

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-061-01887 County Monongalia District Battelle
Quad Mannington Pad Name McClellan Field/Pool Name _____
Farm name McClellan Well Number 8H
Operator (as registered with the OOG) Northeast Natural Energy LLC
Address 707 Virginia St. E., Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4386013.0 Easting 561906.5
Landing Point of Curve Northing 4385513.7 Easting 561505.7
Bottom Hole Northing 4382704.7 Easting 563440.2

Elevation (ft) 1,412' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE), M-I-X II MEDIUM,
MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 9/17/2021 Date drilling commenced 9/21/2021 Date drilling ceased 12/8/2021
Date completion activities began 3/28/2022 Date completion activities ceased 4/12/2022
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 726', 1105', 1135' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2150', 2470' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1095' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

10/06/2023

API 47-061 - 01887 Farm name McClellan Well number 8H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	24"	100'	N		NA	Y
Surface	17-1/2"	13-3/8"	1,463'	N	54.5	NA	Y, 45 bbl
Coal							
Intermediate 1	12-1/4"	9-5/8"	2,691'	N	36	NA	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"	5-1/2"	19,983'	N	20	NA	Y
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	4500 psi ready mix					CTS	48
Surface	Class A	1,240	15.6	1.19	1,472	CTS	8
Coal							
Intermediate 1	Class A	895	15.6	1.18	1,055	CTS	8
Intermediate 2							
Intermediate 3							
Production	50:50 Poz	3,660	14.5	1.16	4,237	1,920	48
Tubing							

Drillers TD (ft) 19,983' Loggers TD (ft) 20,016'
 Deepest formation penetrated Marcellus Plug back to (ft) NA
 Plug back procedure NA

Kick off depth (ft) 7,660'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface: Bow spring centralizers every 3rd joint or approximately 120'

Intermediate: Bow spring centralizers every 3rd joint or approximately 120'

Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

McClellan Completion lithology Lithology/Formation	Top Depth in FT TVD	Bottom Depth in FT TVD	Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)
Sand/silt	0	160	Sand/silt
silt/red shale	160	490	silt/red shale
siltstone/sandstone/limestone	490	520	siltstone/sandstone/limestone
limestone/siltstone/sandstone	520	576	siltstone
coal	576	580	coal
siltstone/limestone/shale	580	760	siltstone/shale
coal	760	992	siltstone/shale/limestone
siltstone/sandstone	992	998	coal
coal	998	1084	siltstone/shale/limestone
sandstone/siltstone/limestone	1084	1092	coal - Pittsburgh
coal-Pittsburgh	1092	1120	siltstone/shale/limestone
sandstone/limestone	1120	1150	sandstone
red shale/siltstone	1150	1480	siltstone/limestone/sand/red shale
Limestone/siltstone	1480	2050	siltstone/sandstone
sandstone	2050	2110	sandstone
sandstone/siltstone/red shale	2110	2260	siltstone/sandstone
siltstone/sandstone	2260	2470	siltstone/limestone
sandstone	2470	2500	Big Injun Sandstone
Upper Devonian Sands/silts	2500	3010	sandstone/siltstone
shale/siltstone	3010	3020	Gantz sandstone
Upper Devonian Sands/silts	3020	3560	Upper Devonian sandstones/siltstones
Devonian siltstones/shales	3560	7620	Devonian siltstones/shales
Middlesex shale/silt	7620	7790	Middlesex shale/silt
Burkett shale	7790	7816	Burkett Shale
Geneseo shale	7816	7845	Geneseo shale
Tully Limestone	7845	7898	Tully Limestone
Hamilton shale	7898	7996	Hamilton shale
Marcellus shale	7996	TD	Marcellus shale

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McClellan 8H Stimulation Report

