

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, December 1, 2021 WELL WORK PERMIT Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Re: Permit approval for 14H 47-061-01896-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: 14H

Farm Name: YOST HERITAGE INC

James A. Mari

Chief

U.S. WELL NUMBER: 47-061-01896-00-00

Horizontal 6A New Drill Date Issued: 12/1/2021

API Number:	
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PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number:	

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

API NO. 47-706 1 0 1 8 9 6
OPERATOR WELL NO. 14H
Well Pad Name: Yost

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

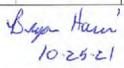
1) Well Operator: Northeast Natu	ıral Energy LLC	494498281	Monongalia	Clay	Blacksville
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: 14h	1	Well Pa	d Name: Yost		
3) Farm Name/Surface Owner:	Yost Heritage In	C Public Ro	ad Access: Day	brook Roa	d/218
4) Elevation, current ground:	1,494' El	evation, proposed	post-constructi	on: 1,494'	
5) Well Type (a) Gas X	Oil <u>N</u> A	Und	lerground Storag	ge <u>NA</u>	<u> </u>
Other NA					
(b)If Gas Shal	low X	Deep	NA		
Hori	zontal X				
6) Existing Pad: Yes or No Yes			_		
7) Proposed Target Formation(s) Marcellus, 8,280', 103', 3600 Ps		ipated Thickness	and Expected P	ressure(s):	
8) Proposed Total Vertical Depth	a: 8,280'				
9) Formation at Total Vertical De		S			
10) Proposed Total Measured De	epth: 13,659'		_		✓
11) Proposed Horizontal Leg Ler	ngth: 4,790'		_		<i></i>
12) Approximate Fresh Water St	rata Depths:	1,378'			V
13) Method to Determine Fresh	Water Depths: _	Orillers log from	offset wells $\int_{u_1}^{R}$	ut 47-01	el-01801 V
14) Approximate Saltwater Dept	hs: 2,410'		·		J
15) Approximate Coal Seam Dep	oths: 320', 712'				J
16) Approximate Depth to Possil	ole Void (coal mi	ine, karst, other):	NA		DEOFINES
17) Does Proposed well location	contain coal sear	ms			RECEIVED Office of Oil and Gas
directly overlying or adjacent to		Yes	No	X	OCT 29 2021
(a) If Yes, provide Mine Info:	Name:			E	WV Department of invironmental Protection
	Depth:				
	Seam:				
	Owner:				

API NO. 47	
OPERATOR WELL NO. 14H	
Woll Pad Name: Yest	

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	94.71	100'	100' /	CTS
Fresh Water	13-3/8"	New	J-55	54.5	1,490'	1,460' /	CTS
Coal					NA	NA	
Intermediate	9-5/8"	New	J-55	36	2,660'	2,630'	CTS
Production	5-1/2"	New	P-110	20	13,659'	13,629'	3,088
Tubing	2-7/8"	New	P-110	6.5	NA	8,500'	NA
Liners							



TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	32"	.375"	NA	NA	Class A	1.19
Fresh Water	13-3/8"	17 1/2"	.380"	2,730	500	Class A	1.19
Coal							
Intermediate	9-5/8"	12 3/8"	.395"	3,520	2,800	Class A	1.19
Production	5-1/2"	8 3/4"	.361"	14,360	11,500	50:50 Poz	1.16
Tubing	2-7/8"	NA	.217"	13,870	NA	NA	NA
Liners							

PACKERS

Kind:	Office of Oil and Gas
Sizes:	OCT 2 9 2021
Depths Set:	WV Department of Environmental Protection

WW-6	В
(10/14)

API NO. 47- 061 -		
OPERATOR WELL	NO.	14H
Well Pad Name:	Yost	

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize auger rig to set cellar & conductor. The conductor will be set with cement to surface.

Mobilize top hole drilling rig. Drill surface section on air. Run surface (freshwater & coal string) casing to desired depth. The surface casing will not penetrate sea level. Surface casing will be cemented to surface. Drill intermediate section on air. Run intermediate casing to desired depth. Intermediate casing will be cemented to surface. Drill on air the production section to the start of the curve (KOP). The well will be loaded with synthetic oil base drilling mud (SOBM). Demobilize top hole rig. Mobilize horizontal drilling rig. Finish drilling the production section utilizing MWD surveys and geosteering practices to maintain the wellbore in the Marcellus shale and prevent anti-collision. Production casing will be ran to TD and cement top will be inside the intermediate casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

A cement bond log will determine the top of production casing cement.

The production casing will be pressure tested. The hydraulic fracturing equipment will then open the toe sleeves and begin pumping the first stage. The plug-and-perf method will be used for the remaining stages. The max anticipated pressure during frac is 11,200psi and a max rate of 90bpm. After frac, the drillout rig will drill all plugs out of the well. Land production tubing at desired depth. Then flowback well until ready to turn in line to production facilities.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 31.12

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22) Area to be disturbed for well pad only, less access road (acres): 10.4

OCT **29 2021**

23) Describe centralizer placement for each casing string:

WV Department of Environmental Protection

Surface: shoe track & every 3rd joint to surface Intermediate: shoe track & every 3rd joint to surface

Production: Rigid bow centralizers at shoe track & every other joint in the lateral to KOP. Bow springs

from KOP to surface every third joint.

24) Describe all cement additives associated with each cement type:

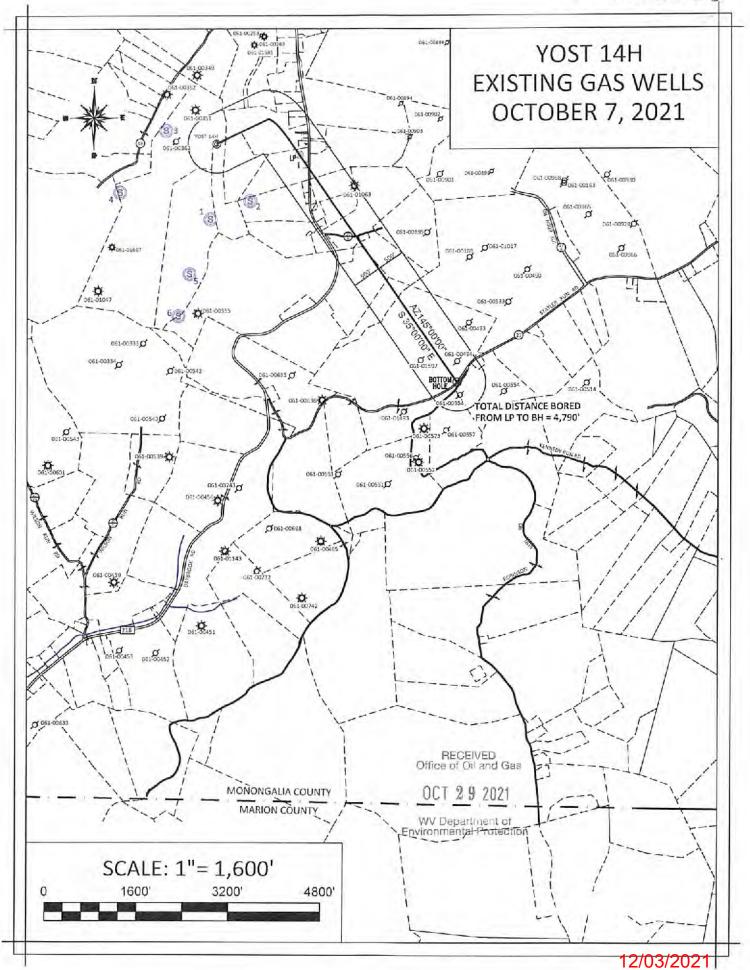
Surface string cement will be a Type 1 + Max 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Type 1 Cement + Max 3% bwoc Calcium Chloride + Fresh Water. Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface & intermediate on air will utilize high volumetric flow rates of air to ensure the wellbore is clean prior to TOH.

