

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

RECEIVED  
Office of Oil and Gas  
MAR 17 2022

WV Department of  
Environmental Protection

API 47-061-01869 County Monongalia District Clay  
Quad Blacksville, WV Pad Name Bunner Field/Pool Name \_\_\_\_\_  
Farm name Patricia A. Bunner Well Number 6H  
Operator (as registered with the OOG) Northeast Natural Energy, LLC  
Address 707 Virginia St. E., Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4390590.0 Easting 567118.3  
Landing Point of Curve Northing 4390716.4 Easting 567448.9  
Bottom Hole Northing 4386328.1 Easting 570572.8

Elevation (ft) 1,277' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE), M-I-X II MEDIUM,  
MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 3/2/2021 Date drilling commenced 4/19/2021 Date drilling ceased 5/6/2021  
Date completion activities began 8/18/2021 Date completion activities ceased 10/7/2021  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 1,150' Open mine(s) (Y/N) depths NA  
Salt water depth(s) ft 1,359' Void(s) encountered (Y/N) depths NA  
Coal depth(s) ft 865' Cavern(s) encountered (Y/N) depths NA  
Is coal being mined in area (Y/N) N

Reviewed by: \_\_\_\_\_

**Reviewed**  
*Ernest Reynolds 8-22-2022*

09/02/2022

API 47-061 - 01869

Farm name Patricia A. Bunner

Well number 6H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	24"	97'				Y
Surface	17-1/2"	13-3/8"	1,248'	N	54.5	NA	Y, 36 bbl
Coal							
Intermediate 1	12-3/8"	9-5/8"	2,525'	N	36	NA	Y, 16 bbl
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5-1/2"	26,171	N	20	NA	Y
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Type 1					CTS	24
Surface	Class A	1,085	15.6	1.20	1,298	CTS	8
Coal							
Intermediate 1	Class A	850	15.6	1.19	1,009	CTS	8
Intermediate 2							
Intermediate 3							
Production	50:50 poz	5,265	14.5	1.16	6,098	1,670	24
Tubing							

Drillers TD (ft) 26,195

Loggers TD (ft) 26,165

Deepest formation penetrated Marcellus

Plug back to (ft) NA

Plug back procedure NA

Kick off depth (ft) 7,761'

Check all wireline logs run

- caliper     density     deviated/directional     induction  
 neutron     resistivity     gamma ray     temperature     sonic

Well cored  Yes  No

Conventional    Sidewall

Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

Surface: Bow spring centralizers every 3rd joint or approximately 120'

Intermediate: Bow spring centralizers every 3rd joint or approximately 120'

Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

WAS WELL COMPLETED AS SHOT HOLE  Yes  No    DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No    DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No    TYPE OF TRACER(S) USED \_\_\_\_\_





