	6
2) Operator's	
Well No. Lemley 4H	
3) API Well No. 47-061 -01046	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

APPLICATION FOR A PERF	MIT TO PLUG AND ADARDON
4) Well Type: Oil/ Gas X _/ Liquid	d injection/ Waste disposal/
	derground storage) Deep/ Shallow X
5) Location: Elevation 1,540'	Watershed Dunkard Creek
District Clay	County Monongalia Qualifica sy De Blacksyille
	7) Designated Agent Hollie Mediey, Regulatory Manager
6) Well Operator Northeast Natural Energy LLC	
Address 707 Virginia St. E, Suite 1200	Address 48/Apolesy St. Suite 601
Charleston, WV 25301	Morganiown, Westion
8) Oil and Gas Inspector to be notified	9) Plugging Contractor
Name Bryan Harris	Name TBD
Address PO Box 157	Address
Volga, WV 26238	
1. Cut off welded cap on the conducto 2. Grout cement plug inside conducto 3. Fill 10'x10' cellar with cement and printering information and meeting specificate.	or from 40' to surface. clace the P&A monument with required
Notification must be given to the district o work can commence.	ail and gas inspector 24 hours before permitted
Work order approved by inspector Bryan	n Harris Date 617121

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 061	_ 01846	County Monong	alia	District	Clay		
Quad Blacksville		Pad Name Lemle	ey .	Field/Po	ol Name		
Farm name Clarence V	V. Lemley Jr.			Well N	ımber 4H		
Operator (as registered v		Northeast Natural					
Address 707 Virginia	St. E	Cha	arleston	Stat	e WV	Zip	25301
Tanding Point	of Curve N	Attach an as-drille orthing 4391571.0 orthing		, and deviation, and deviation Easting Easting Easting	981.6		
Elevation (ft) 1,540' Permit Type Devi		Type of Well			pe of Report	□Interim □ Deep	
Type of Operation C					□ Rework	Stimul	
Well Type Brine Dis			-	_			
Type of Completion Drilled with Cable Drilling Media Surface Production hole Air Mud Type(s) and Addit NA	□ Rotary e hole □ Air □ Mud □		ter Intermed		L 🛮 Oil Air 🗘 Mud	_	Water Brine
	6/10/2019	Date drilling comm			_		
Date completion activiti Verbal plugging (Y/N)	ALA	NA ate permission granted	Date completion				
Please note: Operator is	required to sub	mit a plugging applica	ation within 5 days	of verbal per	rmission to p	olug	
Freshwater depth(s) ft		NA	Open mine(s) (Y/	N) depths _			
Salt water depth(s) ft	٨	IA	Void(s) encounte				
Coal depth(s) ft	N/	\	Cavern(s) encoun				
Is coal being mined in a	rea (Y/N)	NA					ewed by:

API 47- 061	- 01846		Farm name	Clarence	e W. Le	emley Jr.	w	ell numbe	r_4H	
CASING STRINGS	Holc Size	Cas Siz	aing ze	Depth	New Use			Basket Depth(s)		ement circulate (Y/N) wide details below*
Conductor	30		24	40'		1	NA	NA		Υ
Surface					1					<u> </u>
Coal										
Intermediate 1					+			 	+	
Intermediate 2			<u> </u>					<u> </u>		:
Intermediate 3	= =									
Production	= =====================================	=					71112			
Tubing	#. =	=	====		- 			 		
Packer type and de	coth set	=	=							
	-,									
Comment Details										
CEMENT	Class/Type		Number		ırry	Yield	Volum		Cement	WOC
DATA Conductor	of Cement	. 1	of Sacks	wt (ppg)	(ft 3/sks)	(ft. 3		Top (MD)	(hrs)
Surface =	4500 psi ready	mix	35			.75	27		CTS	= 48
<u> </u>										= =
Intermediate 1					=					= = = = = = = = = = = = = = = = = = = =
Intermediate 2					=					
					=					
Intermediate 3			·- , ·							
Production										
Tubing										<u> </u>
Drillers TD (ft	Conductor set to 4	0'			Logg	gers TD (ft)	· · ·			
-	tion penetrated				_ Plug	back to (ft)			- 	·····
Plug back pro	cedure									
	· · · · · · · · · · · · · · · · · · ·		 			-				
Kick off depth	(ft)					=				
Check all wire	line logs run		□ caliper □ neutron	□ density □ resistivit		leviated/dife		induction tempera		nic
Well cored	Yes 🗆 No		Conventiona	l Sid	lewall		Were cutting	ngs collect	ted 🗆 Yes	□ No
DESCRIBE T	HE CENTRAL	IZER	PLACEMEN	Γ USED F	OR EAC	CH CASING	STRING			
										