Production section will utilize synthetic oil based drilling mud to properly clean the wellbore. At TD, pump rate and rotation will be maximized and tripping will not begin until shakers flow clean. Production casing will be circulated prior to cementing to ensure a prepared wellbore for cement.

*Note: Attach additional sheets as needed.



			YOST 14H AREA	OF REVIEW				
API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	TMP	TVD	Comments
061-01063	J L & P D Foley	NA	Consolidation Coal Co.	39.639921	-80.209631	4-20-32	NA	Plugged 6/5/92
061-00494	Delbert & Lola Ammons	6	East Resources Inc.	39.631631	-80.203195	4-20-26	NA	Plugged 10/18/05
061-00554	James Eddy	2	HG Energy LLC	39.630031	-80.203021	4-20-47.2	NA	Plugged 8/18/14
061-01597	Randy & Vicky Ammons	3	East Resources Inc.	39.631673	-80.205443	4-20-26	NA	Plugged 10/1/09

Office of Oil and Gas
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Northeast Natural Energy LLC Mine Contingency Plan



On all wells drilled, Northeast Natural Energy LLC ("NNE") has contingency strategies in place should an unanticipated void or mine be encountered while drilling the surface section of the well. If encountered, any accumulated gases will be diverted a safe distance away from the drilling operations through the blooey line and/or flare.

All casings programs submitted to the state incorporate the use of a 24" conductor over the previously used 20" that has long been the industry standard for a typical Marcellus design. The use of 24" conductor casing allows the use of a 22" bit to ream the surface hole, and drill 50' below the void to run a string of 18–5/8" 87.50#/ft J-55 through the section when needed.

The 18-5/8" would be set 30-50' below the void with cement baskets placed directly above and below. The section of pipe below the void would be cemented using the balance method with 100% excess. The section above the void would be cemented separately by using remedial top fill techniques and 30% excess.

With the use of these string sizes and techniques, the surface and intermediate strings do not need to be altered. After a proper WOC time, the surface section of the well would continue to be drilled with a 17-1/2" bit and the 13-3/8" 54.50#/ft freshwater casing would be set at the originally permitted depth.

*The diagram below visually shows the alternative casing plan should an unanticipated void be encountered.

Casing Schematic w/ Mine String Casina Schematic w/o Mine String 24" Conductor Set 10' Below 24" Conductor Set 10' Below Non-Compacted Soils Non-Compacted Soils 22" Hole Drilled to 50' Below Void 18-5/8" 87.5#/ft. J-55 BTC Set 30'-50' Below 17-1/2" Hole Drilled, 13-3/8" 54.5#/ ft. J-55 BTC/STC Set at Originally Permitted Depth 17-1/3" Hole Drilled, 13-3/8" 54.5#/ Cement-to-Surface ft. J-55 BTC/STC Set at Originally Permitted Depth Cement-to-Surface 12 1/4" Hole Drilled, 9-5/8" 40#/ft. J-55 8RD LTC Set at Originally Permitted 12 1/4" Hole Drilled, 9-5/8" 40#/ft. J-55 Depth 8RD LTC Set at Originally Permitted Cement-to-Surface Cement-to-Surface 8 3/4" Drilled, 5-1/2" 20#/ft. P-110 BTC 8 3/4" Drilled, 5-1/2" 20#/ft. P-110 BTC Set at Originally Permitted Depth Set at Originally Permitted Depth Cemented Top Minimum 200' Inside of Cemented Top Minimum 200' Inside of Intermediate Casing Intermediate Casing RECEIVED Office of Oil and Gas

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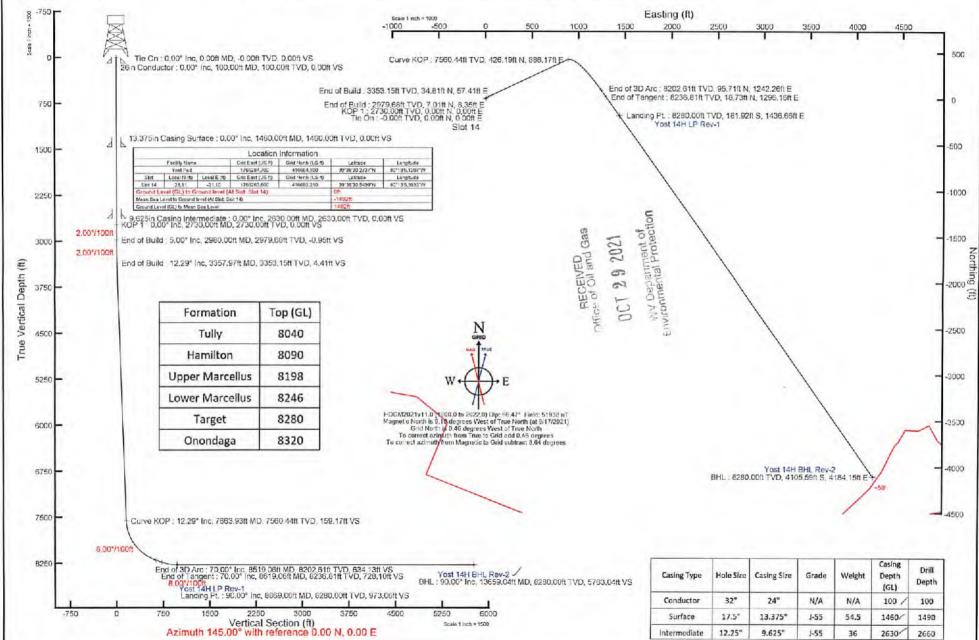
NORTHEAST NATURAL ENERGY, LLC

Location: Monongalia County, WV

Field: Monongalia Facility: Yost Pad Slot: Slot 14

Well: Yost 14H Wellbore: Yost 14H PWB





WW-9 (4/16)

