



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, December 1, 2021
WELL WORK PERMIT
Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC
707 VIRGINIA STREET EAST
STE 1200
CHARLESTON, WV 25301

Re: Permit approval for 6H
47-061-01894-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written over the printed name and title.

Operator's Well Number: 6H
Farm Name: YOST HERITAGE INC
U.S. WELL NUMBER: 47-061-01894-00-00
Horizontal 6A New Drill
Date Issued: 12/1/2021

Promoting a healthy environment.

12/03/2021

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

12/03/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Northeast Natural Energy LLC 494498281 Monongalia Clay Blacksville
Operator ID County District Quadrangle

2) Operator's Well Number: 6H Well Pad Name: Yost

3) Farm Name/Surface Owner: Yost Heritage Inc Public Road Access: Daybrook Road/218

4) Elevation, current ground: 1,494' Elevation, proposed post-construction: 1,494'

5) Well Type (a) Gas X Oil NA Underground Storage NA
Other NA

(b) If Gas Shallow X Deep NA
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 8,280', 103', 3600 PSI

8) Proposed Total Vertical Depth: 8,280' ✓

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 14,010' ✓

11) Proposed Horizontal Leg Length: 5,040' ✓

12) Approximate Fresh Water Strata Depths: 1,378' ✓

13) Method to Determine Fresh Water Depths: Drillers log from offset wells / Ref. Well 47-061-01801 ✓

14) Approximate Saltwater Depths: 2,410' ✓

15) Approximate Coal Seam Depths: 320', 712' ✓

16) Approximate Depth to Possible Void (coal mine, karst, other): NA

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	94.71	100'	100' ✓	CTS
Fresh Water	13-3/8"	New	J-55	54.5	1,490'	1,460' ✓	CTS
Coal					NA	NA	
Intermediate	9-5/8"	New	J-55	36	2,660'	2,630' ✓	CTS
Production	5-1/2"	New	P-110	20	14,010'	13,080' ✓	3,177
Tubing	2-7/8"	New	P-110	6.5	NA	8,500' ✓	NA
Liners							

*Buyer Ham
10-25-21*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	32"	.375"	NA	NA	Class A	1.19
Fresh Water	13-3/8"	17 1/2"	.380"	2,730	500	Class A	1.19
Coal							
Intermediate	9-5/8"	12 3/8"	.395"	3,520	2,800	Class A	1.19
Production	5-1/2"	8 3/4"	.361"	14,360	11,500	50:50 Poz	1.16
Tubing	2-7/8"	NA	.217"	13,870	NA	NA	NA
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize auger rig to set cellar & conductor. The conductor will be set with cement to surface. Mobilize top hole drilling rig. Drill surface section on air. Run surface (freshwater & coal string) casing to desired depth. The surface casing will not penetrate sea level. Surface casing will be cemented to surface. Drill intermediate section on air. Run intermediate casing to desired depth. Intermediate casing will be cemented to surface. Drill on air the production section to the start of the curve (KOP). The well will be loaded with synthetic oil base drilling mud (SOBM). Demobilize top hole rig. Mobilize horizontal drilling rig. Finish drilling the production section utilizing MWD surveys and geosteering practices to maintain the wellbore in the Marcellus shale and prevent anti-collision. Production casing will be ran to TD and cement top will be inside the intermediate casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

A cement bond log will determine the top of production casing cement. The production casing will be pressure tested. The hydraulic fracturing equipment will then open the toe sleeves and begin pumping the first stage. The plug-and-perf method will be used for the remaining stages. The max anticipated pressure during frac is 11,200psi and a max rate of 90bpm. After frac, the drillout rig will drill all plugs out of the well. Land production tubing at desired depth. Then flowback well until ready to turn in line to production facilities.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 31.12

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22) Area to be disturbed for well pad only, less access road (acres): 10.4

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23) Describe centralizer placement for each casing string:

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Surface: shoe track & every 3rd joint to surface
Intermediate: shoe track & every 3rd joint to surface
Production: Rigid bow centralizers at shoe track & every other joint in the lateral to KOP. Bow springs from KOP to surface every third joint.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Type 1 + Max 3% bwoc Calcium Chloride Fresh Water blend. ✓
Intermediate string cement will be a Type 1 Cement + Max 3% bwoc Calcium Chloride + Fresh Water.
Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

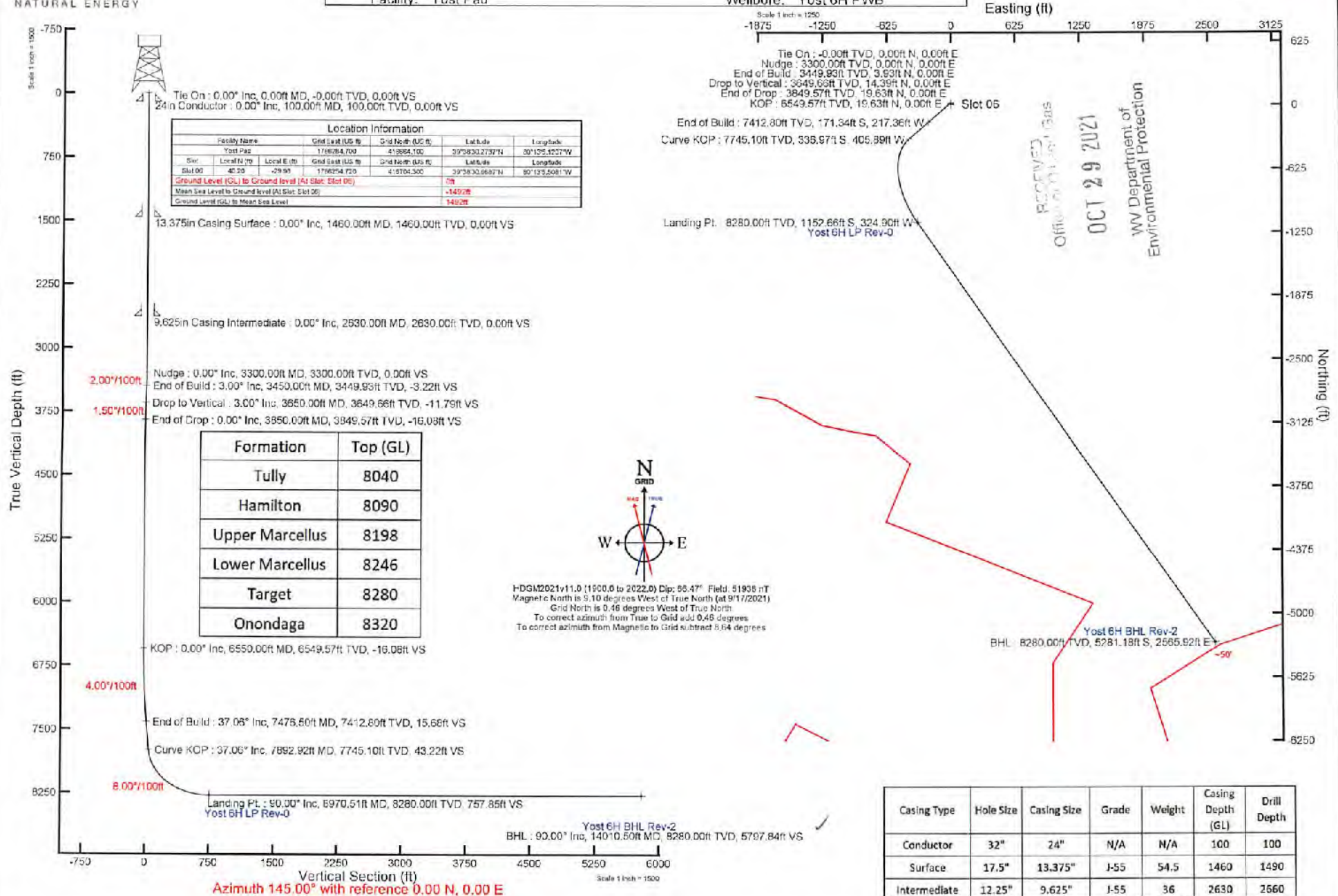
Surface & intermediate on air will utilize high volumetric flow rates of air to ensure the wellbore is clean prior to TOH.
Production section will utilize synthetic oil based drilling mud to properly clean the wellbore. At TD, pump rate and rotation will be maximized and tripping will not begin until shakers flow clean.
Production casing will be circulated prior to cementing to ensure a prepared wellbore for cement.

*Note: Attach additional sheets as needed.

NORTHEAST NATURAL ENERGY, LLC

Location: Monongalia County, WV
 Field: Monongalia
 Facility: Yost Pad

Slot: Slot 06
 Well: Yost 6H
 Wellbore: Yost 6H PWB



Location Information			
Facility Name	Grid East (US Ft)	Grid North (US Ft)	Latitude
Yost Pad	1786264.700	413664.100	39°28'31.2737"N
Slot	Local N (ft)	Local E (ft)	Grid North (US Ft)
Slot 00	40.00	-29.90	1786254.700
			413704.300
			39°28'30.6697"N
			80°13'5.5081"W
Ground Level (GL) to Ground level (At Slot: Slot 00)			
			0ft
Main Sea Level to Ground level (At Slot: Slot 00)			
			-149.0ft
Ground level (GL) to Mean Sea Level			
			149.0ft

Formation	Top (GL)
Tully	8040
Hamilton	8090
Upper Marcellus	8198
Lower Marcellus	8246
Target	8280
Onondaga	8320