WAS WELL COMPLETED AS SHOT HOLE Ves No DETAILS										
WAS WELL O	COMPLETED	OPEN	HOLE?	Yes 🛔	No	DETAILS				
WERE TRAC	ERS USED 0	Yes	■ No	TYPE OF	TRACE	R(S) USED				

API 47- 061 _ 01846 Farm name Clarence W. Lemley Jr. Well number 4H

PERFORATION RECORD

Doufomtion data	Perforated from	Perforated to	Number of	T 2.45
	MD IL.		Perforations	Formation(s)
NA				
			==	
		=	—	
	=	=	=	
	Perforation date NA	Perforation date MD ft. NA	Perforation date MD ft. MD ft. NA ===================================	Perforation date MD ft. MD ft. Perforations NA = = = = = = = = = = = = = = = = = = =

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	NA							
						-		
								_

Please insert additional pages as applicable.

API 47- 061	_ 01846	Farm	name Clarence	e W. Lemley	/ Jr.	_Well numb	er_4H	
PRODUCING NA	FORMATION(<u>DEPTHS</u>	_TVD		MD		
Please insert ad	lditional pages a	as applicable.						
GAS TEST	□ Build up □	Drawdown	□ Open Flow	OI	LTEST DF	low 🗆 Pun	пр	
SHUT-IN PRE	SSURE Surf	face	_psi Botto	m Hole	psi	DURATION	OF TEST _	hrs
OPEN FLOW		Oil fpdl	NGL opd	bpd		GAS MEAS	SURED BY	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD				ANTITYAND IL, GAS, H ₂ S, ETC)
	0		0					
								10
Please insert ac	dditional pages a	as applicable.						
Drilling Contro	actor							
Address			City			State	Zip	
Logging Comr	nany						Zip	
Address	mpany		City			State	Zip	-11
Address	ompanydditional pages a		City			_State	Zip	
Completed, by	V Hollie Medley				Telephone	304-212-042	2	
	oll: Mec	L	Title R	egulatory Mana	ger	Date	6/8/2021	
Submittal of H	ydraulic Fractur	ring Chemical I	Disclosure Info	rmation A	Attach copy of	FRACFOCU	JS Registry	

01846

WW-4A Revised 6-07

1)	Date:	6-2-21	
2)	Operator's	Well Number	
Lemi	ley 4H		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Ow	vner(s) to be served:	5) (a) Coal Operator		
(a) Name	Clarence W. Jr. & Charlotte E. Lemley	Name		
Address	239 Lemley Hollow	Address		
	Core, WV 26541			
(b) Name		(b) Coal Ow	ner(s) with Declaration	
Address		Name	Murray Energy Corporation	
		Address	46226 National Road	
			St. Clairsville, OH 43950	
(c) Name		Name		
Address		Address		
5) Inspector	Bryan Harris	(c) Coal Less	see with Declaration	
Address	PO Box 157	Name		
	Volga, WV 26238	Address		
Telephone	304-553-6087			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Emmonomonomonomonomonomon		
OFFICIAL SEAL		
NOTARY PUBLIC	Well Operator	Northeast Natural Energy LLC
STATE OF WEST VIRGINIA Kristen Brooks	By:	Hollie Medley +OUU A CC
Northeast Natural Energy LLC 48 Donley St., Suite 601	Its:	Regulatory Manager
Morgantown, WV 26501	Address	48 Donley St., Suite 601
My Commission Expires Aug. 10, 2023		Morgantown, WV 26508
	Telephone	304.212.0422 Office PECETY
		III and Ga
	Lun	Luna 2021 UNIX
Subscribed and sworn before me th	is da	ey of JUM, 2021
KNINTER	1 Pagette	Notary Rublic
My Commission Expires	10 90 700	Notary Rublic Property