API Number 47 -Operator's Well No. Yost 14H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECI	CAMATION FLAN
Operator Name Northeast Natural Energy LLC	OP Code 494498281
Watershed (HUC 10) Dunkard Creek Quadrang	le Blacksville
Do you anticipate using more than 5,000 bbls of water to complete the propose Will a pit be used? Yes No V	ed well work? Yes V No
If so, please describe anticipated pit waste: NA	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.? NA
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
Underground Injection (UIC Permit Number	
Reuse (at API Number unknown at this time, TBD)
Off Site Disposal (Supply form WW-9 for disposal Other (Explain_	location).
Will closed loop system be used? If so, describe: Yes, Please See Attachment	t "A"
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshv	vater, oil based, etc. Ventical - Air/ Curve & Horizontal - Oil Based
-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based	Mud
Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsaturated	Fattly Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Re	emoved Offsite - Please See Attachment "A"
-If left in pit and plan to solidify what medium will be used? (cement	, lime, sawdust)
-Landfill or offsite name/permit number? Please See Attachment "A"	
Permittee shall provide written notice to the Office of Oil and Gas of any load of West Virginia solid waste facility. The notice shall be provided within 24 hours where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or collaw or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and application form and all attachments thereto and that, based on my inquire obtaining the information, I believe that the information is true, accurate, a penaltics for submitting false information, including the possibility of fine or in	ent of Environmental Protection. I understand that the condition of the general permit and/or other applicable ann familiar with the information submitted on this ry of those individuals immediately responsible for and complete. I am aware that there are significant
Company Official Signature	OCT 2 9 2021
Company Official (Typed Name) Hollie Medley	WV Department of
Company Official Title Regulatory Manager	Environmental Protection
Subscribed and sworn before me this 14th day of October Hunten Broden My commission expires Aug. 10, 2023	Notary Public STATE OF WEST VIRGINIA Kristen Brooks Notary Public State Of West Virginia Kristen Brooks Notary Public State Of West Virginia Roman State Of West Virginia Roman Wy 26501 My Commission Expires Aug. 10, 2023

Operator's Well No. Yost 14H

	ent: Acres Disturbed 31.12	Prevegetation pH 5-7	
Lime 2	Tons/acre or to correct to	pH 7	
Fertilizer type _19-19	1-19	_	
Fertilizer amount 300)	lbs/acre	
Mulch 2	To	ns/acre	
	<u>\$</u>	Seed Mixtures	
Tem	porary	Permanent	
Seed Type Orchard Grass	lbs/acre 46	Seed Type Orchard Grass	lbs/acre 46
Red Clover	8	Red Clover	8
Tetraploi Perennia	l Rye 16	Tetraploid Perennial Rye	16
Timothy 15 Annua	al Rye 15	Timothy 15 Annual Rye	15
	will be land applied, include area.	plication (unless engineered plans including the dimensions (L x W x D) of the pit, and dimen	
Maps(s) of road, location, pit as provided). If water from the pit acreage, of the land application Photocopied section of involved Plan Approved by:	will be land applied, include area. d 7.5' topographic sheet.		isions (L x W), an
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Attachment A to WW-9

Northeast Natural Energy LLC ("NNE") plans to utilize a closed loop process for its drilling of the well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

The Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) Bridgeport, WV (Permit # SWF 103298)
- Max Environmental Yukon, PA (PAD004835146 and 301071)
- Max Environmental Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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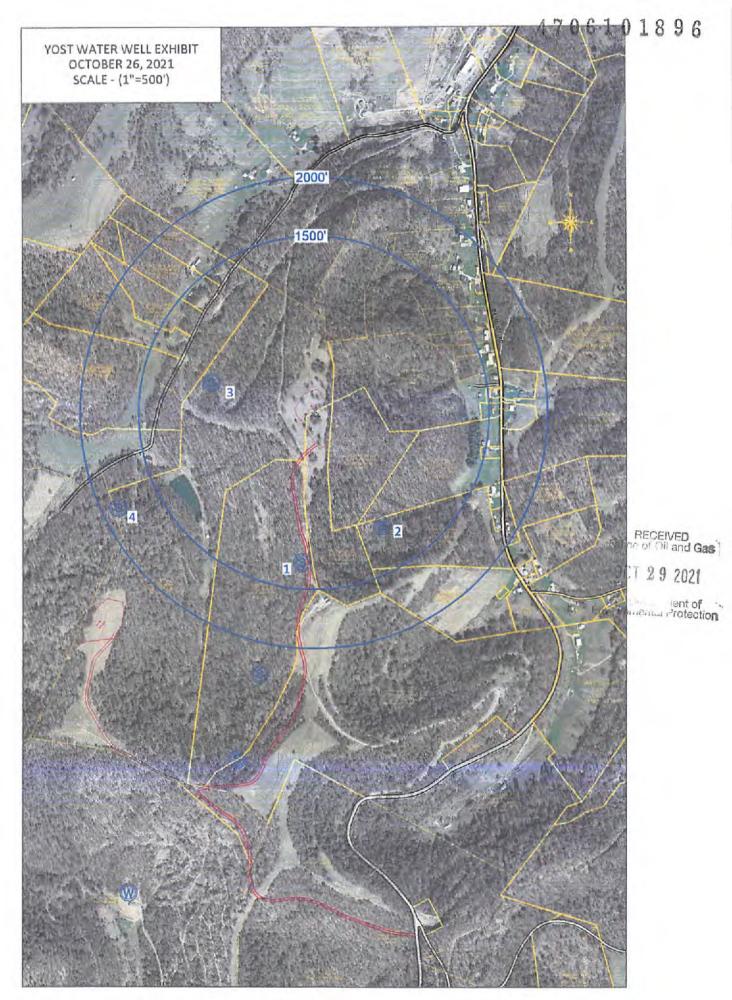
Bryan Hami