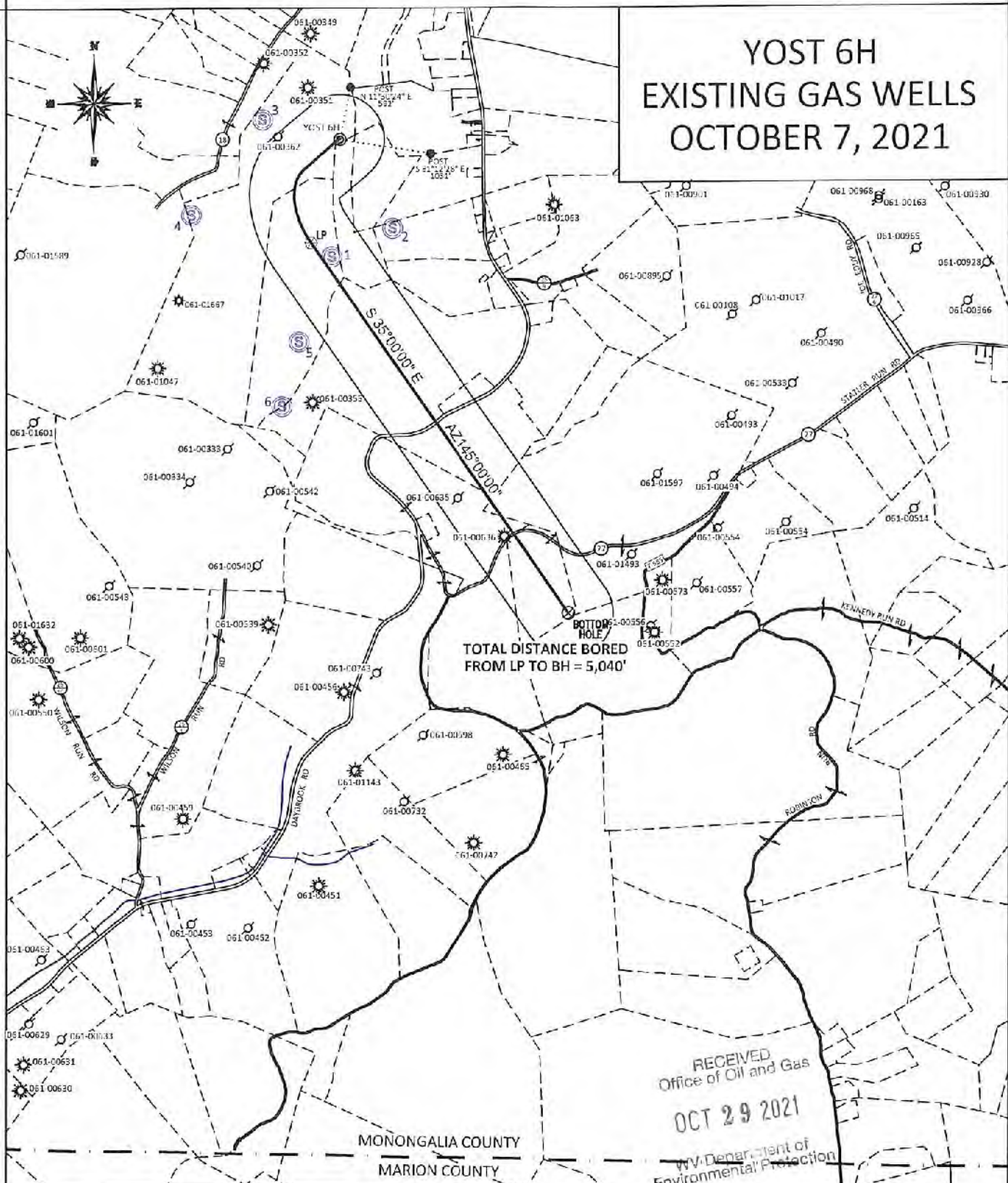
HGM2021v11.0 (1900.0 to 2022.0) Dip: 96.47° Field: 51936 nT
 Magnetic North is 9.10 degrees West of True North (at 9/17/2021)
 Grid North is 0.46 degrees West of True North
 To correct azimuth from True to Grid add 0.46 degrees
 To correct azimuth from Magnetic to Grid subtract 5.64 degrees

Casing Type	Hole Size	Casing Size	Grade	Weight	Casing Depth (GL)	Drill Depth
Conductor	32"	24"	N/A	N/A	100	100
Surface	17.5"	13.375"	J-55	54.5	1460	1490
Intermediate	12.25"	9.625"	J-55	36	2630	2660

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Vertical Section (ft)
 Azimuth 145.00° with reference 0.00 N, 0.00 E

YOST 6H EXISTING GAS WELLS OCTOBER 7, 2021



TOTAL DISTANCE BORED
FROM LP TO BH = 5,040'

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SCALE: 1" = 1,500'



4706101894

YOST 6H AREA OF REVIEW								
API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	TMP	TVD	Comments
061-00362	Daybrook Dev	F2-533	Eastern Associated / Peabody Coal Company	39.641081	-80.220134	4-19-43.1	2471	Big Injun
061-00636	D Ammons	NA	Eastern Associated / Peabody Coal Company	39.629771	-80.211506	4-20-44	NA	NA
061-00635	W. Devine	4	Eastern Associated / Peabody Coal Company	39.630931	-80.213381	4-20-44	NA	Plugged 12/14/1981

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Northeast Natural Energy LLC Mine Contingency Plan



On all wells drilled, Northeast Natural Energy LLC ("NNE") has contingency strategies in place should an unanticipated void or mine be encountered while drilling the surface section of the well. If encountered, any accumulated gases will be diverted a safe distance away from the drilling operations through the blowby line and/or flare.

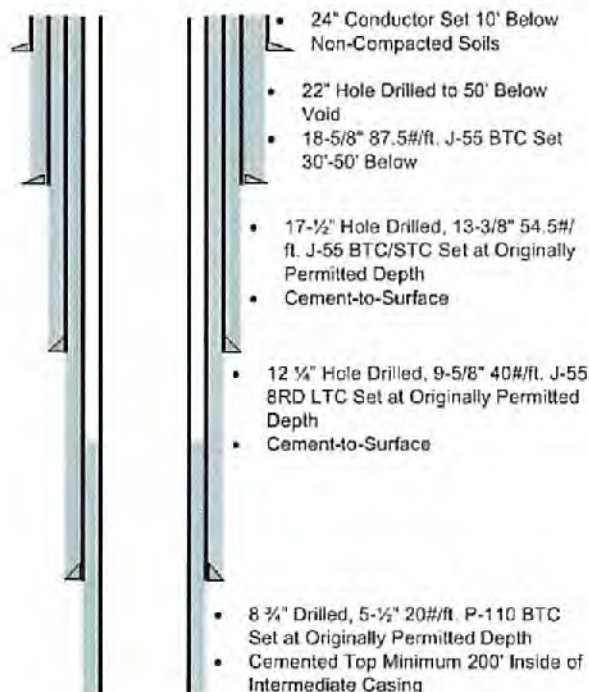
All casings programs submitted to the state incorporate the use of a 24" conductor over the previously used 20" that has long been the industry standard for a typical Marcellus design. The use of 24" conductor casing allows the use of a 22" bit to ream the surface hole, and drill 50' below the void to run a string of 18-5/8" 87.50#/ft J-55 through the section when needed.

The 18-5/8" would be set 30-50' below the void with cement baskets placed directly above and below. The section of pipe below the void would be cemented using the balance method with 100% excess. The section above the void would be cemented separately by using remedial top fill techniques and 30% excess.

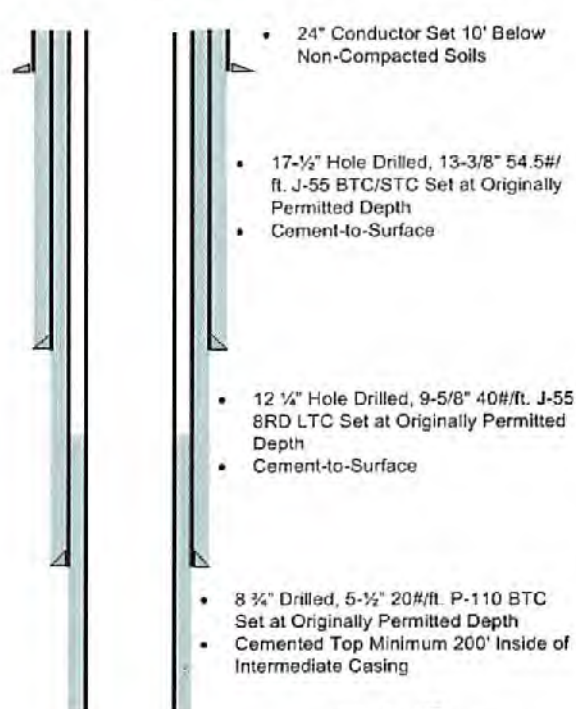
With the use of these string sizes and techniques, the surface and intermediate strings do not need to be altered. After a proper WOC time, the surface section of the well would continue to be drilled with a 17-1/2" bit and the 13-3/8" 54.50#/ft freshwater casing would be set at the originally permitted depth.

**The diagram below visually shows the alternative casing plan should an unanticipated void be encountered.*

Casing Schematic w/ Mine String



Casing Schematic w/o Mine String



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WW-9
(4/16)

4706101894

API Number 47 - _____
Operator's Well No. Yast 6H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Northeast Natural Energy LLC OP Code 494498281

Watershed (HUC 10) Dunkard Creek Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number unknown at this time, TBD)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, Please See Attachment "A"

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical - Air Curve & Horizontal - Oil Based

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based Mud

Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite - Please See Attachment "A"

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Please See Attachment "A"

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.