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	3/28/2022	4,541	6,952	9,249	90	443	7,212	300,000	437
2	3/28/2022	4,187	5,945	9,177	92	21	8,269	390,000	465
3	3/29/2022	4,023	5,888	9,012	90	32	8,215	390,000	467
4	3/29/2022	4,470	8,190	9,630	87	10	8,189	390,000	440
5	3/29/2022	5,732	7,641	9,523	87	96	8,244	390,125	457
6	3/29/2022	6,569	7,739	9,429	85	59	8,119	390,224	382
7	3/29/2022	5,940	7,275	9,668	91	3	8,170	391,578	517
8	3/29/2022	6,001	6,367	9,746	91	17	8,093	389,766	414
9	3/30/2022	6,183	8,665	9,856	92	14	8,008	389,580	410
10	3/30/2022	6,342	8,172	9,482	88	91	8,123	390,225	430
11	3/30/2022	6,220	7,122	9,513	90	74	8,152	389,555	460
12	3/30/2022	6,232	9,014	9,420	90	124	8,192	388,554	438
13	3/30/2022	6,557	7,745	9,395	91	37	8,144	390,640	397
14	3/30/2022	5,617	7,124	9,473	91	48	8,025	391,400	394
15	3/31/2022	5,924	7,209	9,407	91	75	8,092	390,125	432
16	3/31/2022	5,584	7,254	9,513	89	92	8,860	389,775	385
17	3/31/2022	5,964	7,207	9,620	88	77	7,939	389,700	390
18	4/1/2022	5,602	7,561	9,676	85	9	8,042	391,058	383
19	4/1/2022	6,388	7,054	9,403	88	28	7,969	390,112	406
20	4/1/2022	6,181	6,989	9,338	89	59	8,018	390,125	425
21	4/1/2022	5,966	7,456	9,574	91	6	7,979	392,654	383
22	4/2/2022	6,134	8,255	9,547	92	6	7,973	389,160	339
23	4/2/2022	6,000	7,662	9,472	91	3	8,026	390,225	357
24	4/2/2022	5,732	7,783	9,643	91	27	8,034	390,123	366
25	4/2/2022	5,689	8,080	9,559	88	16	7,969	391,005	351
26	4/2/2022	5,746	7,369	9,653	91	59	7,940	389,424	348
27	4/3/2022	5,746	7,369	9,653	91	59	7,940	389,424	345
28	4/3/2022	5,610	7,872	9,537	89	26	8,069	390,000	407
29	4/3/2022	6,024	8,005	9,458	89	10	8,008	390,225	402
30	4/3/2022	5,567	8,669	9,724	92	26	8,168	390,800	392
31	4/4/2022	5,650	8,561	9,723	92	13	8,272	389,765	329
32	4/4/2022	5,899	8,200	9,567	90	27	7,981	390,112	323
33	4/4/2022	5,435	7,365	9,463	90	20	7,846	390,445	316
34	4/4/2022	5,520	8,707	9,588	92	55	7,800	390,100	321
35	4/5/2022	5,339	6,831	9,412	92	39	7,844	390,800	328
36	4/5/2022	5,571	7,171	9,165	92	62	8,008	390,000	316
37	4/5/2022	5,626	7,136	9,318	88	21	8,173	390,000	305
38	4/5/2022	5,430	7,490	9,407	81	41	7,902	389,880	300
39	4/5/2022	5,506	7,892	9,478	90	22	7,894	390,140	290
40	4/6/2022	5,142	8,063	9,573	91	36	7,764	390,000	287
41	4/6/2022	5,429	8,311	9,557	89	35	8,288	392,140	290
42	4/7/2022	5,436	8,110	9,259	91	41	8,011	391,080	288
43	4/7/2022	5,320	8,344	9,323	92	31	7,938	390,000	279
44	4/7/2022	5,748	7,755	9,193	92	29	7,823	391,610	284
45	4/7/2022	6,258	7,241	9,126	92	24	7,983	390,865	267

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Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
46	4/8/2022	5,744	7,449	9,025	92	28	7,914	390,000	273
47	4/8/2022	5,610	7,439	9,068	92	31	7,198	390,000	265
48	4/8/2022	5,152	7,183	9,008	92	19	8,013	390,000	261
49	4/9/2022	5,971	7,115	8,800	92	41	8,100	390,340	280
50	4/9/2022	5,626	7,561	8,975	92	22	7,938	391,100	257
51	4/9/2022	5,264	7,750	9,052	92	19	7,809	390,000	246
52	4/9/2022	5,113	8,175	8,634	92	36	8,032	390,000	242
53	4/9/2022	5,769	7,860	8,555	92	20	7,931	389,615	239
54	4/10/2022	5,703	7,091	8,704	92	24	8,009	389,842	232
55	4/10/2022	5,232	7,647	8,823	92	25	7,828	390,000	232
56	4/10/2022	5,271	7,453	8,885	92	9	7,914	390,000	228
57	4/10/2022	5,292	7,357	8,798	92	9	7,873	391,380	228
58	4/10/2022	5,389	7,552	8,630	92	27	7,892	392,140	225
59	4/11/2022	5,703	7,118	8,575	92	16	7,879	390,380	218
60	4/11/2022	6,149	7,333	8,594	92	75	7,897	390,000	213
61	4/11/2022	5,983	7,812	8,634	92	52	7,819	390,000	210
62	4/11/2022	5,635	7,215	8,511	92	27	7,880	388,900	210
63	4/12/2022	5,364	8,370	8,533	91	48	7,887	393,460	203
64	4/12/2022	5,351	7,890	8,231	92	79	7,786	390,000	197
65	4/12/2022	5,584	7,571	8,591	92	70	8,012	390,000	193