## Bunner 6H Stimulation Report

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	8/19/21	4,630	7,505	9,075	82	465	8,149	309,840	582
2	8/19/21	5,452	7,601	9,253	83	593	10,617	451,420	576
3	8/20/21	5,754	6,861	9,604	85	594	14,230	446,400	575
4	8/20/21	5,635	6,457	9,369	83	100	9,777	446,760	571
5	8/21/21	5,511	7,110	9,756	88	65	10,212	453,620	565
6	8/21/21	5,369	7,316	9,586	83	9	9,347	445,100	562
7	8/21/21	5,507	8,184	9,775	88	543	10,080	445,260	555
8	8/22/21	5,957	7,459	9,634	85	30	9,509	447,900	552
9	8/22/21	6,049	7,381	9,619	85	17	9,383	445,040	547
10	8/22/21	5,824	7,156	9,712	85	430	10,081	443,340	545
11	8/23/21	5,929	7,027	9,573	85	411	9,675	439,100	541
12	8/23/21	5,713	7,629	9,600	87	96	9,530	446,580	536
13	8/23/21	5,305	8,735	9,521	85	110	9,711	453,030	529
14	8/24/21	5,755	3,261	9,606	87	431	9,817	458,260	530
15	8/24/21	5,709	8,350	9,534	84	7	9,686	450,520	519
16	8/25/21	5,346	6,742	9,617	90	431	10,020	450,060	519
17	8/25/21	6,012	7,537	9,624	89	12	9,507	443,710	514
18	8/26/21	5,989	7,702	9,858	89	64	9,519	439,860	507
19	8/26/21	6,017	7,895	9,847	87	19	9,342	449,280	502
20	8/27/21	5,554	7,376	10,077	89	50	9,130	448,700	500
21	8/27/21	5,567	6,870	10,122	91	51	9,480	443,000	493
22	8/27/21	5,848	7,748	9,733	89	14	9,372	444,500	489
23	8/29/21	6,722	7,279	10,050	89	50	9,328	448,240	486
24	8/29/21	5,687	7,776	9,948	88	14	10,137	450,380	481
25	8/30/21	5,411	8,034	9,873	88	7	9,259	446,660	480
26	8/31/21	6,003	7,532	9,990	92	51	9,347	447,860	471
27	8/31/21	6,159	7,532	9,752	86	4	9,291	439,460	470
28	9/1/21	5,337	7,013	9,750	86	50	9,303	445,080	462
29	9/1/21	5,217	7,730	9,862	87	6	9,376	447,660	460
30	9/2/21	5,534	6,816	9,656	88	29	9,332	445,100	456
31	9/3/21	5,148	7,036	9,918	83	48	8,449	376,140	450
32	9/4/21	5,452	6,687	9,655	83	64	9,123	439,240	445
33	9/4/21	5,351	7,472	9,705	81	283	9,314	445,240	440
34	9/5/21	4,882	6,841	9,576	78	20	9,462	452,960	448
35	9/5/21	4,799	8,455	9,505	70	226	9,484	444,900	431
36	9/6/21	5,176	7,656	9,670	85	20	9,287	445,000	430
37	9/7/21	5,562	6,692	9,539	82	27	10,058	441,420	420
38	9/7/21	5,562	692	9,539	82	27	10,058	441,420	420
39	9/7/21	5,213	7,725	9,620	85	20	9,385	444,940	414
40	9/8/21	5,672	7,114	9,545	90	25	9,436	447,900	412
41	9/9/21	5,116	6,866	9,489	88	20	9,123	448,180	405
42	9/9/21	5,438	7,399	9,634	90	22	9,288	449,340	403
43	9/10/21	6,012	8,708	9,714	90	47	9,240	451,480	398
44	9/10/21	5,681	7,261	8,899	87	23	9,150	443,520	393
45	9/10/21	5,553	7,091	9,311	90	18	9,131	449,140	388