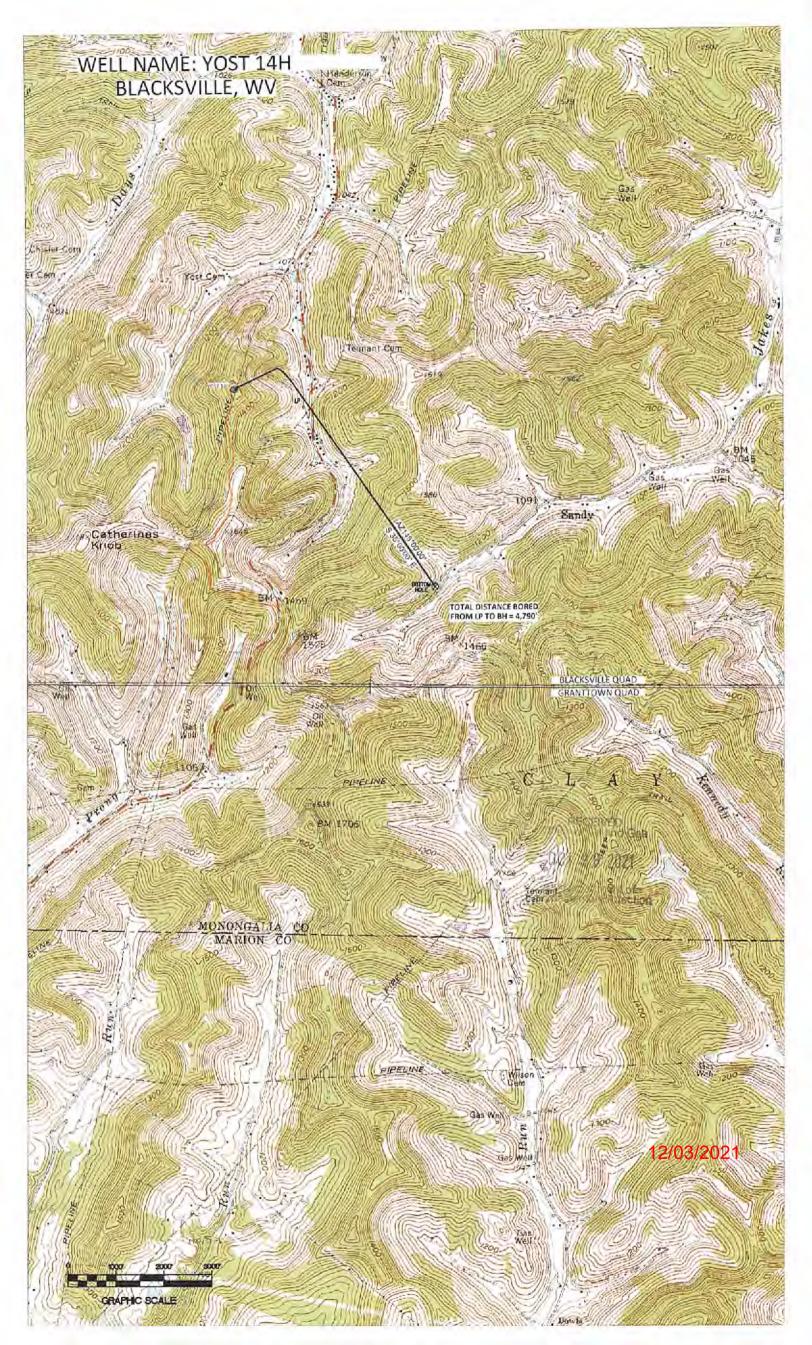
Yost Pad Site Safety Plan

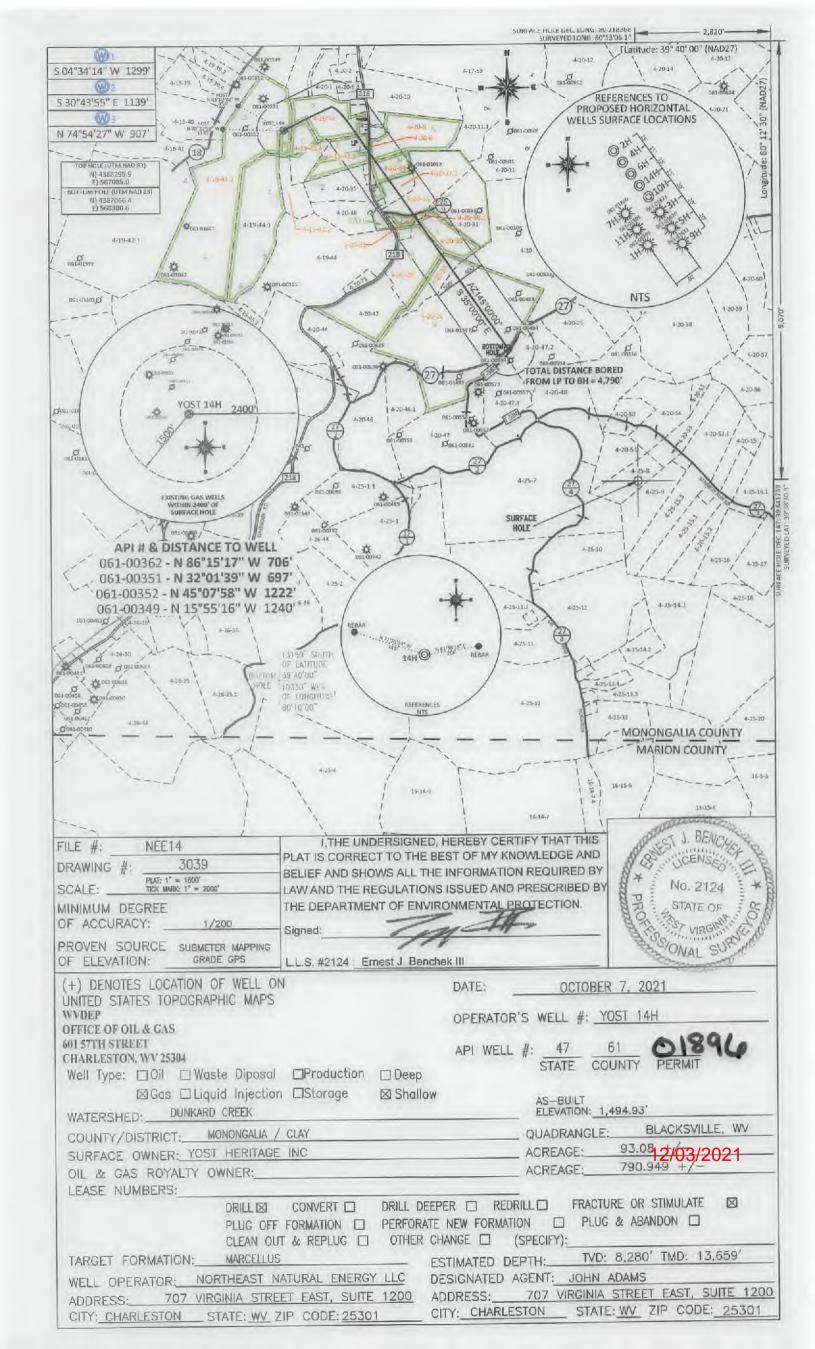
October 2021

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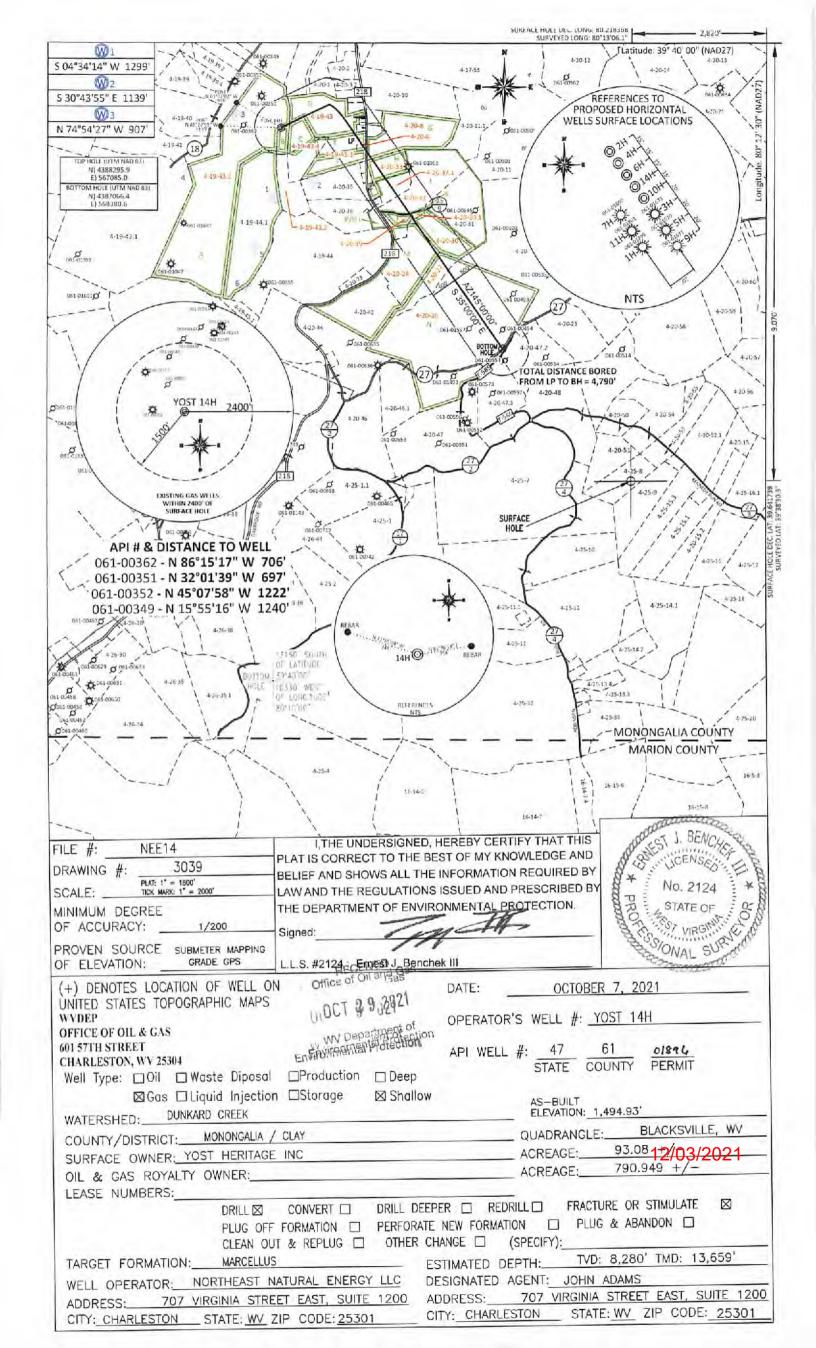