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McClellan 8H
Perforation Report

Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
1	3/28/2022	40	0	19,873
2	3/28/2022	40	19,834	19,696
3	3/29/2022	40	19,659	19,521
4	3/29/2022	40	19,484	19,345
5	3/29/2022	40	19,308	19,170
6	3/29/2022	40	19,133	18,995
7	3/29/2022	40	18,958	18,820
8	3/29/2022	40	18,783	18,645
9	3/30/2022	40	18,608	18,470
10	3/30/2022	40	18,433	18,294
11	3/30/2022	40	18,257	18,119
12	3/30/2022	40	18,082	17,944
13	3/30/2022	40	17,907	17,769
14	3/30/2022	40	17,732	17,594
15	3/31/2022	40	17,557	17,419
16	3/31/2022	40	17,382	17,243
17	3/31/2022	40	17,206	17,068
18	4/1/2022	40	17,031	16,893
19	4/1/2022	40	16,856	16,718
20	4/1/2022	40	16,681	16,543
21	4/1/2022	40	16,506	16,368
22	4/2/2022	40	16,331	16,192
23	4/2/2022	40	16,155	16,017
24	4/2/2022	40	15,980	15,842
25	4/2/2022	40	15,805	15,667
26	4/2/2022	40	15,630	15,492
27	4/3/2022	40	15,455	15,317
28	4/3/2022	40	15,280	15,141
29	4/3/2022	40	15,104	14,966
30	4/3/2022	40	14,929	14,791
31	4/4/2022	40	14,754	14,616
32	4/4/2022	40	14,579	14,441
33	4/4/2022	40	14,404	14,266
34	4/4/2022	40	14,229	14,090
35	4/5/2022	40	14,053	13,915
36	4/5/2022	40	13,878	13,740
37	4/5/2022	40	13,703	13,565
38	4/5/2022	40	13,528	13,390
39	4/5/2022	40	13,353	13,215
40	4/6/2022	40	13,178	13,039
41	4/6/2022	40	13,002	12,864
42	4/7/2022	40	12,827	12,689
43	4/7/2022	40	12,652	12,514
44	4/7/2022	40	12,477	12,339
45	4/7/2022	40	12,302	12,164

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Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
46	4/8/2022	40	12,126	11,988
47	4/8/2022	40	11,951	11,813
48	4/8/2022	40	11,776	11,638
49	4/9/2022	40	11,601	11,463
50	4/9/2022	40	11,426	11,288
51	4/9/2022	40	11,251	11,113
52	4/9/2022	40	11,075	10,937
53	4/9/2022	40	10,900	10,762
54	4/10/2022	40	10,725	10,587
55	4/10/2022	40	10,550	10,412
56	4/10/2022	40	10,375	10,237
57	4/10/2022	40	10,200	10,061
58	4/10/2022	40	10,024	9,886
59	4/11/2022	40	9,849	9,711
60	4/11/2022	40	9,674	9,536
61	4/11/2022	40	9,499	9,361
62	4/11/2022	40	9,324	9,186
63	4/12/2022	40	9,149	9,010
64	4/12/2022	40	8,973	8,835
65	4/12/2022	40	8,798	8,660

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/28/2022
Job End Date:	4/12/2022
State:	West Virginia
County:	Monongalia
API Number:	47-061-01887-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	McClellan 8H
Latitude:	39.62164900
Longitude:	-80.27872600
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	8,064
Total Base Water Volume (gal):	21,826,434
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Northeast Natural Energy	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.48611	None
Sand (100 Mesh Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	12.10697	None
Hydrochloric Acid (7.5%)	CNR	Acidizing					
			Water	7732-18-5	85.00000	0.21433	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.09330	None
StimSTREAM SC 405	Chemstream	Scale Control					
			Non-Hazardous Substances	Proprietary	70.00000	0.02657	None
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00380	None
			Citric Acid	77-92-9	10.00000	0.00380	None
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00380	None
Sand (40/70 White Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	0.03602	None