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46	9/11/21	5,690	7,858	9,312	88	23	9,326	453,020	386
47	9/12/21	5,704	6,186	9,574	88	66	9,347	453,400	379
48	9/12/21	5,465	7,982	9,558	92	97	8,378	402,680	376
49	9/13/21	6,141	7,831	9,264	89	17	10,477	399,080	10
50	9/13/21	5,020	7,486	8,986	90	19	8,353	405,320	367
51	9/14/21	5,603	7,528	9,133	91	37	8,162	395,740	362
52	9/14/21	5,477	7,280	9,153	90	14	8,132	390,960	354
53	9/15/21	5,911	6,801	9,162	92	18	8,230	395,940	353
54	9/15/21	5,301	7,247	9,066	88	23	8,151	401,960	348
55	9/16/21	6,614	7,059	9,351	92	28	8,204	401,580	345
56	9/16/21	5,121	7,280	9,361	88	12	8,090	389,100	340
57	9/17/21	5,635	7,201	8,944	89	22	8,217	398,680	336
58	9/17/21	5,957	8,451	9,182	86	20	8,151	401,560	334
59	9/18/21	6,352	7,638	9,371	90	22	8,179	399,160	326
60	9/18/21	5,920	7,211	8,906	80	20	8,056	393,180	321
61	9/19/21	5,755	9,603	8,993	90	14	7,976	377,980	319
62	9/19/21	5,782	7,619	8,885	90	429	8,609	408,240	314
63	9/20/21	6,508	7,964	9,287	88	10	8,376	394,220	310
64	9/20/21	5,429	7,725	9,017	90	429	8,677	401,660	305
65	9/20/21	5,392	8,175	9,247	86	15	7,462	345,440	300
66	9/21/21	5,663	7,734	8,807	90	21	8,166	406,980	295
67	9/22/21	5,153	8,437	9,157	85	15	8,327	399,000	290
68	9/22/21	5,355	7,445	8,567	89	23	7,975	397,260	288
69	9/23/21	5,718	7,867	8,682	88	13	8,028	402,160	283
70	9/24/21	5,713	6,733	8,675	91	27	8,187	400,760	279
71	9/24/21	5,309	7,013	8,792	91	21	7,940	403,120	300
72	9/24/21	5,847	7,284	8,591	91	22	8,863	403,100	270
73	9/25/21	5,778	6,866	8,909	90	70	7,706	350,240	264
74	9/25/21	6,122	7,036	8,853	91	47	7,844	383,680	370
75	9/26/21	5,126	7,266	8,617	86	22	8,058	399,540	257
76	9/27/21	4,822	7,265	8,761	88	25	8,597	409,720	252
77	9/27/21	5,645	7,491	8,496	92	20	7,950	398,700	248
78	9/28/21	5,199	7,725	8,601	91	31	8,091	400,320	244
79	9/28/21	5,626	7,016	8,310	90	24	8,176	397,900	238
80	9/29/21	5,493	7,188	8,499	92	44	8,195	404,500	242
81	9/29/21	5,465	7,220	8,277	92	22	7,985	401,320	231
82	9/29/21	5,442	7,357	8,111	92	41	8,121	405,160	226
83	9/30/21	5,543	7,188	8,266	91	8	8,110	405,360	223
84	9/30/21	5,093	7,385	8,530	91	21	7,931	393,720	218
85	10/1/21	5,516	7,059	8,230	91	13	8,010	398,280	212
86	10/1/21	5,700	7,858	8,193	92	8	7,934	396,780	210
87	10/2/21	5,176	7,389	8,368	91	248	8,370	402,400	206
88	10/2/21	5,387	7,863	8,383	89	13	8,010	403,240	200
89	10/3/21	5,277	7,940	9,117	71	54	9,042	404,300	195

## Bunner 6H Perforation Report

Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
1	08/19/21	0	0	26,050
2	08/19/21	40	26,007	25,851
3	08/20/21	40	25,809	25,653
4	08/20/21	40	25,611	25,455
5	08/21/21	40	25,414	25,258
6	08/21/21	40	25,216	25,060
7	08/21/21	40	25,018	24,862
8	08/22/21	40	24,821	24,665
9	08/22/21	40	24,623	24,467
10	08/22/21	40	24,425	24,269
11	08/23/21	40	24,228	24,072
12	08/23/21	40	24,030	23,874
13	08/23/21	40	23,832	23,676
14	08/24/21	40	23,635	23,478
15	08/24/21	40	23,437	23,281
16	08/25/21	40	23,239	23,083
17	08/25/21	40	23,042	22,885
18	08/26/21	40	22,844	22,688
19	08/26/21	40	22,646	22,490
20	08/27/21	40	22,449	22,292
21	08/27/21	40	22,251	22,095
22	08/27/21	40	22,053	21,897
23	08/29/21	40	21,856	21,699
24	08/29/21	40	21,658	21,502
25	08/30/21	40	21,460	21,304
26	08/31/21	40	21,263	21,106
27	08/31/21	40	21,065	20,909
28	09/01/21	40	20,867	20,711
29	09/01/21	40	20,670	20,513
30	09/02/21	40	20,472	20,316
31	09/03/21	40	20,274	20,118
32	09/04/21	40	20,077	19,920
33	09/04/21	40	19,879	19,723
34	09/05/21	40	19,681	19,525
35	09/05/21	40	19,484	19,327
36	09/06/21	40	19,286	19,130
37	09/07/21	40	19,088	18,932
38	09/07/21	40	18,891	18,734
39	09/07/21	40	18,693	18,537
40	09/08/21	40	18,495	18,339
41	09/09/21	40	18,298	18,141
42	09/09/21	40	18,100	17,944
43	09/10/21	40	17,902	17,746
44	09/10/21	40	17,705	17,548
45	09/10/21	40	17,507	17,351
46	09/11/21	40	17,309	17,153