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4-19-43.4	YOST HERITAGE INC
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4-20-39	KEVIN S OWENS
4-20-28	BRANDEN L NUTTER
4-20-27	BRUCE ARNETT
4-20-26	RANDY D & VICKY S AMMONS (LIFE DELBERT E & LOLA HARTLEY)
4-20-32	PATRICIA DIANE FOLEY

LEASE INDEX		
WV-061-001043-002	1	WV-061-003862-004
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WV-061-003452-000	K	WV-061-003862-004
WV-061-001043-002	L	WV-061-003862-004
WV-061-003451-001	M	WV-061-000173-065
WV-061-003451-001	N	WV-061-002303-006
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WV-061-005663-001		
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12/03/2021

FILE #:NEE14	DATE: OCTOBER 7, 2021
DRAWING #:	OPERATOR'S WELL #: YOST 14H
SCALE:N/A	API WELL #: 47 61 COUNTY PERMIT



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	LEASE INDEX		
A	WV-061-001043-002	1	WV-061-003862-004
В	WV-061-003452-000	١	WV-061-003862-004
C	WV-061-003452-000	K	WV-061-003862-004
D	WV-061-001043-002	L	WV-061-003862-004
E	WV-061-003451-001	M	WV-061-000173-065
F	WV-061-003451-001	N	WV-061-002303-006
G	WV-061-001050-002		
H	WV-061-005663-001		
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RECEIVED
Office of Oil and Gas

OCT 29 2021

WV Department of Environmental Protection

12/03/2021

FILE #: NEE14	DATE: OCTOBER 7, 2021
DRAWING #:	OPERATOR'S WELL #: YOST 14H
SCALE: N/A	API WELL #: 47 61 01896 PERMIT

WW-6A1	
(5/13)	

Operator's Well No.	Yost 14H	
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See Attached

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy

By:

Hollie Medley

Regulatory Manager

RECEIVED Gasts: OCT 29 2021

Operators Well No.Yost 14H

WW-6A1

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
А	WV-061-001043-002	Yost Heritage, Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1512	513
В	WV-061-003452-000	Yost Heritage, Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1513	511
	WV-051-000582-039	Chad D. Termant	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	809
	WV-061-000682-006	Donald Spencer Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1449	304
	WV-061-000582-003	Bryan D. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1449	310
	WV-061-000582-006	Donald L. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1449	308
	WV-061-000682-009	Thomas A. Tennant	Northeast Natural Energy, LLC	12,5% Royalty or More	1450	455
	WV-061-000582-012	Robert Leon Pyles	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	463
	WV-061-000682-015	James Morgan Pyles	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	110
	WV-061-000682-032	Robert R. Martin	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	124
	WV-061-000682-031	Jamie Hubbard	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	659
	WV 061 000682 031	Jennife: Martin	Northeast Natural Energy, LLC	12,5% Royalty or More	1503	659
	WV-061-000682-047	Peter Eves	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	153
	WV-061-000682-046	Tonya Billingsley	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	137
	WV-061-000682-048	Gary Eves	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	183
	WV-061-000682-052	Paul H. Gensko	Northeast Natural Energy, LLC	12.5% Royalty or More	1512	515
	WV-061-000682-043	John F. Gensko	Northeast Natural Energy, LLC	12,5% Royalty or More	1511	548
	WV-061-000682-045	Mary Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1504	75
	WV-061-000682-040	Lawrence Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1505	523
	WV-061-000682-044	Sandra J. Swartz	Northeast Natural Energy, LLC	12.5% Royalty or More	1509	76
	WV-061-000682-041	Thomas Andrew Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1506	43:
	WV-061-000682-049	Clarence Joseph Womer, Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1510	76
	WV-061-000682-025	Karen Markle	Northeast Natural Energy, LLC	12.5% Royalty or More	1460	12
	WV-061-000682-038	Carol Broadhurst	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	79
	WV-061 000682-037	Mildred Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	79:
	WV-051-000682-042	Daniel J. Taub, Sr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1509	14
	WV-051-000682-014	Charles H. Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1453	22
	WV-051-000682-019	Robert A. Morris	Northeast Natural Energy, LLC	12.5% Royalty or More	1456	50
	WV-051-000682-010	Pade at the State	Northeast Natural Energy, LLC	12.5% Royalty or More	1450	45
	WV-051-000682-011	Dorothy L. Kollar	Northeast Natural Energy, LLC	12.5% Royalty of More	1450	46
	WV-051-000682-053	Roger E. Goldthwaite	Northeast Natural Energy, LLC	12.5% Royalty or More	1511	76
	WV-051-000682-035	Gordon J. Goldthwaite	Northeast Natural Energy, LLC	12.5% Royalty or More	1503	66
	WV-061-000682-036	Janet Spark	Northeast Natural Energy, LLC	12.5% Royalty or More	1502	54
	WV-061-000682-034	Charles M. Spark	Northeast Natural Energy, LLC	12.5% Royalty or More	1510	71
	WV-051-000682-021	Pamela Ruth Spark Natho	Northeast Natural Energy, LLC	12.5% Royalty or More	1458	71
2	WV-051-003452-000	Yost Heritage, Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1513	61
D	WV-061-000821-000	Wilma Gem Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1575	23
E	WV-051-003451-001	Deborah Ann William Delany	Northeast Natural Energy, LLC	12.5% Royalty or More	1513	28
F				12.5% Royalty or More	1513	28
r	WV-061-003451-001	Deborah Ann William Delany	Northeast Natural Energy, LLC	12.5% Royalty or More	1686	14
	WV-061-005576-069	Andrea Armstrong	Northeast Natural Energy, LLC			64
	WV-061-005576-110	Ruby Eugenia Ault	Northeast Natural Energy, LLC	12.5% Royalty or More 12.5% Royalty or More	1704 1684	51
	WV-061-005576-058	Angela M. Berry Dodrill	Northeast Natural Energy, LLC Northeast Natural Energy, LLC	12.5% Royalty or More	1684	51
_	WV-061-005576-061	Charles J. Berry		12.5% Royalty or More	1685	13
	WV-061-005576-067	Charles Ray Berry	Northeast Natural Energy, LLC	12.5% Royalty or More	1684	45
	WV-061-005576-062	Christine M. Berry	Northeast Natural Energy, LLC		1684	51
	WV-061-005576-060	Donald Berry	Northeast Natural Energy, LLC	12.5% Royalty or More		45
	WV-061-005576-063	James Lee Berry Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1684	45
	WV-061-005576-064	Michael Ray Berry	Northeast Natural Energy, LLC	12.5% Royalty or More	1684	50
	WV-061-005576-050	Tricia Savankham	Northeast Natural Energy, LLC	12.5% Royalty or More	1684	51
	WV-061-005576-059	Robert W. Berry	Northeast Natural Energy, LLC	12,5% Royalty or More	1684	24