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



Environmental Protection

API Number	47	-	061	4	7,036	1	0	J	8	4	GP	
Operator's W					14H							

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Thomas Collings Dis.	TOSTE & RECENTIFICATION TEAM
Operator Name_Northeast Natural Energy LLC	OP Code 494498287
Watershed (HUC 10) Dunkard Creek	
Do you anticipate using more than 5,000 bbls of water to com	plete the proposed well work? Yes No
Will a pit be used? Yes No _▼	
If so, please describe anticipated pit waste:	No ✓ If so, what ml.?
Will a synthetic liner be used in the pit? Yes	No ✓ If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provi	
Underground Injection (UIC Perm	it Number)
Off Site Disposal (Supply form W	W-9 for disposal location)
Other (Explain no pit waste will be o	encountered in this process
Will closed loop system be used? If so, describe: NA	
Drilling medium anticipated for this well (vertical and horizon	ntal)? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc	
Drill cuttings disposal method? Leave in pit, landfill, removed	l offsite, etcNA
-If left in pit and plan to solidify what medium will b	e used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and	Gas of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be provide where it was properly disposed.	d within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.	
on April 1, 2016, by the Office of Oil and Gas of the West V provisions of the permit are enforceable by law. Violations of or regulation can lead to enforcement action.	l conditions of the GENERAL WATER POLLUTION PERMIT issued irginia Department of Environmental Protection. I understand that the any term or condition of the general permit and/orother applicable law by examined and am familiar with the information submitted on this may inquiry of those individuals immediately responsible for o btaining ate, and complete. I am aware that there are specificant penalties for or imprisonment.
Company Official Signature Hollim McOl	JUN 1 1 2021
Company Official (Typed Name) Hollie M. Medley	Environmental Protection
Company Official Title Regulatory Manager	Totection
Subscribed and sworn before me this	Notary Public STATE OF WEST VIRGINIA Kristen Brooks Notary Public State Of West VIRGINIA Kristen Brooks Northeast Natural Energy LLC 48 Donley St., Suite 601 Morgantown, WV 26501 My Commission Expires Aug. 10, 2023

Field Reviewed?

roini ww-5			Opera	tor's Well No	
Proposed Revegetation Treat	ment: Acres Disturbed 8.36		Preveg et	ation pH 5-7	
Lime 2	Tons/acre or to correct to p	ън 7			
Fertilizer type 19-1	9-19	_			
Fertilizer amount 3	00	_lbs/acre			
Mulch 2	Топ	ıs/acre			
	<u>S</u>	ecd Mixtures			
Temporary			Permanent		
Seed Type	lbs/acre		Seed Type		
Orchard Grass	46	Orchai	rd Grass	46	
Red Clover	8	Red Cl	over	8	
Tetraploid Perenni	al Rye 16	Tetrapl	oid Perer	nnial Rye 16	
Timothy 15 Ar	nnual Rye 15	Timothy	15	Annual Rye 15	
(L, W), and area in acres, of Photocopied section of invol	the land application area.			ons (L, W, D) of the pit, and dimensi	
Comments:					
		·	O	RECEIVED	
			J	Fice of Oil and Gas	
			Fn W	ON 11 2021	
Title:Inspector		Date:	6/7/24 ⁿ	Department of mental Protection	
-				nouon	

(____)Yes (____)No

WW-9- GPP Rev. 5/16

NIA

Page _____ of ____ 2
API Number 47 - 061 ___ - 01835
Operator's Well No. Lemley 4H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