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47	09/12/21	40	17,112	16,955
48	09/12/21	40	16,914	16,758
49	09/13/21	40	16,716	16,560
50	09/13/21	40	16,519	16,362
51	09/14/21	40	16,321	16,165
52	09/14/21	40	16,123	15,967
53	09/15/21	40	15,925	15,769
54	09/15/21	40	15,728	15,572
55	09/16/21	40	15,530	15,374
56	09/16/21	40	15,332	15,176
57	09/17/21	40	15,135	14,979
58	09/17/21	40	14,937	14,781
59	09/18/21	40	14,739	14,583
60	09/18/21	40	14,542	14,386
61	09/19/21	40	14,344	14,188
62	09/19/21	40	14,146	13,990
63	09/20/21	40	13,949	13,793
64	09/20/21	40	13,751	13,595
65	09/20/21	40	13,553	13,397
66	09/21/21	40	13,356	13,200
67	09/22/21	40	13,158	13,002
68	09/22/21	40	12,960	12,804
69	09/23/21	40	12,763	12,607
70	09/24/21	40	12,565	12,409
71	09/24/21	40	12,367	12,211
72	09/24/21	40	12,170	12,014
73	09/25/21	40	11,972	11,816
74	09/25/21	40	11,774	11,618
75	09/26/21	40	11,577	11,421
76	09/27/21	40	11,379	11,223
77	09/27/21	40	11,181	11,025
78	09/28/21	40	10,984	10,828
79	09/28/21	40	10,786	10,630
80	09/29/21	40	10,588	10,432
81	09/29/21	40	10,391	10,235
82	09/29/21	40	10,193	10,037
83	09/30/21	40	9,995	9,839
84	09/30/21	40	9,798	9,642
85	10/01/21	40	9,600	9,444
86	10/01/21	40	9,402	9,246
87	10/02/21	40	9,205	9,049
88	10/02/21	40	9,007	8,851
89	10/03/21	40	8,809	8,653



**Bunner Completion Lithology**

<b>Lithology/Formation</b>	<b>Top Depth in FT TVD</b>	<b>Bottom Depth in FT TVD</b>	<b>Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)</b>
Sand/silt	0	280	Sand/silt
silt/shale	280	520	silt/shale
sandstone	520	590	sandstone
coal	530	533	coal
coal	580	584	coal
sandstone	590	680	sandstone
siltstone/sandstone	680	715	siltstone/sandstone
sandstone/siltstone	715	767	sandstone/siltstone
sandstone/limestone	767	800	sandstone/limestone
Limestone/sandstone/shale	800	865	Limestone/sandstone/shale
Pittsburgh coal	865	873	Pittsburgh coal
Limestone/siltstone	873	910	Limestone/siltstone
Limestone	910	950	Limestone
sandstone/siltstone	950	974	sandstone/siltstone
coal	974	978	coal
sandstone/siltstone	978	1000	sandstone/siltstone
Limestone	1000	1040	Limestone
Limestone/siltstone	1040	1063	Limestone/siltstone
coal	1063	1066	coal
Limestone/siltstone	1066	1090	Limestone/siltstone
Maxon	1090	1110	Maxon
Limestone/siltstone	1110	1220	Limestone/siltstone
Red Rock/siltstone/limestone	1220	1440	Red Rock/siltstone/limestone
Limestone/siltstone	1440	1610	Limestone/siltstone
sandstone/siltstone	1610	2080	sandstone/siltstone
Little Lime	2080	2140	Little Lime
Big Lime	2140	2250	Big Lime
siltstone/sandstone	2250	2320	siltstone/sandstone
Big Injun	2320	2410	Big Injun
Gantz	2410	2420	Gantz
Sand/shale	2420	5560	Sand/shale
gray shale/siltstone	5560	7705	gray shale/siltstone
Middlesex	7395	7646	Middlesex
Burkett	7646	7819	Burkett
Geneseo	7819	7870	Geneseo
Tully	7870	7923	Tully
Hamilton	7923	8026	Hamilton
Marcellus	8026	TD	Marcellus