I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley
Company Official (Typed Name) Hollie Medley
Company Official Title Regulatory Manager

OCT 29 2021
WV Department of
Environmental Protection

Subscribed and sworn before me this 14th day of October, 2021
Kristen Brooks
My commission expires Aug. 10, 2023

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires 12/03/2021



Northeast Natural Energy LLC

Proposed Revegetation Treatment: Acres Disturbed 2.58 Prevegetation pH 5-7

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 19-19-19

Fertilizer amount 300 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tetraploi Perennial Rye	16	Tetraploid Perennial Rye	16
Timothy 15 Annual Rye 15		Timothy 15 Annual Rye	15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Suzan Hami

Comments: _____

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Title: Inspector Date: 10-25-21

Field Reviewed? () Yes () No

Attachment A to WW-9

Northeast Natural Energy LLC (“NNE”) plans to utilize a closed loop process for its drilling of the well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

The Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) – Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) – Bridgeport, WV (Permit # SWF 103298)
- Max Environmental – Yukon, PA (PAD004835146 and 301071)
- Max Environmental – Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) – Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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northeast
NATURAL ENERGY

Bryan Harris
10-25-21

Yost Pad
Site Safety Plan

October 2021

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YOST WATER WELL EXHIBIT
OCTOBER 26, 2021
SCALE - (1"=500')

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OCT 29 2021
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12/03/2021

WELL NAME: YOST 6H
BLACKSVILLE, WV



TOTAL DISTANCE BORED
FROM LP TO BH = 5,040'

BLACKSVILLE QUAD
GRANTTOWN QUAD

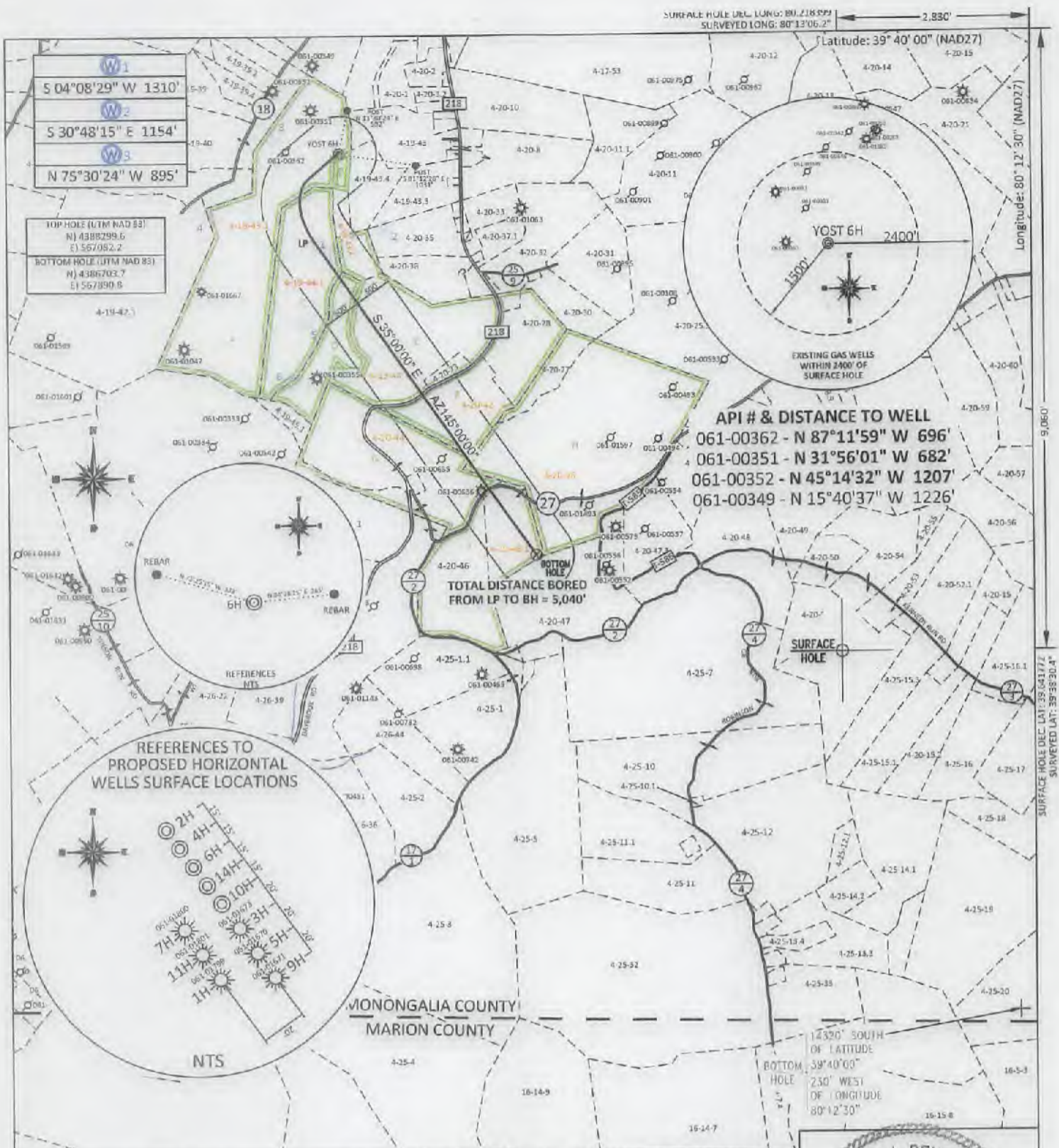
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MONONGALIA CO
MARION CO

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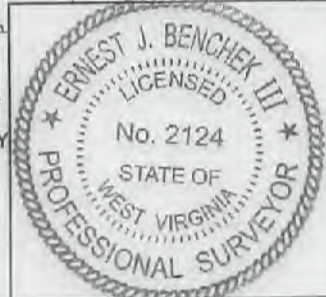


GRAPHIC SCALE



FILE #: NEE14
 DRAWING #: 3037
 SCALE: PLAT: 1" = 1800'
TICK MARK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: [Signature]
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304
 Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow
 WATERSHED: DUNKARD CREEK
 COUNTY/DISTRICT: MONONGALIA / CLAY
 SURFACE OWNER: YOST HERITAGE INC
 OIL & GAS ROYALTY OWNER:
 LEASE NUMBERS:

DATE: OCTOBER 7, 2021
 OPERATOR'S WELL #: YOST 6H
 API WELL #: 47 61 01894
 STATE COUNTY PERMIT
 AS-BUILT ELEVATION: 1,494.93'
 QUADRANGLE: BLACKSVILLE, WV
 ACREAGE: 93.08
 ACREAGE: 1154.391 +/-

TARGET FORMATION: MARCELLUS
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY):
 ESTIMATED DEPTH: TVD: 8,280' TMD: 14,010'
 DESIGNATED AGENT: JOHN ADAMS
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

PROPERTY OWNER INDEX	
4-19-43.1	YOST HERITAGE INC
4-19-44.1	YOST HERITAGE INC
4-19-44	FREDDIE C, LOIS JEAN MCCOY ET AL
4-20-44	GARY D YOST
4-20-42	THOMAS R & NORA M MCCOY
4-20-26	RANDY D & VICKY S AMMONS (LIFE DELBERT E & LOLA HARTLEY)
4-20-46.1	ROBERT & SUNDAY BERRY
4-19-43.2	YOST HERITAGE INC

LEASE INDEX			
A	WV-061-001043-002	E	WV-061-000173-065
B	WV-061-003452-000	F	WV-061-000173-065
C	WV-061-001043-002	G	WV-061-004923-001
D	WV-061-001043-002	H	WV-061-002303-006
		I	WV-061-004923-003

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FILE #: NEE14

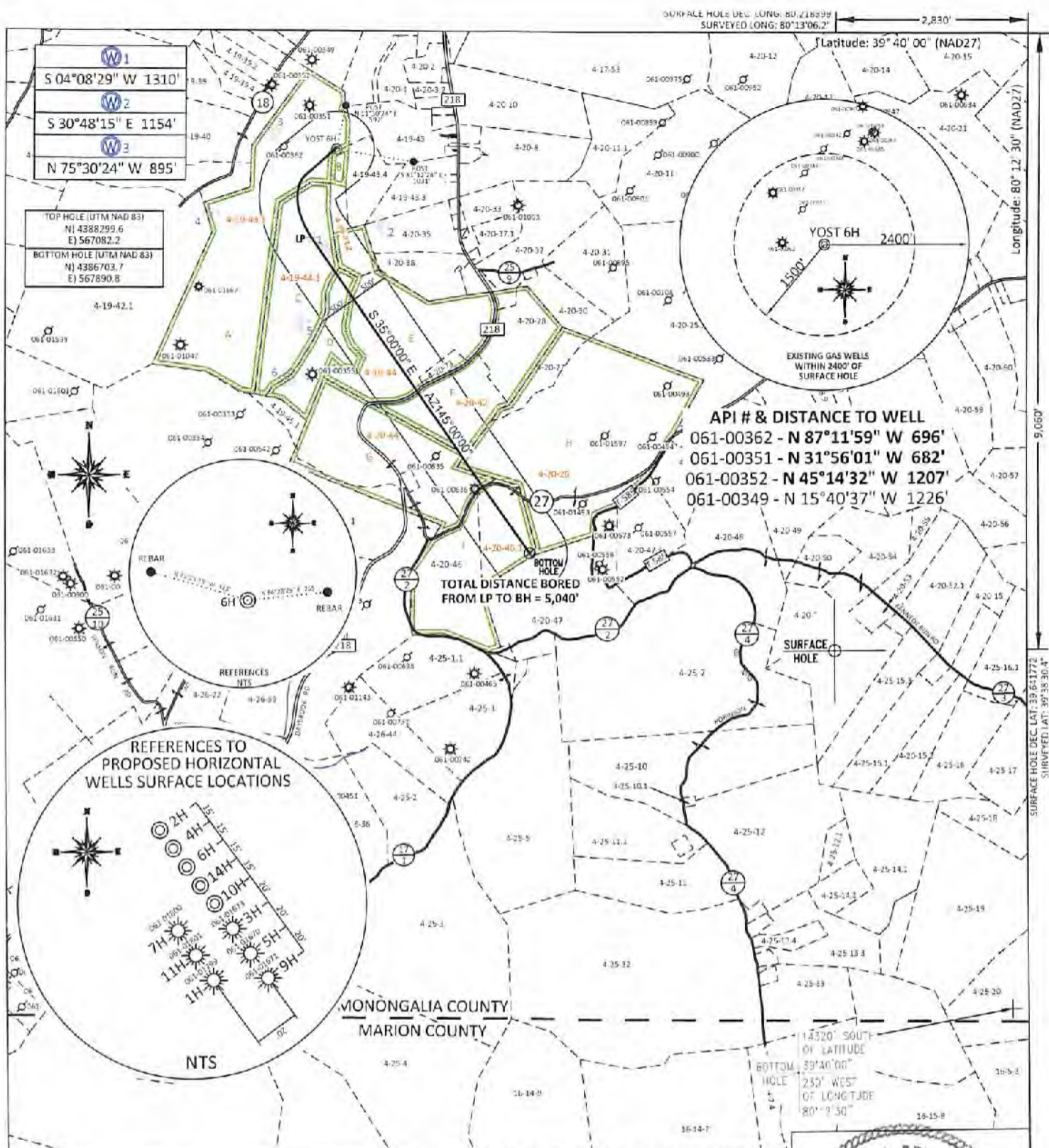
DRAWING #: 2978

SCALE: N/A

DATE: OCTOBER 7, 2021

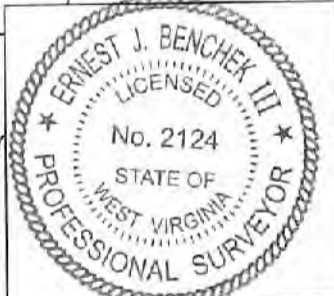
OPERATOR'S WELL #: YOST 6H

API WELL #: 47 61 01894
 STATE COUNTY PERMIT



FILE #: NEE14
 DRAWING #: 3037
 SCALE: PLAT: 1" = 1800'
 TICK MARK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE: SUBMETER MAPPING
 OF ELEVATION: GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: *[Signature]*
 L.L.S. #2124: Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304
 Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow
 WATERSHED: DUNKARD CREEK
 COUNTY/DISTRICT: MONONGALIA / CLAY
 SURFACE OWNER: YOST HERITAGE INC
 OIL & GAS ROYALTY OWNER:
 LEASE NUMBERS:

DATE: OCTOBER 7, 2021
 OPERATOR'S WELL #: YOST 6H
 API WELL #: 47 61 01894
 STATE COUNTY PERMIT
 AS-BUILT ELEVATION: 1,494.93'
 QUADRANGLE: BLACKSVILLE, WV
 ACREAGE: 93.08 +/-
 ACREAGE: 1164.391 +/-

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY):
 TARGET FORMATION: MARCELLUS
 ESTIMATED DEPTH: TVD: 8,280' TMD: 14,010'
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301
 DESIGNATED AGENT: JOHN ADAMS
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

PROPERTY OWNER INDEX	
4-19-43.1	YOST HERITAGE INC
4-19-44.1	YOST HERITAGE INC
4-19-44	FREDDIE C, LOIS JEAN MCCOY ET AL
4-20-44	GARY D YOST
4-20-42	THOMAS R & NORA M MCCOY
4-20-26	RANDY D & VICKY S AMMONS (LIFE DELBERT E & LOLA HARTLEY)
4-20-46.1	ROBERT & SUNDAY BERRY
4-19-43.2	YOST HERITAGE INC

LEASE INDEX			
A	WV-061-001043-002	E	WV-061-000173-065
B	WV-061-003452-000	F	WV-061-000173-065
C	WV-061-001043-002	G	WV-061-004923-001
D	WV-061-001043-002	H	WV-061-002303-006
		I	WV-061-004923-003

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OCT 29 2021

F

12/03/2021

FILE #: NEE14

DRAWING #: 2978

SCALE: N/A

DATE: OCTOBER 7, 2021

OPERATOR'S WELL #: YOST 6H

API WELL #: 47 61 01894
STATE COUNTY PERMIT

WW-6A1
(5/13)

Operator's Well No. Yost 6H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

See Attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy
 By: Hollie Medley *Hollie Medley*
 Its: Regulatory Manager

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OCT 29 2021
WV Department of
Environmental Protection

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
A	WV-061-001043-002	Yost Heritage, Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1512	513
B	WV-061-003452-000	Yost Heritage, Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1513	611
	WV-061-000582-039	Chad D. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	809
	WV-061-000582-006	Donald Spencer Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1449	304
	WV-061-000582-003	Bryan D. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1449	310
	WV-061-000582-006	Donald L. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1449	308
	WV-061-000582-009	Thomas A. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	455
	WV-061-000582-012	Robert Leon Pyles	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	463
	WV-061-000582-015	James Morgan Pyles	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	110
	WV-061-000582-032	Robert R. Martin	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	124
	WV-061-000582-031	Jamie Hubbard	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	659
	WV-061-000582-031	Jennifer Martin	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	659
	WV-061-000582-047	Peter Eves	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	151
	WV-061-000582-045	Tonya Billingsley	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	137
	WV-061-000582-048	Gary Eves	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	183
	WV-061-000582-052	Paul H. Gensko	Northeast Natural Energy, LLC	12.5% Royalty or More	1512	515
	WV-061-000582-043	John F. Gensko	Northeast Natural Energy, LLC	12.5% Royalty or More	1511	548
	WV-061-000582-045	Mary Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1504	758
	WV-061-000582-040	Lawrence Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	525
	WV-061-000582-044	Sandra J. Swartz	Northeast Natural Energy, LLC	12.5% Royalty or More	1509	769
	WV-061-000582-041	Thomas Andrew Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1506	431
	WV-061-000582-049	Clarence Joseph Womer, Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1510	76
	WV-061-000582-025	Karen Markle	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	125
	WV-061-000582-038	Carol Broadhurst	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	794
	WV-061-000582-037	Mildred Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	792
	WV-061-000582-042	Daniel J. Taub, Sr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	147
	WV-061-000582-014	Charles H. Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1453	221
	WV-061-000582-019	Robert A. Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1456	50
	WV-061-000582-010	Esther L. Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	457
	WV-061-000582-011	Dorothy L. Kollar	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	465
	WV-061-000582-053	Roger E. Goldthwaite	Northeast Natural Energy, LLC	12.5% Royalty or More	1511	769
	WV-061-000582-035	Gordon J. Goldthwaite	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	661
	WV-061-000582-036	Janet Spark	Northeast Natural Energy, LLC	12.5% Royalty or More	1502	540
	WV-061-000582-034	Charles M. Spark	Northeast Natural Energy, LLC	12.5% Royalty or More	1510	710
	WV-061-000582-021	Pamela Ruth Spark Natho	Northeast Natural Energy, LLC	12.5% Royalty or More	1458	710
C	WV-061-001043-002	Yost Heritage, Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1512	513
D	WV-061-001043-002	Yost Heritage, Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1512	513
E	WV-061-000173-065	Thomas Sollars	Northeast Natural Energy, LLC	12.5% Royalty or More	1683	540
	WV-061-000173-058	Tammarra L. Mordecki	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	260
	WV-061-000173-059	Eugene Herrman Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	262
	WV-061-000173-054	Paul J. Herrmann Sr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	37
	WV-061-000173-055	Linda D. Herrmann	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	39
	WV-061-000173-063	Maryjean Herrmann	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	270
	WV-061-000173-064	Rodana D. Gorman	Northeast Natural Energy, LLC	12.5% Royalty or More	1675	169
	WV-061-000173-057	Kathy B. Chesney	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	258
	WV-061-000173-053	Lori Linda Mendiola	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	35
	WV-061-000173-056	Thomas L. Austin	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	41
	WV-061-000173-060	Brice S. Bissett	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	264
	WV-061-000173-061	Shari L. Rush	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	266
	WV-061-000173-062	Seth Rush	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	268
	WV-061-000173-049	Shelly D. Hankins	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	733

WV Department of Environmental Protection
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 OCT 29 2021

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
	WV-061-000173-050	Randy A. Dean	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	735
	WV-061-000173-048	Kenneth William Dean	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	731
	WV-061-000173-004	Judith An Munkittrick	Northeast Natural Energy, LLC	12.5% Royalty or More	1711	553
	WV-061-000173-002	Walter Kevin Huffman	Northeast Natural Energy, LLC	12.5% Royalty or More	1712	776
	WV-061-000173-019	Patricia A. Salvatore	Northeast Natural Energy, LLC	12.5% Royalty or More	1543	631
	WV-061-000173-019	Deborah M. Murray	Northeast Natural Energy, LLC	12.5% Royalty or More	1543	631
	WV-061-000173-066	David Wayne Barr	Northeast Natural Energy, LLC	12.5% Royalty or More	1691	723
	WV-061-000173-046	Connie C. Sutton	Northeast Natural Energy, LLC	12.5% Royalty or More	1589	245
	WV-061-000173-045	Donna C. Miller	Northeast Natural Energy, LLC	12.5% Royalty or More	1586	514
	WV-061-000173-041	Zachary L. Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1566	283
	WV-061-000173-042	Gregory C. Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1566	202
	WV-061-004286-002	Debra Lynn Frazier	Northeast Natural Energy, LLC	12.5% Royalty or More	1571	637
	WV-061-004286-001	Terrance Walter Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1571	635
F	WV-061-000173-065	Thomas Sollars	Northeast Natural Energy, LLC	12.5% Royalty or More	1683	540
	WV-061-004283-002	Alan Howard	Northeast Natural Energy, LLC	12.5% Royalty or More	1591	140
	WV-061-004283-005	Mark Howard	Northeast Natural Energy, LLC	12.5% Royalty or More	1591	161
	WV-061-004283-003	Brad Howard	Northeast Natural Energy, LLC	12.5% Royalty or More	1591	157
	WV-061-004283-004	Brian Howard	Northeast Natural Energy, LLC	12.5% Royalty or More	1591	159
	WV-061-000173-058	Tammarra L. Mordecki	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	260
	WV-061-000173-059	Eugene Herrman Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	262
	WV-061-000173-054	Paul J. Herrmann Sr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	37
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	WV-061-000173-053	Lori Linda Mendiola	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	35
	WV-061-000173-056	Thomas L. Austin	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	41
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	WV-061-000173-061	Shari L. Rush	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	266
	WV-061-000173-052	Seth Rush	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	268
	WV-061-000173-049	Shelly D. Henkins	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	733
	WV-061-000173-050	Randy A. Dean	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	735
	WV-061-000173-048	Kenneth William Dean	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	731
	WV-061-000173-004	Judith An Munkittrick	Northeast Natural Energy, LLC	12.5% Royalty or More	1711	553
	WV-061-000173-002	Walter Kevin Huffman	Northeast Natural Energy, LLC	12.5% Royalty or More	1712	776
	WV-061-000173-019	Patricia A. Salvatore	Northeast Natural Energy, LLC	12.5% Royalty or More	1543	631
	WV-061-000173-019	Deborah M. Murray	Northeast Natural Energy, LLC	12.5% Royalty or More	1543	631
	WV-061-000173-066	David Wayne Barr	Northeast Natural Energy, LLC	12.5% Royalty or More	1691	723
	WV-061-000173-046	Connie C. Sutton	Northeast Natural Energy, LLC	12.5% Royalty or More	1589	245
	WV-061-000173-019	Donna C. Miller	Northeast Natural Energy, LLC	12.5% Royalty or More	1586	514
	WV-061-000173-041	Zachary L. Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1566	283
	WV-061-000173-042	Gregory C. Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1566	202
	WV-061-004286-002	Debra Lynn Frazier	Northeast Natural Energy, LLC	12.5% Royalty or More	1571	637
	WV-061-004286-001	Terrance Walter Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1571	635
G	WV-061-004923-001	Fortune Development, LLC	Northeast Natural Energy, LLC	12.5% Royalty or More	1613	344
	WV-061-003402-001	MM Marcellus II, LP	Northeast Natural Energy, LLC	12.5% Royalty or More	1584	93
	WV-061-004640-001	James E. Thorne II	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-004640-001	Ryan Neal Thorne	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-004621-001	Westhawk Minerals LLC	Northeast Natural Energy, LLC	12.5% Royalty or More	1595	73
H	WV-061-002303-006	Cynthia Sue Eddy Phillips	Northeast Natural Energy, LLC	12.5% Royalty or More	1612	803
	WV-061-002303-117	Jessica Rink	Northeast Natural Energy, LLC	12.5% Royalty or More	1678	277
	WV-061-002303-116	Lisa S. Kuchta	Northeast Natural Energy, LLC	12.5% Royalty or More	1678	275
	WV-061-002303-118	Christina F. Rink	Northeast Natural Energy, LLC	12.5% Royalty or More	1679	242
	WV-061-002303-122	Robert John Owen	Northeast Natural Energy, LLC	12.5% Royalty or More	1699	405