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Clearal 268	Chemstream	Biocide	Non-Hazardous Substances	Proprietary		80.00000	0.02123	None
			Glutaraldehyde	111-30-8		20.00000	0.00531	None
			Didecyl dimethyl ammonium chloride	7173-51-5		3.00000	0.00080	None
			Quaternary Ammonim Compounds	68424-85-1		3.00000	0.00080	None
			Ethanol	64-17-5		1.50000	0.00040	None
StimSTREAM FR 9800	Chemstream	Friction Reducer						
			Butene, homopolymer	9003-29-6		25.00000	0.00587	None
			Alkanes, C16-20-iso-	90622-59-6		25.00000	0.00587	None
			Ethoxylated alcohols (C12-18)	68213-23-0		3.00000	0.00070	None
StimSTREAM FR 2800	Chemstream	Friction Reducer						
			Distillates (petroleum), hydrotreated light	64742-47-8		25.00000	0.00732	None
			Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9		5.00000	0.00146	None
ProHib 100	CNR	Acid Inhibitor						
			2-Butoxyethanol	111-76-2		60.00000	0.00049	None
			Proprietary material	Proprietary		30.00000	0.00024	None
			Proprietary non-ionic surfactant	Proprietary		20.00000	0.00016	None
			Proprietary ethoxylated alcohol	Proprietary		10.00000	0.00008	None
			Proprietary corrosion inhibitor	Proprietary		10.00000	0.00008	None
ProFE 105	CNR	Iron Control						
			Citric Acid	77-92-9		20.00000	0.00014	None
			Acetic Acid	64-19-7		5.00000	0.00003	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.								
Other Chemical(s)	Listed Above	See Trade Name(s) List						
			Water	7732-18-5		85.00000	0.21433	
			Non-Hazardous Substances	Proprietary		70.00000	0.02657	
			Non-Hazardous Substances	Proprietary		80.00000	0.02123	
			Butene, homopolymer	9003-29-6		25.00000	0.00587	
			Citric Acid	77-92-9		10.00000	0.00380	
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8		10.00000	0.00380	
			Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9		5.00000	0.00146	
			Didecyl dimethyl ammonium chloride	7173-51-5		3.00000	0.00080	
			Quaternary Ammonim Compounds	68424-85-1		3.00000	0.00080	
			Ethoxylated alcohols (C12-18)	68213-23-0		3.00000	0.00070	
			Ethanol	64-17-5		1.50000	0.00040	
			Proprietary material	Proprietary		30.00000	0.00024	
			Proprietary non-ionic surfactant	Proprietary		20.00000	0.00016	
			Proprietary ethoxylated alcohol	Proprietary		10.00000	0.00008	
			Proprietary corrosion inhibitor	Proprietary		10.00000	0.00008	

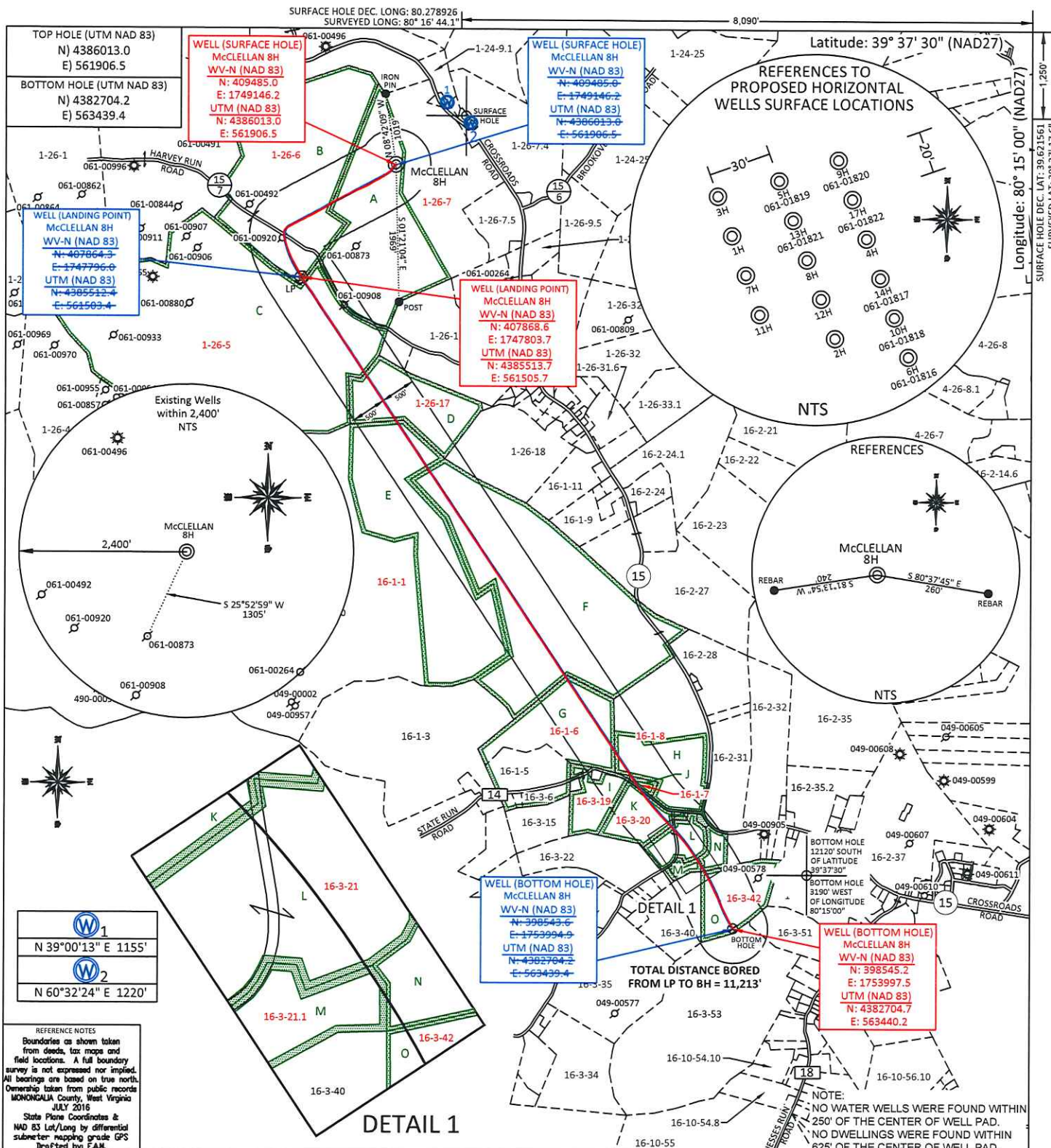
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	Acetic Acid	64-19-7	5.00000	0.00003
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* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