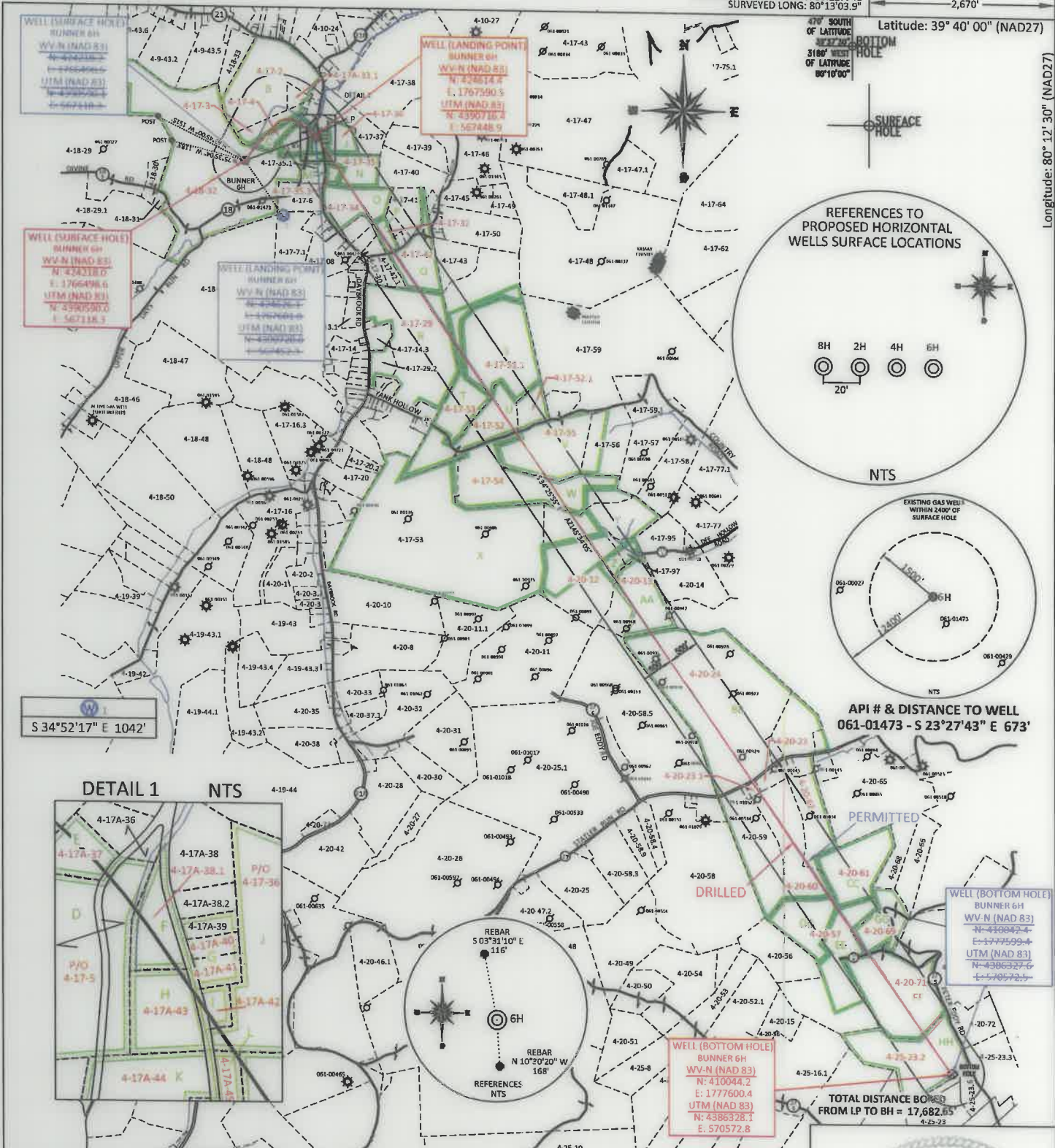




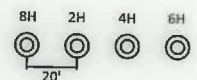
SURFACE HOLE DEC. LONG: 80.217748  
SURVEYED LONG: 80.1303.9"

Latitude: 39° 40' 00" (NAD27)

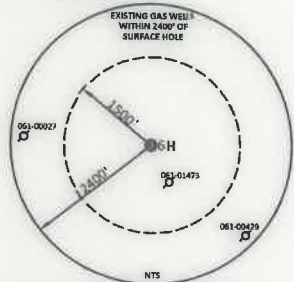
Longitude: 80° 12' 30" (NAD27)  
SURFACE HOLE DEC. LAT: 39.663406  
SURVEYED LAT: 39.6634477



REFERENCES TO PROPOSED HORIZONTAL WELLS SURFACE LOCATIONS

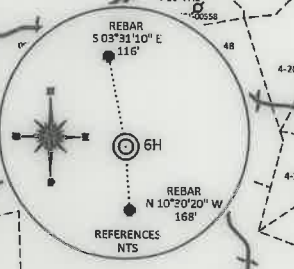
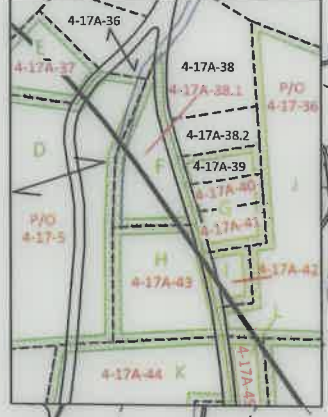


NTS



API # & DISTANCE TO WELL  
061-01473 - S 23°27'43" E 673'

DETAIL 1 NTS

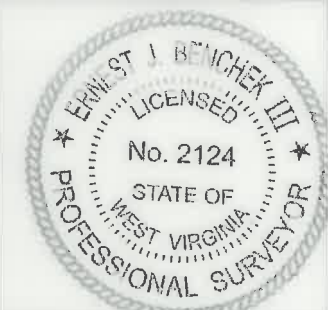


WELL (BOTTOM HOLE)  
BUNNER 6H  
WV-N (NAD 83)  
N: 410044.2  
E: 1777600.4  
UTM (NAD 83)  
N: 4386328.1  
E: 570572.8

TOTAL DISTANCE BORED  
FROM LP TO BH = 17,682.5'

FILE #: NEE14  
DRAWING #: 2950  
SCALE: PLAT: 1" = 2200'  
TICK MARK: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1/200  
PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.  
Signed: *[Signature]*  
L.L.S. #2124 : Ernest J. Benchek III