TractLease NumberGrantor, Lessor, etc.Grantee, Lessee, etc.RoyaltyWV-061-005576-111Debra Lynn BrockusNortheast Natural Energy, LLC12.5% Royalty or Northeast Natural Energy, LLC12.5% Royalty or Northeast Natural Energy, LLC	More 1706	Page
	/iore i 1/00	1 200 1
		299 562
		564
WV-061-005576-038 Tanya R. Bryan Northeast Natural Energy, LLC 12.5% Royalty or N		219
WV-061-005576-002 Janet E. Spitznogle Brunfield Northeast Natural Energy, LLC 12.5% Royalty or N		509
WV-061-005576-056 Randy J. Crites Northeast Natural Energy, LLC 12.5% Royalty or Northeast Natural Energy Na		308
WV-061-005576-082 Richard B. Crites Northeast Natural Energy, LLC 12.5% Royalty or N		
WV-061-005576-076 Stephen E. Crites Northeast Natural Energy, LLC 12.5% Royalty or Northeast Natural Energy		598 45
WV-061-005576-116 Sharon G. Earl Northeast Natural Energy, LLC 12.5% Royalty or N		
WV-061-005576-074 Wayne Foley Northeast Natural Energy, LLC 12.5% Royalty or Northeast Natural Energy, LLC 12.5% Royalty Orthoast Natural Energy, LLC 1		594
WV-061-005576-097 Jay Jackson Northeast Natural Energy, LLC 12.5% Royalty or Northeast Natural Energy (Northeast Natural Energy)		756
WV-061-005576-085 Donna Marie Johnson Northeast Natural Energy, LLC 12.5% Royalty or Northeast Natural Energy, LLC 12.5% Royalty Orthoad Royalty Ort		237
WV-061-005576-098 Joni Katon Northeast Natural Energy, LLC 12.5% Royalty or N		758
WV-061-005576-081 Debra L. King Northeast Natural Energy, LLC 12.5% Royalty or N		306
WV-061-005576-105 Bonnie Sue Lauterer Northeast Natural Energy, LLC 12.5% Royalty or N		476
WV-061-005576-057 Diane K. Lenett Northeast Natural Energy, LLC 12.5% Royalty or N		511
WV-061-005576-075 Margie P. Walls McMahon Northeast Natural Energy, LLC 12.5% Royalty or N		596
WV-061-005576-040 Linda Metz Northeast Natural Energy, LLC 12.5% Royalty or Northeast Natural Energy (LLC 12.5% Royalty Energy Natural Energy Natur		568
WV-061-005576-018 Peggy Ann Tennant Morris Northeast Natural Energy, LLC 12.5% Royalty or N		395
WV-061-005576-092 Jo Dee Norman Northeast Natural Energy, LLC 12.5% Royalty or N		634
WV-061-005576-070 Michael P. Olach Northeast Natural Energy, LLC 12.5% Royalty or N		143
WV-061-005576-094 Edna Phillips Northeast Natural Energy, LLC 12.5% Royalty or N		636
WV-061-005576-091 Lois R. Robertson Northeast Natural Energy, LLC 12.5% Royalty or N		632
WV-061-005576-017 Janet D. Rogers Northeast Natural Energy, LLC 12.5% Royalty or N		389
WV-061-005576-041 Betty Rohozen Northeast Natural Energy, LLC 12.5% Royalty or N		570
WV-061-005576-112 Bernard Eugene Shipman Northeast Natural Energy, LLC 12.5% Royalty or N		301
WV-061-005576-065 Daniel K. Simons Northeast Natural Energy, LLC 12.5% Royalty or I		458
WV-061-005576-012 Dorothy Koval Simons Northeast Natural Energy, LLC 12.5% Royalty or N		379
WV-061-005576-024 Susan M. Simons Northeast Natural Energy, LLC 12.5% Royalty or N		391
WV-061-005576-014 Alan Leroy Simpson Northeast Natural Energy, LLC 12.5% Royalty or N		383
WV-061-005576-016 Albert Lee Simpson Northeast Natural Energy, LLC 12.5% Royalty or N		387
WV-061-005576-015 Barbara Simpson Northeast Natural Energy, LLC 12.5% Royalty or N		385
WV-061-005576-107 Donnie E. Simpson Northeast Natural Energy, LLC 12.5% Royalty or N		480
WV-061-005576-109 Gary Simpson Northeast Natural Energy, LLC 12.5% Royalty or I		484
WV-061-005576-086 Clarence Willard Sine Northeast Natural Energy, LLC 12.5% Royalty or N		239
WV-061-005576-087 Donald R. Sine Northeast Natural Energy, LLC 12.5% Royalty or N		241
WV-061-005576-088 Larry K. Sine S Northeast Natural Energy, LLC 12.5% Royalty of T	More 1692	207
WV-061-005576-104 Neal L. Sine 3D 7D Northeast Natural Energy, LLC 12.5% Royalty or I		474
WV-061-005576-104Neal L. SineNortheast Natural Energy, LLC12.5% Royalty or IWV-061-005576-006Carl Allen SpitznogleNortheast Natural Energy, LLC12.5% Royalty or IWV-061-005576-007Charles Wayne SpitznogleNortheast Natural Energy, LLC12.5% Royalty or I		335
WV-061-005576-007 Charles Wayne Spitznogle 🖼 👝 💴 Northeast Natural Energy, LLC 12.5% Royalty or I		337
		333
WV-001-0935/0-042 Bolockly it Tellihalic States 27 20 Institute as Charles Cha		572
WV-061-005576-090 Rita J. Tanner ŠO Northeast Natural Energy, LLC 12.5% Royalty or I		211
WV-061-005576-090 Rita J. Tanner gs Northeast Natural Energy, LLC 12.5% Royalty or I WV-061-005576-108 Debra Carol Ten Eyck 9 Northeast Natural Energy, LLC 12.5% Royalty or I	More 1699	482
WV-061-003451-001 Wilma Gem Williams - life estate Northeast Natural Energy, LLC 12.5% Royalty or i	More 1513	285
WV-061-003451-001 Donald Lee Williams Northeast Natural Energy, LLC 12.5% Royalty or 0	More 1513	285
WV-061-003451-001 Roger Keith Williams Northeast Natural Energy, LLC 12.5% Royalty or Northeast Natural Energy (Control of the Control of the	More 1513	285
WV-061-005576-106 Deidre Wilson Northeast Natural Energy, LLC 12.5% Royalty or I	More 1699	478
WV-061-005576-025 Kelli D. Wilson Northeast Natural Energy, LLC 12.5% Royalty or I	More 1679	393
WV-061-005576-013 Lorri E. Kuhn Northeast Natural Energy, LLC 12.5% Royalty or	More 1679	381
WV-061-005576-026 Gary D. Yost Northeast Natural Energy, LLC 12.5% Royalty or I	More 1679	387
WV-061-005576-033 Michael G. Phillips Northeast Natural Energy, LLC 12.5% Royalty or	More 1681	741
WV-061-005576-039 Melinda P. Heidekat Northeast Natural Energy, LLC 12.5% Royalty or 1	More 1683	566
WV-061-005576-027 David Dale Yost Northeast Natural Energy, LLC 12.5% Royalty or 0	More 1679	399