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Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
	WV-061-002303-109	Sandra L. Barker Hempfling	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	53
	WV-061-002303-099	Shirri Ann barker Beeson	Northeast Natural Energy, LLC	12.5% Royalty or More	1641	302
	WV-061-002303-112	Merle Lee Hawkins	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	274
	WV-061-002303-074	Joan Patty Eddy Tharp	Northeast Natural Energy, LLC	12.5% Royalty or More	1623	515
	WV-061-002303-057	Betty Lou Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	477
	WV-061-002303-077	Mary Josephine Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1629	114
	WV-061-002303-070	Robert Wayne Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1623	403
	WV-061-002303-029	Leila Catherine Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	116
	WV-061-002303-008	Nancy Louise Stinnett	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	403
	WV-061-002303-007	Mary Leigh Cox	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	401
	WV-061-002303-026	Eric Keith Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	833
	WV-061-002303-024	Nick Alan Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	831
	WV-061-002303-071	Hattie Melvena Lyons	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	849
	WV-061-002303-065	Richard T. Fair	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	493
	WV-061-002303-023	Charles Thomas Fair	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	787
	WV-061-002303-025	Allen Keith Fair	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	721
	WV-061-002303-012	Dayle Keith McDermitt	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	411
	WV-061-002303-005	Mary Margaret Field	Northeast Natural Energy, LLC	12.5% Royalty or More	1612	801
	WV-061-002303-009	John R. Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	405
	WV-061-002303-027	Kenneth Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	723
	WV-061-002303-015	Don Carlos Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	473
	WV-061-002303-013	Byron Oliver Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	413
	WV-061-002303-014	Beulah L. Rusk	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	416
	WV-061-002303-120	Richard A. Arnold	Northeast Natural Energy, LLC	12.5% Royalty or More	1687	97
	WV-061-002303-121	Lawrence D. Arnold	Northeast Natural Energy, LLC	12.5% Royalty or More	1686	99
	WV-061-002303-021	Kenneth LePage	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	747
	WV-061-002303-002	MM-Marcellus II, LP	Northeast Natural Energy, LLC	12.5% Royalty or More	1684	92
	WV-061-004640-001	James E. Thorne II	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-004640-001	Ryan Neil Thorne	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-002303-113	WV Minerals Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1679	240
	WV-061-002303-019	Karen Diane Hager	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	743
	WV-061-002303-018	Priscilla Doreen Cobello	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	741
	WV-061-002303-110	Lisa Marie Crabtree	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	94
	WV-061-002303-108	Christy Lynn Montilus	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	51
	WV-061-002303-050	Nancy M. LaGrande	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	731
	WV-061-002303-078	Jane Ann Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1628	378
	WV-061-002303-020	Barbara Ann Wilcox McCullough	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	745
	WV-061-002303-089	Heather M. Lannen	Northeast Natural Energy, LLC	12.5% Royalty or More	1636	761
	WV-061-002303-088	John Vernon Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1636	141
	WV-061-002303-090	Johnny Eugene Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1637	42
	WV-061-002303-095	Melvin Carl Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	476
	WV-061-002303-094	Linda Mangum Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1637	573
	WV-061-002303-093	Martha Peters	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	782
	WV-061-002303-037	Betty L. Walls Vandella	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	751
	WV-061-002303-036	Ronald D. Walls	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	126
	WV-061-002303-035	Connie S. Wolfe	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	124
	WV-061-002303-079	Donna Luketic	Northeast Natural Energy, LLC	12.5% Royalty or More	1628	380
	WV-061-002303-086	Terri Ann Marratta	Northeast Natural Energy, LLC	12.5% Royalty or More	1633	346
	WV-061-002303-085	Timothy Alan Walls	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	472
	WV-061-002303-038	Marilesa Walls Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	727
	WV-061-002303-092	Denzil C. Wilson	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	778
	WV-061-002303-062	Sarah Kathrny Riggi	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	487
	WV-061-002303-091	Joyce E. Walls	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	474

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 Environmental Protection
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Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
	WV-061-002303-119	Robert D. Gump Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1681	679
	WV-061-002303-028	Wilma G. Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	108
	WV-061-002303-034	Patricia A. Tennant Shewmaker	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	122
	WV-061-002303-030	Clifford Earl Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	118
	WV-061-002303-031	David Blair Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	120
	WV-061-002303-061	Judith Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	485
	WV-061-002303-066	Staci R. Miller	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	495
	WV-061-002303-059	James J. Miller	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	481
	WV-061-002303-064	Kathy Brown	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	491
	WV-061-002303-063	Sarah Beth Hensley	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	489
	WV-061-002303-051	Sheila Anderson-Freeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1620	467
	WV-061-002303-058	Brigitte Marie Weaver	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	479
	WV-061-003203-082	Steven Richard Freeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1628	203
	WV-061-002303-052	Chantal Kay Freeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	735
	WV-061-002303-060	Gary W. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	483
I	WV-061-004923-003	Fortune Development, LLC	Northeast Natural Energy, LLC	12.5% Royalty or More	1613	344
	WV-061-003402-001	MM-Marcellus II, LP	Northeast Natural Energy, LLC	12.5% Royalty or More	1684	93
	WV-061-004640-001	James E. Thorne II	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-004640-001	Ryan Neal Thorne	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-004621-001	Westhawk Minerals LLC	Northeast Natural Energy, LLC	12.5% Royalty or More	1595	73

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4706101894



October 15, 2021

WV Department of Environmental Protection
Office of Oil and Gas Management
601 57th Street, SE
Charleston, WV 25304

RE: Yost 2H, 4H, 6H, 10H, 14H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath Route 218, Route 27, and Route 25/9 as identified on the included plat.

Sincerely,

Charles Dornetto

Charles Dornetto
Manager – Land Operations

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 10/21/2021

API No. 47- _____
Operator's Well No. 5H _____
Well Pad Name: Yost _____

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	567082.2
County:	Monongalia		Northing:	4388299.6
District:	Clay	Public Road Access:	Daybrook Rd/218	
Quadrangle:	Blacksville, WV	Generally used farm name:	Yost	
Watershed:	Dunkard Creek			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
--	---

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

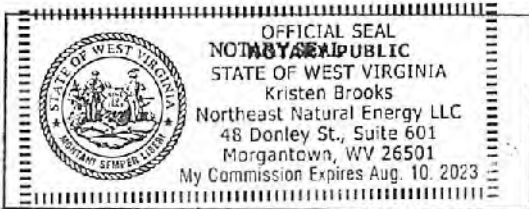
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WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Hollie Medley, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. *Hollie Medley*

Well Operator:	<u>Northeast Natural Energy, LLC</u>	Address:	<u>707 Virginia St. E., Suite 1200</u>
By:	<u>Hollie Medley</u>		<u>Charleston, WV 25301</u>
Its:	<u>Regulatory Manager</u>	Facsimile:	<u>304-241-5972</u>
Telephone:	<u>304-414-7060</u>	Email:	<u>hmedley@nne-llc.com</u>



Subscribed and sworn before me this 21st day of October 2021
Kristen Brooks Notary Public
 My Commission Expires Aug. 10, 2023

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 10/14/2021 **Date Permit Application Filed:** 10/24/2021

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: See attached
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: See attached
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: See attached
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See attached
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

12/03/2021

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Notice is hereby given by:

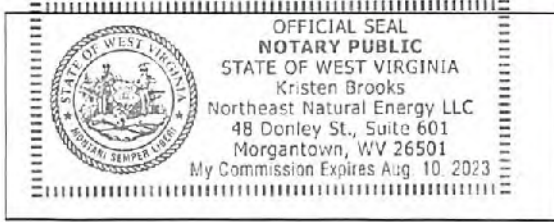
Well Operator: Northeast Natural Energy, LLC
Telephone: 304-414-7080
Email: hmedley@nna-llc.com

Address: 707 Virginia St. E., Suite 1200
Charleston, WV 25301
Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Hall: Medley