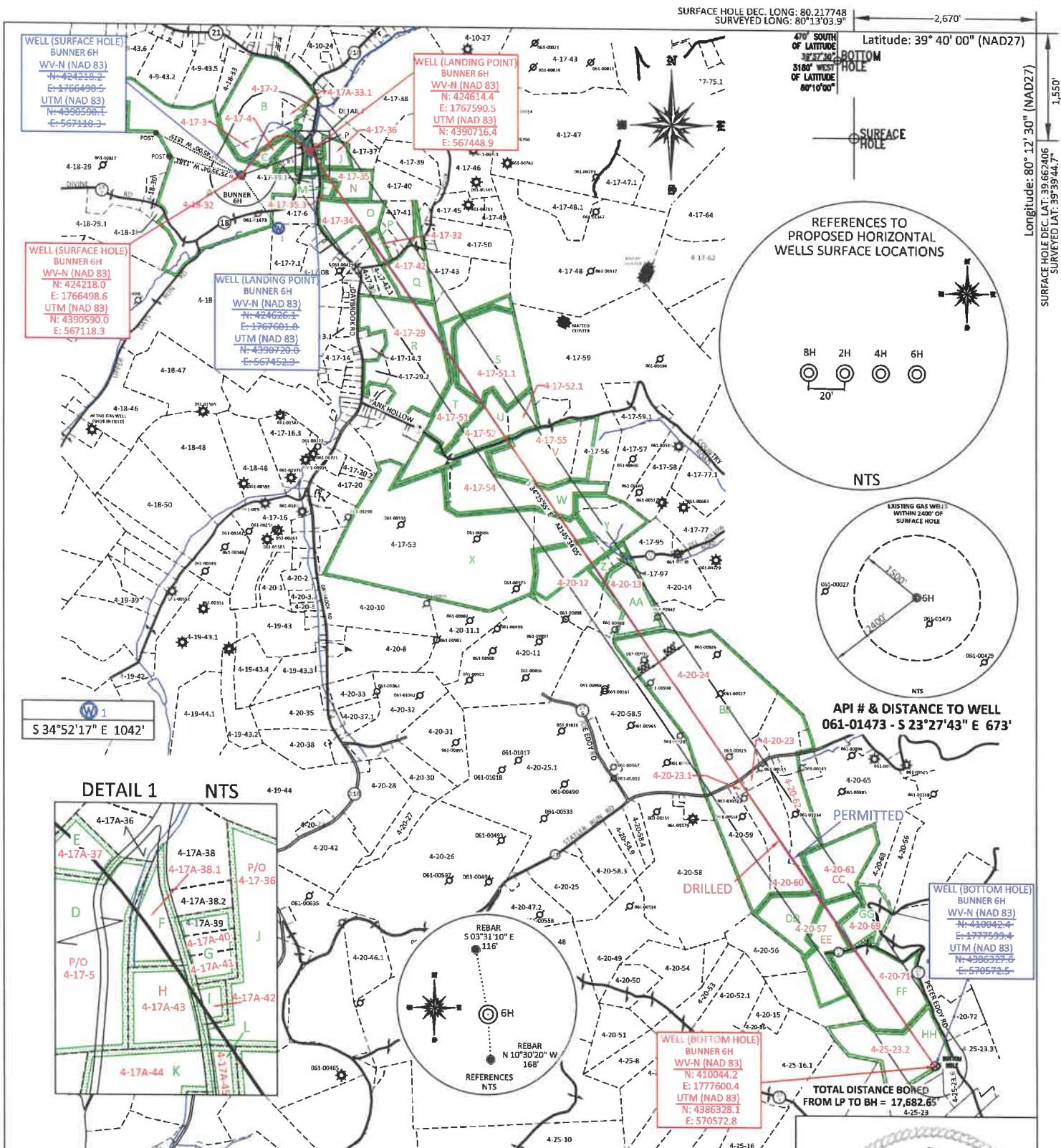
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304  
Well Type:  Oil  Waste Disposal  Production  Deep  Gas  Liquid Injection  Storage  Shallow  
WATERSHED: DUNKARD CREEK  
COUNTY/DISTRICT: MONONGALIA / CLAY  
SURFACE OWNER: PATRICIA A. BUNNER  
OIL & GAS ROYALTY OWNER: PATRICIA BUNNER, et al  
LEASE NUMBERS:  
DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY):  
TARGET FORMATION: MARCELLUS  
WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC  
ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
CITY: CHARLESTON STATE: WV ZIP CODE: 25301  
DATE: MARCH 11, 2022  
OPERATOR'S WELL #: BUNNER 6H  
API WELL #: 47 61 01869  
STATE COUNTY PERMIT  
AS-BUILT  
ELEVATION: 1277.25'  
QUADRANGLE: BLACKSVILLE, WV  
ACREAGE: 94.72 +/-  
ACREAGE: 859.619 09/02/2022  
DRILLED DEPTH: TVD: 8,114' TMD: 26,195'  
DESIGNATED AGENT: JOHN ADAMS  
ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
CITY: CHARLESTON STATE: WV ZIP CODE: 25301