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
	WV-061-005576-028	Dennis Lynn Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1679	401
	WV-061-005576-084	Cheral A. Skinner	Northeast Natural Energy, LLC	12.5% Royalty or More	1692	235
	WV-061-005576-083	Kami Elliot	Northeast Natural Energy, LLC	12.5% Royalty or More	1692	233
	WV-061-005576-003	Marsha Catherine Wilson	Northeast Natural Energy, LLC	12.5% Royalty or More	1675	22:
	WV-061-005576-089	Theodore W. Wilson	Northeast Natural Energy, LLC	12.5% Royalty or More	1692	20
G	WV-061-001050-002	Janice Wilson	Northeast Natural Energy, LLC	12.5% Royalty or More	1605	47
	WV-061-003747-001	Mabel Correll Cummins	Northeast Natural Energy, LLC	12.5% Royalty or More	1716	56
	WV-061-004379-001	Yost Heritage Inc.	Northeast Natural Energy, LLC	12,5% Royalty or More	1578	52
Н	WV-061-005663-001	Tommy Eddy, Sr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1711	54
1	WV-061-003862-004	Stephanie Evans	Northeast Natural Energy, LLC	12.5% Royalty or More	1560	83
J	WV-061-003862-004	Stephanie Evans	Northeast Natural Energy, LLC	12.5% Royalty or More	1560	83
К	WV-061-003862-004	Stephanie Evans	Northeast Natural Energy, LLC	12.5% Royalty or More	1560	83
L	WV-061-003862-004	Stephanie Evans	Northeast Natural Energy, LLC	12.5% Royalty or More	1560	83
M	WV-061-000173-065	Thomas Sollars	Northeast Natural Energy, LLC	12.5% Royalty or More	1683	53
IXI			Northeast Natural Energy, LLC	12.5% Royalty or More	1591	14
	WV-051-004283-002	Alan Howard				16
	WV-051-004283-005	Mark Howard	Northeast Natural Energy, LLC	12.5% Royalty or More	1591	15
	WV-051-004283-003	Brad Howard	Northeast Natural Energy, LLC	12.5% Royalty or More	1591 1591	25
	WV-051-004283-004	Brian Howard	Northeast Natural Energy, LLC	12.5% Royalty or More		
	WV-051-000173-058	Tammarra L. Mordecki	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	26
	WV-061-000173-059	Eugene Herrman Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	26
	WV-061-000173-054	Paul J. Herrmann Sr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	3
	WV-061-000173-055	Linda D. Herrmann	Northeast Natural Energy, LLC	12,5% Royalty or More	1670	3
	WV-061-000173-063	Rodana D. Gorman	Northeast Natural Energy, LLC	12.5% Royalty or More	1675	16
	WV-061-000173-057	Kathy B. Chesney	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	25
	WV-061-000173-053	Lori Linda Mendio a	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	3
	WV-061-000173-056	Thomas I. Austin	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	4
	WV-061-000173-060	Brice S. Bissett	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	26
	WV-061-000173-061	Shari L. Rush	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	26
	WV-061-000173-062	Seth Rush	Northeast Natural Energy, LLC	12,5% Royalty or More	1673	26
	WV-061-000173-049	Shelly D. Henkins	Northeast Natural Energy, LLC	12,5% Royalty or More	1615	73
	WV-061-000173-050	Randy A. Dean	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	73
	WV-061-000173-048	Kenneth William Dean	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	73
	WV-061-000173-004	Judith An Munkittrick	Northeast Natural Energy, LLC	12.5% Royalty or More	1711	59
	WV-061-000173-002	Walter Kevin Huffman	Northeast Natural Energy, LLC	12.5% Royalty or More	1712	77
	WV-061-000173-019	Patricia A. Salvatore 95 8 50	Northeast Natural Energy, LLC	12.5% Royalty or More	1543	63
	WV 061 000173 019	Deborah M. Murray	Northeast Natural Energy, LLC	12.5% Royalty or More	1543	65
	WV-061-000173-066	Patricia A. Salvatore Deborah M. Murray David Wayne Barr David Wayne Barr	Northeast Natural Energy, LLC	12.5% Royalty or More	1691	72
	WV-061-000173-046	Connie C. Sutton	Northeast Natural Energy, LLC	12.5% Royalty or More	1589	24
	WV-061-000173-019	Donna C. Miller	Northeast Natural Energy, LLC	12.5% Royalty or More	1586	5.
	WV-061-000173-041	Zachary L. Mason 9	Northeast Natural Energy, LLC	12.5% Royalty or More	1566	28
	WV-061-000173-042	Gregory C. Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1566	20
	WV-061-004286-002	Debra Lynn Frazier	Northeast Natural Energy, LLC	12.5% Royalty or More	1571	63
	WV-061-004286-001	Terrance Walter Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1571	63
N	WV-061-002303-006	Cynthia Sue Eddy Phillips	Northeast Natural Energy, LLC	12.5% Royalty or More	1612	80
	WV-061-002303-117	Jessica Rink	Northeast Natural Energy, LLC	12.5% Royalty or More	1678	27
	WV-061-002303-116	Lisa S. Kuchta	Northeast Natural Energy, LLC	12.5% Royalty or More	1678	27
	WV-061-002303-118	Christina F. Rink	Northeast Natural Energy, LLC	12.5% Royalty or More	1679	24
	WV-061-002303 122	Robert John Owen	Northeast Natural Energy, LLC	12.5% Royalty or More	1699	40
	WV-061-002303-109	Sandra L. Barker Hempfling	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	5
	WV-061-002303-099	Shirri Ann barker Beeson	Northeast Natural Energy, LLC	12.5% Royalty or More	1641	30
	WV-061-002303-112	Merle Lee Hawkins	Northeast Natural Energy, LLC	12.5% Royalty or More	1673	27
	WV-061-002303-074	Joan Patty Eddy Therp	Northeast Natural Energy, LLC	12.5% Royalty or More	1623	51
	WV-061-002303-057	Betty Lou Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	47