Subscribed and sworn before me this 14th day of October, 2021

Kristen Brooks Notary Public

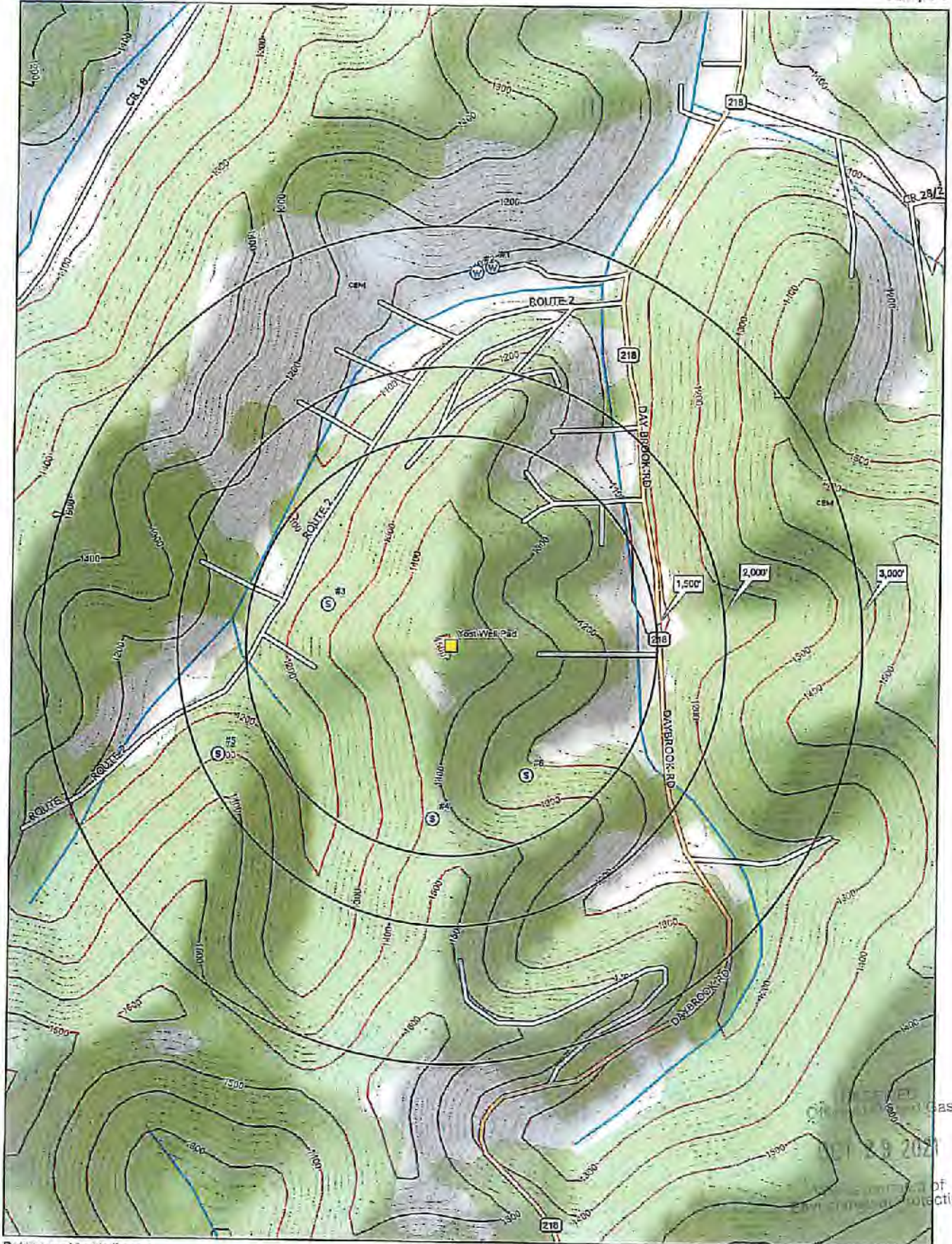
My Commission Expires Aug. 10, 2023

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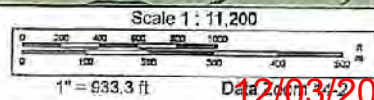
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www.delorme.com



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WV-6A

Surface Owner

Yost Heritage Inc.
2656 Daybrook Rd.
Fairview, WV 26570

Surface Owner (Road and/or Other Disturbance)

Rocky and Cathy J. Barr
167 Wilson Run Rd.
Fairview, WV 26570

Gary D. Yost
2520 Daybrook Rd.
Fairview, WV 26570

Lois Jean McCoy
205 Blue Goose Road
Fairview, WV 26570

Stephen R. Wilson
3593 Loomis Ridge Road
Parkersburg, WV 26104

Susan L. Rockwell
6440 Mason-Dixon Highway
Blacksville, WV 26521

Timothy H. Wilson
39 Ted Wilson Drive
Core, WV 26541

Sandy Moore
2677 Mason-Dixon Highway
Core, WV 26541

4 Brothers LLC
153 Blue Goose Rd.
Fairview, WV 26570

Coal Owner or Lessee

CONSOL Mining Company LLC
Engineering and Operations Support – Coal
1000 Consol Energy Drive
Canonsburg, PA 15317

Murray Energy Corporation
Coal-Oil and Gas Relations Manager
46226 National Road
St. Clairsville, OH 43950

Surface Owner of Water Well and/or Water Purveyor(s)

Yost Heritage Inc.
2656 Daybrook Rd.
Fairview, WV 26570

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 4/30/2021 **Date of Planned Entry:** 5/7/2021

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: A Brothers, LLC
 Address: 153 Blue Goose Rd
Fairview, WV 26570

Name: _____
 Address: _____

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: _____
 Address: _____

MINERAL OWNER(s)

Name: _____
 Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>0567095.7, 4388263.9 (UTM NAD 83)</u>
County: <u>Monongalia</u>	Public Road Access: <u>State Route 218 (Daybrook Road)</u>
District: <u>Clay</u>	Watershed: <u>Dunkard Creek</u>
Quadrangle: <u>Blacksville 7.5'</u>	Generally used farm name: <u>Yost</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
 Telephone: 304.414.7060
 Email: hmedley@nne-llc.com

Address: 707 Virginia Street East, Suite 1200
Charleston, WV 25301
 Facsimile: 304.414.7061

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 Office of Oil and Gas
OCT 29 2021
 WV Department of
 Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

12/03/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 4/30/2021 **Date of Planned Entry:** 5/7/2021

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
 REGISTERED MAIL
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Censol Mining Company LLC
Address: 1000 Censol Energy Drive
Canonsburg, PA 15317

MINERAL OWNER(s)

Name: _____
Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>0567095.7; 4388253.9 (UTM NAD 83)</u>
County: <u>Monongalia</u>	Public Road Access: <u>State Route 218 (Daybrook Road)</u>
District: <u>Clay</u>	Watershed: <u>Dunkard Creek</u>
Quadrangle: <u>Blacksville 7.5'</u>	Generally used farm name: <u>Yost</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC

Telephone: 304.414.7060

Email: hmedley@nne-llc.com

Address: 707 Virginia Street East, Suite 1200
Charleston, WV 25301

Facsimile: 304.414.7061

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12/03/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 4/30/2021 **Date of Planned Entry:** 5/7/2021

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)
Name: _____
Address: _____

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: _____
Address: _____

MINERAL OWNER(s)
Name: Mabal Cummins
Address: 3737 Sawgrass Drive
Titusville, FL 32780

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>0587095.7; 4388263.9 (UTM NAD 83)</u>
County: <u>Monongalia</u>	Public Road Access: <u>State Route 218 (Daybrook Road)</u>
District: <u>Clay</u>	Watershed: <u>Dunkard Creek</u>
Quadrangle: <u>Blacksville 7.5'</u>	Generally used farm name: <u>Yost</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
Telephone: 304.414.7080
Email: hmedley@nne-llc.com

Address: 707 Virginia Street East, Suite 1200
Charleston, WV 25301
Facsimile: 304.414.7061

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 4/30/2021 **Date of Planned Entry:** 5/7/2021

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Yost Heritage, Inc.
Address: 2656 Daybrook Road
Fairview, WV 26570

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

MINERAL OWNER(s)

Name: Yost Heritage, Inc.
Address: 2656 Daybrook Road
Fairview, WV 26570

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Monongalia
District: Clay
Quadrangle: Blacksville 7.5'

Approx. Latitude & Longitude: 0567095.7; 4369263.9 (UTM NAD 83)
Public Road Access: State Route 216 (Daybrook Road)
Watershed: Dunkard Creek
Generally used farm name: Yost

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
Telephone: 304.414.7060
Email: hmedley@nne-llc.com

Address: 707 Virginia Street East, Suite 1200
Charleston, WV 25301
Facsimile: 304.414.7061

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Oil and Gas Privacy Notice:

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12/03/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.
Date of Notice: 10/14/2021 **Date Permit Application Filed:** 10/24/2021

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: See attached
Address: _____

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>567082.2</u>
County:	<u>Monongalia</u>		Northing:	<u>4386299.5</u>
District:	<u>Clay</u>	Public Road Access:	<u>Daybrook Rd/Rt 218</u>	
Quadrangle:	<u>Blacksville, WV</u>	Generally used farm name:	<u>Yost</u>	
Watershed:	<u>Dunkard Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Northeast Natural Energy, LLC
Address: 707 Virginia St. E., Suite 1200
Charleston, WV 25301
Telephone: 304-414-7060
Email: hmedley@nne-llc.com
Facsimile: 304-241-5972

Authorized Representative: Hollie Medley, Regulatory Manager
Address: 48 Donley St., Suite 601
Morgantown, WV 26501
Telephone: 304-241-0422
Email: hmedley@nne-llc.com
Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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12/03/2021
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Surface Owner

Yost Heritage Inc.
2656 Daybrook Rd.
Fairview, WV 26570 /

Surface Owner (Road and/or Other Disturbance)

Rocky and Cathy J. Barr /
167 Wilson Run Rd.
Fairview, WV 26570

Gary D. Yost /
2520 Daybrook Rd.
Fairview, WV 26570

Lois Jean McCoy /
205 Blue Goose Road /
Fairview, WV 26570

Stephen R. Wilson /
3593 Loomis Ridge Road
Parkersburg, WV 26104

Susan L. Rockwell /
6440 Mason-Dixon Highway
Blacksville, WV 26521

Timothy H. Wilson /
39 Ted Wilson Drive
Core, WV 26541

Sandy Moore /
2677 Mason-Dixon Highway
Core, WV 26541

4 Brothers LLC /
153 Blue Goose Rd. /
Fairview, WV 26570

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12/03/2021

WW-6A5
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 10/14/2021 **Date Permit Application Filed:** 10/24/2021