PROPERTY OWNER INDEX	
4-18-32	PATRICIA A. BUNNER
4-17-4	DAYBROOK CHURCH OF CHRIST
4-17-3	ANGELA L. CHISLER
4-17-2	ANGELA L. CHISLER
4-17A-33.1	ANGELA L. CHISLER
4-17-36	BILLY C. & GLENNA D. OWENS
4-17-5	JUDITH R. SINE
4-17-35	CNX LAND LLC.
4-17-35.3	JACKIE P. GUM
4-17A-37	DAYBROOK CHURCH OF CHRIST
4-17A-38.1	EVERETT & DOROTHY BARR
4-17A-40	EDWARD JR. & TERESA BAEZ
4-17A-41	EDWARD JR. & TERESA BAEZ
4-17A-42	EDWARD JR. & TERESA BAEZ
4-17A-43	EVERETT & DOROTHY BARR
4-17A-44	CHRISTOPHER MARK TENNANT JR.
4-17A-45	JANET G. MICHAEL
4-17-34	FREDRICK & DEBRA J. SNODGRASS AND JOSEPH R. SOLLARS
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4-20-13	DIANA JOYCE & ROBERT D DEWITT
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4-20-23	JERRY LEE & NANCY DARLEN TENNANT
4-20-62	JARETTA G FINCH
4-20-23.1	ROGER D & RUBY I MOORE
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4-20-60	JARETTA G FINCH
4-20-69	WILLIAM W KNISLEY JR & RACHEL L KNISLEY
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4-25-23.2	WILLIAM F. MICHAEL JR.

LEASE INDEX			
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D	WV-061-002341-000	U	WV-061-003414-006
E	WV-061-004096-000	V	WV-061-002884-017
F	WV-061-003958-000	W	WV-061-004066-001
G	WV-061-005118-000	X	WV-061-003539-003
H	WV-061-003958-000	Y	WV-061-005145-001
I	WV-061-005118-000	Z	WV-061-005317-001
J	WV-061-003849-000	AA	WV-061-004653-002
K	WV-061-004824-001	BB	WV-061-003566-001
L	WV-061-005157-033	CC	WV-061-005161-001
M	WV-061-005542-001	DD	WV-061-004348-001
N	WV-061-005157-033	EE	WV-061-003749-001
O	WV-061-003893-002	FF	WV-061-004583-000
P	WV-061-005415-001	GG	WV-061-004246-001
Q	WV-061-004192-001	HH	WV-061-003015-007

09/02/2022

FILE #: <u>NEE14</u>	DATE: <u>MARCH 11, 2022</u>
DRAWING #: <u>2950</u>	OPERATOR'S WELL #: <u>BUNNER 6H</u>
SCALE: <u>N/A</u>	API WELL #: <u>47</u> <u>61</u> <u>01869</u> STATE COUNTY PERMIT



FILE #: NEE14  
 DRAWING #: 2950  
 SCALE: PLAT: 1" = 2200'  
 TICK MARK: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

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