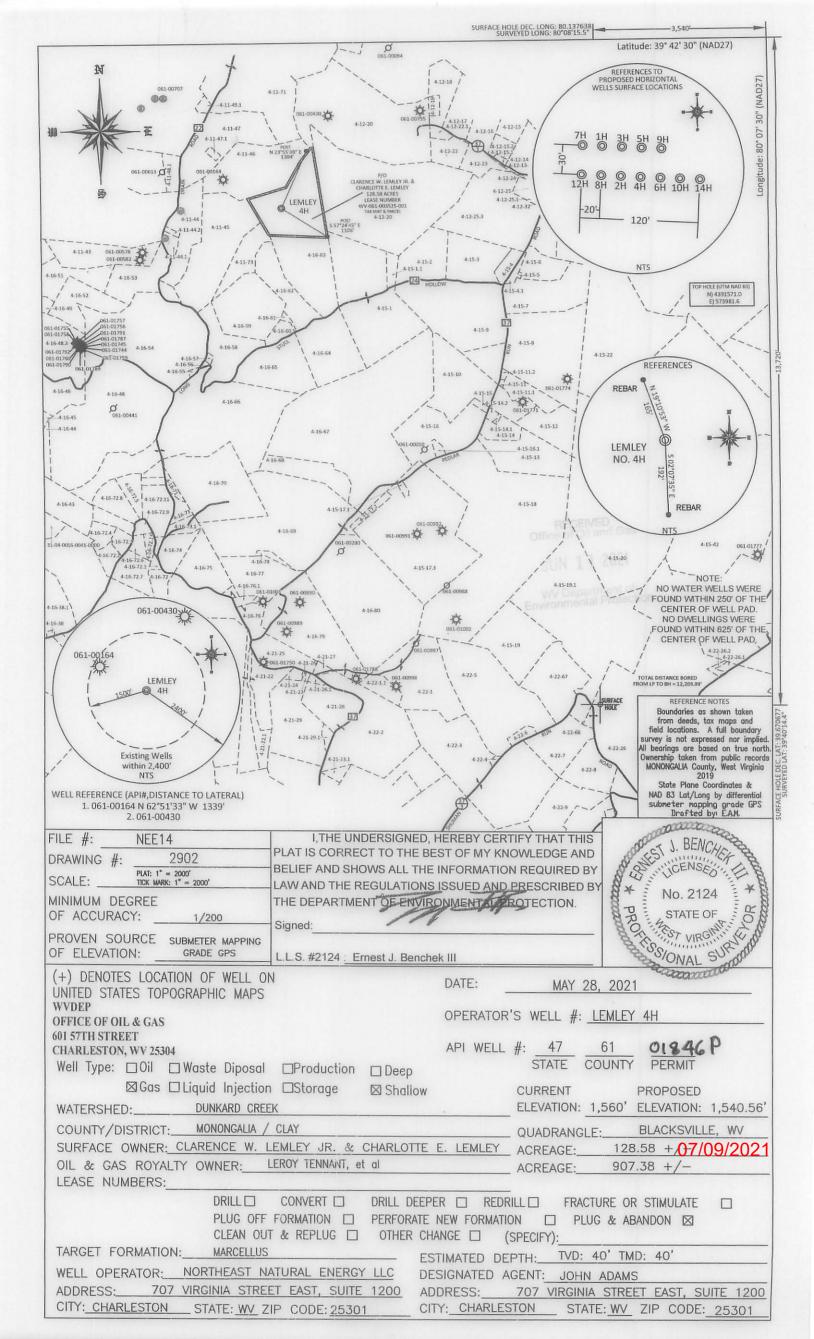
GROUNDWATER PROTECTION PLAN

ershed (HUC 10): Dunkard Creek	Quad: Blacksville
n Name: Lemley Pad	
List the procedures used for the treatment and discharge	of fluids. Include a list of all operations that could contaminate the
N/A	
Describe procedures and equipment used to protect ground	dwater quality from the list of potential contaminant sources above
NA	
List the closest water body, distance to closest water bodischarge area.	ody, and distance from closest Well Head Protection Area to the
N/A	
Summarize all activities at your facility that are already re	gulated for groundwater protection. Office of Oil and Gas
N/A	JUN 11 2021 Environmental Frotocium
	List the procedures used for the treatment and discharge of groundwater. Describe procedures and equipment used to protect groundwater. List the closest water body, distance to closest water body discharge area.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP Rev. 5/16 4706101846P

ev. 5/16	API Number 47
	Operator's Well No.
	NA
Provide a statement that no waste material	l will be used for deicing or fill material on the property.
an A. France	
NA	
Describe the groundwater protection inst	truction and training to be provided to the employees. Job procedures shall
provide direction on how to prevent ground	ndwater contamination.
NA	
Provide provisions and frequency for inco	notions of all CDD alaments and assignment
riovide piovisions and frequency for insp	pections of all GPP elements and equipment.
N/A	
	Office of and Gas
	Giffield of the and Gas
	JUN 7.1 921
	Environmental Protection
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Similar The Control of the Control o	<u> </u>
1 0 01	2
ate: 6-2-21	



4706101846

11/10/2016

Plugging Permit

PLUGGING PERMIT CHECKLIST

RECEIVED Office of Oil and Gas

JUN 11 2021

WV Department of Environmental Protection

M	WW-4B
V	WW-4B signed by inspector
V	WW-4A
d	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
Ŋ	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
V	WW-9 PAGE 1 (NOTARIZED)
V	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
NA	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
M	RECENT MYLAR PLAT OR WW-7
	WELL RECORDS/COMPLETION REPORT
NA	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
	MUST HAVE VALID BOND IN OPERATOR'S NAME
	CHECK FOR \$100 IF PIT IS USED