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: See attached

Name: _____

Address: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>567082.2</u>
County:	<u>Monongalia</u>		Northing:	<u>4388299.6</u>
District:	<u>Clay</u>	Public Road Access:	<u>Daybrook Rd/Rt 218</u>	
Quadrangle:	<u>Blacksville, WV</u>	Generally used farm name:	<u>Yost</u>	
Watershed:	<u>Dunkard Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Northeast Natural Energy, LLC

Address: 707 Virginia St. E., Suite 1200

Telephone: 304-214-7060

Charleston, WV 25301

Email: hmedley@nne-llc.com

Facsimile: 304-241-5972

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Surface Owner

Yost Heritage Inc. /
2656 Daybrook Rd.
Fairview, WV 26570

Surface Owner (Road and/or Other Disturbance)

Rocky and Cathy J. Barr /
167 Wilson Run Rd.
Fairview, WV 26570

Gary D. Yost /
2520 Daybrook Rd. /
Fairview, WV 26570

Lois Jean McCoy /
205 Blue Goose Road
Fairview, WV 26570

Stephen R. Wilson /
3593 Loomis Ridge Road
Parkersburg, WV 26104

Susan L. Rockwell /
6440 Mason-Dixon Highway
Blacksville, WV 26521

Timothy H. Wilson /
39 Ted Wilson Drive
Core, WV 26541

Sandy Moore /
2677 Mason-Dixon Highway
Core, WV 26541

4 Brothers LLC /
153 Blue Goose Rd.
Fairview, WV 26570

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12/03/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, _____, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>567082.2</u>
County:	<u>Monongalia</u>	UTM NAD 83 Northing:	<u>4388299.6</u>
District:	<u>Clay</u>	Public Road Access:	<u>Daybrook Road/218</u>
Quadrangle:	<u>Blacksville, WV</u>	Generally used farm name:	<u>Yost</u>
Watershed:	<u>Dunkard Creek</u>		

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input checked="" type="checkbox"/> SURFACE OWNER</p> <p><input checked="" type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: _____</p> <p>Print Name: _____</p> <p>Date: _____</p> <p>FOR EXECUTION BY A CORPORATION, ETC.</p> <p>Company: <u>Yost Heritage inc</u></p> <p>By: <u>DAVID O. YOST - Dennis L Yost</u></p> <p>Title: <u>Co-president's</u></p> <p>Signature: <u>Dad Yost - Dennis Yost</u></p> <p>Date: <u>10-20-2021</u></p>
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OCT 29 2021
WV Department of Environmental Protection

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Planned Additives To Be Used In Fracturing Stimulations

Trade Name	Purpose	Ingredients	Chemical Abstract Service Nummer (CAS#)
Water	Carrier	Water	7732-18-5
HCl, 10.1-15%	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) Ethanol Glutaraldehyde Quaternary Ammonium Chloride Water	68424-85-1 64-17-5 111-30-8 7173-51-5 7732-18-5
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate Water	9025-56-3 7732-18-5
Cl-14	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyoxyalkylenes Propargyl Alcohol	NA 67-56-1 NA NA 107-19-7
GW-3LDF	Gelling Agent	Guar Gum Petroleum Distillate Blend	9000-30-0 CBI
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Control	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

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Environmental Protection



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

October 29, 2021

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Yost Pad, Monongalia County
Yost 6H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2012-0876 which has been issued to Yost Heritage Inc. for access to the State Road for a well site located off West Virginia Route 218 F MP 1.93.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in cursive script that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Hollie Medley
Northeast Natural Energy Corporation
CH, OM, D-4
File

12/03/2021

YOST WELL PAD EXPANSION CLAY DISTRICT, MONONGALIA COUNTY, WV JUNE 2021

PLANS PREPARED BY:

BOORD BENCHEK & ASSOCIATES, INC.
ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES
SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

*Super Approved
10-26-21*



ANDREW BENCHEK
P.E.

DATE

WEST VIRGINIA 811

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848
SERIAL # 1210029702

OWNER



northeast
NATURAL ENERGY
NORTHEAST NATURAL ENERGY, LLC
707 VIRGINIA STREET SUITE 1200
CHARLESTON, WV 25301

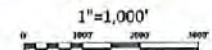
**APPROVED
WVDEP OOG**
Modification
[Signature]
12/1/2021

SHEET INDEX

1. TITLE SHEET
- 2-3. EVACUATION ROUTE/PREVAILING WINDS
4. E&S CONTROL LAYOUT OVERVIEW
- 5-9. E&S CONTROL LAYOUT
10. E&S CONTROL AND SITE PLAN OVERVIEW
- 11-15. E&S CONTROL AND SITE PLAN
16. YOST ACCESS ROAD PROFILE
- 17-22. YOST ACCESS ROAD CROSS-SECTIONS
23. ACCESS ROAD B, WELL PAD EXPANSION A-A', B-B', C-C' & D-D' PROFILES
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- 25-27. DETAIL SHEET
28. SITE RECLAMATION PLAN OVERVIEW
- 29-33. SITE RECLAMATION PLAN

PERMITTED PROJECT BOUNDARY: 28.54 ACRES
ADDITIONAL PROJECT BOUNDARY : 2.58 ACRES
TOTAL: 31.12 ACRES

COORDINATES	
CENTER OF WELLS (NAD 83)	
LAT: 39° 38' 29.9"	LONG: 80° 13' 05.0"
(NAD 27)	
LAT: 39° 38' 29.6"	LONG: 80° 13' 05.7"
SITE ENTRANCE (NAD 83)	
LAT: 39° 37' 46.5"	LONG: 80° 12' 53.8"
(NAD 27)	
LAT: 39° 37' 46.2"	LONG: 80° 12' 54.6"



PROPERTY OWNER PROJECT BOUNDARY ACREAGE

ROCKY B CAT HT 1.500 (E&S MAP AND PARCEL 19-47) 5.87 AC
 H&H B YOST (E&S MAP AND PARCEL 19-48) 2.58 AC
 CORNELL J. PAINY & BROTHERS LLC (E&S MAP AND PARCEL 19-49) 5.87 AC
 EDH REAL & PROPR C. VANCEY AND/OR NICHOLE B. BARKER WITH PERMITS (E&S MAP AND PARCEL 19-49) 8.27 AC
 YOST HERITAGE INC. (E&S MAP AND PARCEL 19-48.1) 4.39 AC
 YOST HERITAGE INC. (E&S MAP AND PARCEL 19-48.2) 4.35 AC
 YOST HERITAGE INC. (E&S MAP AND PARCEL 19-48.3) 4.37 AC
 YOST HERITAGE INC. (E&S MAP AND PARCEL 19-48.4) 4.39 AC
 YOST HERITAGE INC. (E&S MAP AND PARCEL 19-48.5) 4.38 AC
 YOST HERITAGE INC. (E&S MAP AND PARCEL 19-48.6) 4.38 AC
 YOST HERITAGE INC. (E&S MAP AND PARCEL 19-48.7) 4.38 AC

API NUMBERS

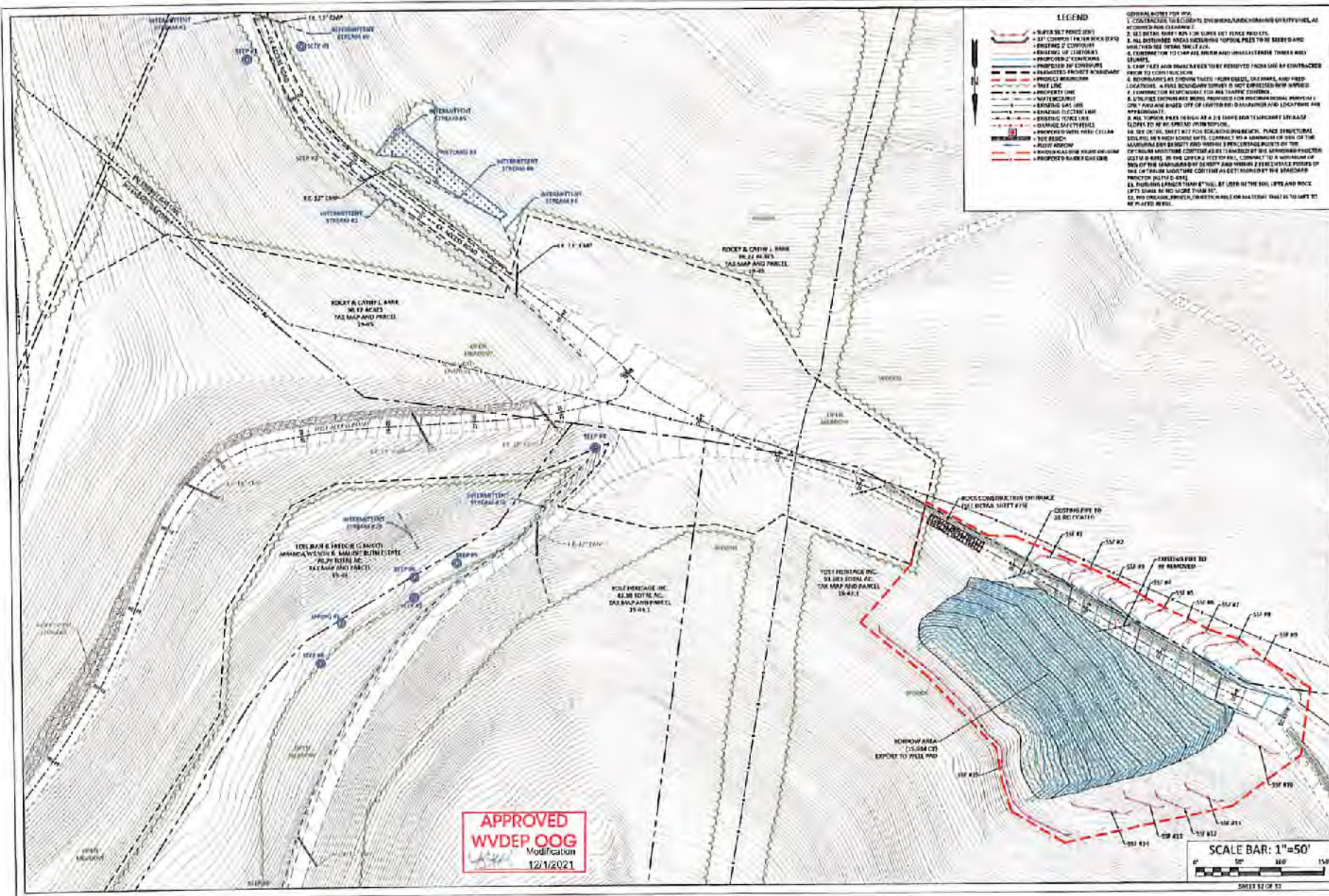
Yost 1H - 061-01799
 Yost 3H - 47-05101673
 Yost 5H - 47-05101670
 Yost 7H - 061-01800
 Yost 9H - 47-05101671
 Yost 11H - 061-01801