FILE #: NNE14
DRAWING #: 2966
SCALE: PLAT: 1" = 2000'
TICK: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *[Signature]*

L.L.S. #2124 : Ernest J. Benchek III

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: UPPER MONONGAHELA

COUNTY/DISTRICT: MONONGALIA / BATTELLE

SURFACE OWNER: KLONDIKE REAL ESTATE PARTNERSHIP

OIL & GAS ROYALTY OWNER: Barbara June Sutton, et al

LEASE NUMBERS:

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY):

TARGET FORMATION: MARCELLUS

WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
CITY: CHARLESTON STATE: WV ZIP CODE: 25301

DATE: SEPTEMBER 28, 2023

OPERATOR'S WELL #: McCLELLAN 8H AS-DRILLED

API WELL #: 47 61
STATE COUNTY PERMIT

AS-BUILT ELEVATION: 1,411.7'

QUADRANGLE: MANNINGTON

ACREAGE: 799.21 +/-

ACREAGE: 129.4 +/-

10/06/2023

PROPERTY OWNER INDEX	
1-26-7	KLONDIKE REAL ESTATE PARTNERSHIP
1-26-6	RUTH E. SANTEE ET AL
1-26-5	CONSOL MINING COMPANY LLC
1-26-17	KELSI L. & PRESTON K. WILSON
16-1-1	CONSOLIDATION COAL COMPANY
16-1-6	IVA M. TUTTLE
16-1-8	CONSOLIDATION COAL COMPANY
16-3-19	AARON L. SKINNER
16-1-7	JOHN & SAVANNA SPENCER
16-3-20	PROPERTY OWNER NOT AVAILABLE
16-3-21	GARY L. & RUTH A. MOORE
16-3-21.1	SHIRLEY L. MOORE
16-3-42	SHIRLEY L. MOORE

LEASE INDEX			
A	WV-061-004172-011	H	WV-049-005482-001
B	WV-061-004173-066	I	WV-049-005151-006
C	WV-061-005769-001	J	WV-049-005600-005
D	WV-061-004560-050	K	WV-049-005618-001
E	WV-049-004839-001	L	WV-049-005273-000
F	WV-049-004839-001	M	WV-049-005320-000
G	WV-061-000146-001	N	WV-061-005752-059
		O	WV-049-005693-004

10/06/2023

FILE #: NEE14

DRAWING #: 2966

SCALE: N/A

DATE: SEPTEMBER 28, 2023

OPERATOR'S WELL #: McCLELLAN 8H

API WELL #: 47 61
STATE COUNTY PERMIT