IN ACCORDANCE WITH WV 35 CSR 8
 THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND SEDIMENT CONTROL FIELD MANUAL A GENERAL CONSTRUCTION SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS & SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

NO.	REVISIONS	DESCRIPTION

TITLE SHEET
YOST WELL PAD EXPANSION
CLAY DISTRICT, MONONGALIA COUNTY, WV

SHEET
1
OF
33



LEGEND

- SUPER SET POINTS (SP)
- SET POINTS (IN THE ROCK DEPT)
- EXISTING 2" CONDUITS
- EXISTING 4" CONDUITS
- PROPOSED 2" CONDUITS
- PROPOSED 4" CONDUITS
- UNBUILT PROPERTY BOUNDARY
- PROPERTY BOUNDARY
- TREE LINE
- PROPOSED ONE
- NATURAL COURSE
- EXISTING GAS LINE
- EXISTING ELECTRIC LINE
- EXISTING FORCE MAIN
- EXISTING WATER MAIN
- EXISTING WATER MAIN CELLAR
- TREE BENCH
- ROCKY ARCH
- PROPOSED 12" WATER MAIN
- PROPOSED 6" WATER MAIN

GENERAL NOTES FOR THE CONTRACTOR TO EJECTS ENGINEER/ARCHITECT/UTILITY/AS REQUIRED FOR CLARIFICATION:

1. SEE DETAIL SHEET FOR THE SUPER SET POINT AREAS.
2. ALL EXISTING AREAS INCLUDING TOPSOIL PRESERVE TO BE KEPT AND NOT TO BE DISTURBED UNLESS NECESSARY.
3. CONTRACTOR TO CLEAR ALL INTERIOR AND EXTERIOR TREES AND LIMBS.
4. LUMP SUM AND BENCHMARKS TO BE REMOVED FROM SITE BY CONTRACTOR PRIOR TO CONSTRUCTION.
5. BENCHMARKS ARE EXISTING FROM LEVEL, DRAINAGE, AND FLOOD LOCATIONS. A FLOOD BENCHMARK SURVEY IS NOT CONSIDERED BY THE CONTRACTOR. A FLOOD BENCHMARK IS NOT CONSIDERED BY THE CONTRACTOR FOR ANY STRUCTURE.
6. CONTRACTOR TO CLEAR ALL INTERIOR AND EXTERIOR TREES AND LIMBS.
7. CONTRACTOR TO CLEAR ALL INTERIOR AND EXTERIOR TREES AND LIMBS.
8. ALL EXISTING UTILITY AREAS AND BENCH MARKS PROVIDED FOR PROJECT SHALL BE KEPT AND NOT TO BE DISTURBED UNLESS NECESSARY.
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BOARD, BENCHEK and ASSOC., INC.
 Engineering, Surveying, Construction,
 and Mining Services
 Southport, PA 15317 Phone: 724-746-1355

E&S CONTROL AND SITE PLAN

THIS DOCUMENT WAS PREPARED BY:
 BOARD, BENCHEK AND ASSOC., INC.
 FOR: NORTHEAST NATURAL ENERGY, LLC

DATE:
 JUNE 2021

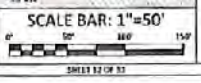
YOST WELLS PAD
 EXPANSION

CLAY DISTRICT,
 MONONGALIA
 COUNTY, WV

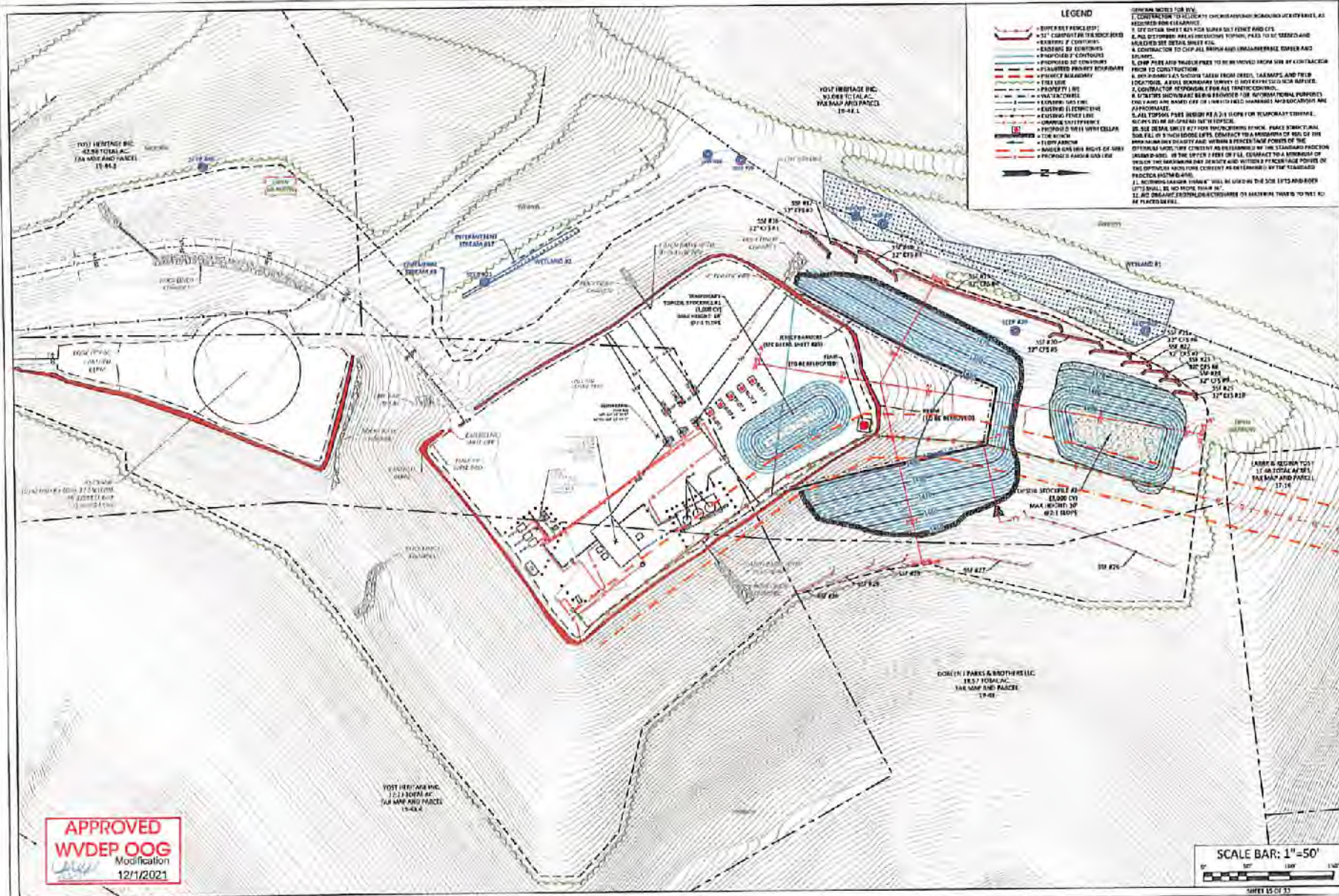
REVISIONS	DESCRIPTION



APPROVED
WVDEP OOG
 Modification
 12/1/2021



SHEET 22 OF 22



- ### LEGEND
- PROPERTY LINE
 - EASEMENT
 - EASEMENT (ELECTRIC)
 - EASEMENT (WATER)
 - EASEMENT (SEWER)
 - EASEMENT (GAS)
 - EASEMENT (OIL)
 - EASEMENT (STEAM)
 - EASEMENT (TELEPHONE)
 - EASEMENT (CABLE)
 - EASEMENT (FIBER OPTIC)
 - EASEMENT (OTHER)
 - EASEMENT (UNKNOWN)
 - EASEMENT (UNDEVELOPED)
 - EASEMENT (DEVELOPED)
 - EASEMENT (CONCRETE)
 - EASEMENT (ASPHALT)
 - EASEMENT (GRAVEL)
 - EASEMENT (DIRT)
 - EASEMENT (WOOD)
 - EASEMENT (ROCK)
 - EASEMENT (ICE)
 - EASEMENT (SNOW)
 - EASEMENT (WIND)
 - EASEMENT (SOUND)
 - EASEMENT (SMELL)
 - EASEMENT (VIBRATION)
 - EASEMENT (OTHER)

GENERAL NOTES FOR SITE:

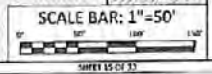
1. CONSTRUCTION TO OCCUR WITHIN THE BOUNDARY LINES SHALL BE ACCORDING TO THE PLAN.
2. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM THE LOCAL, STATE AND FEDERAL AGENCIES.
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 Engineering, Surveying, Construction,
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 Southport, PA 15317 Phone: 724-746-1055

E&S CONTROL AND SITE PLAN
 THIS DOCUMENT WAS PREPARED BY:
 BOORD, BENCHEK AND ASSOC., INC.
 FORD, NORTHWEST NATURAL ENERGY, LLC.

DATE: JUNE 2021
 YOST WELLS PAD EXPANSION
 CLAY DISTRICT, MONONGALIA COUNTY, WV

NO.	REVISIONS	DESCRIPTION



APPROVED
WV DEP OOG
 Modification
 12/1/2021