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
	WV-061-002303-077	Mary Josephine Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1629	114
	WV-061-002303-070	Robert Wayne Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1623	403
	WV-061-002303-029	Leila Catherine Eddy	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	116
	WV-061-002303-008	Nancy Louise Stinnett	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	403
	WV-061-002303-007	Mary Leigh Cox	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	401
	WV-061-002303-026	Eric Keith Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	833
	WV-061-002303-024	Nick Alan Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	831
	WV-061-002303-071	Hattie Melvena Lyons	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	849
	WV-061-002303-065	Richard T. Fair	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	493
	WV-061-002303-023	Charles Thomas Fair	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	787
	WV-061-002303-025	Allen Keith Fair	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	721
	WV-061-002303-012	Dayle Keith McDermitt	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	411
	WV-061-002303-005	Mary Margaret Field	Northeast Natural Energy, LLC	12.5% Royalty or More	1612	801
	WV-061-002303-009	John R. Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	405
	WV-061-002303-027	Kenneth Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	723
	WV-061-002303-015	Don Carlos Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	473
	WV-061-002303-013	Byron Oliver Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	413
	WV-061-002303-014	Beulah L. Rusk	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	416
	WV-061-002303-120	Richard A. Arnold	Northeast Natural Energy, LLC	12.5% Royalty or More	1687	97
	WV-061-002303-121	Lawrence D. Arnold	Northeast Natural Energy, LLC	12.5% Royalty or More	1686	99
	WV-061-002303-021	Kenneth LePage	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	747
	WV-061-002303-002	MM-Marcellus II, LP	Northeast Natural Energy, LLC	12.5% Royalty or More	1684	92
	WV-061-004640-001	James E. Thorne II	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-004640-001	Ryan Neil Thorne	Northeast Natural Energy, LLC	12.5% Royalty or More	1598	609
	WV-061-002303-113	WV Minerals Inc.	Northeast Natural Energy, LLC	12.5% Royalty or More	1679	240
	WV-061-002303-019	Karen Diane Hager	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	743
	WV-061-002303-018	Priscilla Doreen Cobello	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	741
	WV-061-002303-110	Lisa Marie Crabtree	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	94
	WV-061-002303-108	Christy Lynn Montilus	Northeast Natural Energy, LLC	12.5% Royalty or More	1670	51
	WV-061-002303-050	Nancy M. LaGrande	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	731
	WV-061-002303-078	Jane Ann Jones	Northeast Natural Energy, LLC	12.5% Royalty or More	1628	378
	WV-061-002303-020	Barbara Ann Wilcox McCullough	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	745
	WV-061-002303-089	Heather M. Lannen	Northeast Natural Energy, LLC	12.5% Royalty or More	1636	761
	WV-061-002303-088	John Vernon Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1636	141
	WV-061-002303-090	Johnny Eugene Williams Melvin Carl Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1637	42
	WV-061-002303-095		Northeast Natural Energy, LLC	12.5% Royalty or More	1638	476
	WV-061-002303-094	Linda Mangum Tennant 9< 0 "	Northeast Natural Energy, LLC	12.5% Royalty or More	1637	573
	WV-061-002303-093	livial filia Lefel 2 2 0 7 144	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	782
	WV-061-002303-037	Decly Li volla vollacila	Northeast Natural Energy, LLC	12.5% Royalty or More	1615	751
	WV-061-002303-036	Ronald D. Walls	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	126
	WV-061-002303-035	67 0	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	124
	WV-061-002303-079	Dolling Luketic CO - By	Northeast Natural Energy, LLC	12.5% Royalty or More	1628	380
	WV-061-002303-086		Northeast Natural Energy, LLC	12.5% Royalty or More	1633	346
	WV-061-002303-085	Timothy Alan Walls	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	472
	WV-061-002303-038	Marilesa Walls Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	727
	WV-061-002303-092	Denzil C. Wilson	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	778
	WV-061-002303-062	Sarah Kathrny Riggi	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	487
	WV-061-002303-091	Joyce E. Walls	Northeast Natural Energy, LLC	12.5% Royalty or More	1638	474
	WV-061-002303-119	Robert D. Gump Jr.	Northeast Natural Energy, LLC	12.5% Royalty or More	1681	679
	WV-061-002303-028	Wilma G. Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	108
	WV-061-002303-034	Patricia A. Tennant Shewmaker	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	122
	WV-061-002303-030	Clifford Earl Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	118
	WV-061-002303-031	David Blair Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1616	120

				1706	1018	96
Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page -
	WV-061-002303-061	Judith Williams	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	485
	WV-061-002303-066	Staci R. Miller	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	495
	WV-061-002303-059	James J. Miller	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	481
	WV-061-002303-064	Kathy Brown	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	491
	WV-061-002303-063	Sarah Beth Hensley	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	489
•	WV-061-002303-051	Sheila Anderson-Freeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1620	467
	WV-061-002303-058	Brigitte Marie Weaver	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	479
	WV-061-003203-082	Steven Richard Freeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1628	203
	WV-061-002303-052	Chantal Kay Freeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1617	735
	WV-061-002303-060	Gary W. Tennant	Northeast Natural Energy, LLC	12.5% Royalty or More	1622	483

office of Oil and Gas
OCT 29 2021



October 15, 2021

WV Department of Environmental Protection Office of Oil and Gas Management 601 57th Street, SE Charleston, WV 25304

RE: Yost 2H, 4H, 6H, 10H, 14H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath Route 218, Route 27, and Route 25/9 as identified on the included plat.

Sincerely,

Charles Dornetto
Charles Dornetto

Manager – Land Operations

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OCT 29 2021

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Date of Notic	ce Certification: 19/21/2021	API No. 47- Operator's Well ?	No. 1411	
		Well Pad Name;		
Notice has I	been given:	V. 1 1 10 1 10 10 10 10 10 10 10 10 10 10		
Pursuant to th	ne provisions in West Virginia Cod	§ 22-6A, the Operator has provided the required p	parties with the Notice Forms listed	
below for the	tract of land as follows:			
State.	West Virginos	UTM NAD 83 Easting: 567085		
County: District:	Monongalia Clay	Northing: 438829	r r	
Quadrangle:	Blacksville, WV	Generally used farm name: Yest	ok Rtl/218	
Watershed:	Dunkard Creek	Generally used failt hance.		
information rof giving the requirements Virginia Code of this article	equired by subsections (b) and (c), surface owner notice of entry to of subsection (b), section sixteen e § 22-6A-11(b), the applicant shal have been completed by the applic		ent was deemed satisfied as a result this article six-a; or (iii) the notice face owner; and Pursuant to West a notice requirements of section ten	
that the Ope	West Virginia Code § 22-6A, the or rator has properly served the requi-	Operator has attached proof to this Notice Certificated parties with the following:	OOG OFFICE USE	
		r NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	20000	
■ 2. NO	TICE OF ENTRY FOR PLAT SUI	EVEY or NO PLAT SURVEY WAS CONDUC	CTED RECEIVED	
■ 3. NO	TICE OF INTUNT TO DRILL C	NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED OF	☐ RECEIVED/ NOT REQUIRED	
		☐ WRITTEN WAIVER BY SURFACE OW (PLEASE ATTACH)	NER	
■ 4. NOT	TICE OF PLANNED OPERATION	DECENTA	☐ RECEIVED	
■ 5. PUI	BLIC NOTICE	Office of Oll and Cite	☐ RECEIVED	
■ 6. NO	TICE OF APPLICATION	OCT 2 9 Z021	RECEIVED	

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WV Deparament of

WW-6AC (1/12)

Telephone:

Certification of Notice is hereby given:

THEREFORE,	I Hoffle Medley	, have read and understand	the notice requirements within West Virginia Code § 22-
	at as required under West Virg	ginia Code § 22-6A, I have s	erved the attached copies of the Notice Forms, identified
			or by any method of delivery that requires a receipt or
			examined and am familiar with the information submitted
			nquiry of those individuals immediately responsible for
obtaining the in	formation, I believe that the in-	formation is true, accurate an	d complete. I am aware that there are significant penalties onment.
for submitting f	alse information, including the	possibility of fine and impriso	inment. Holl I Y least
Well Operator:	Northeast Natural Energy, LLC	Address:	707 Virginia St. E., Suite 1200
By:	Hollie Medley		Charleston, WV 25301
Its:	Regulatory Manager	Facsimile:	304-241-5972

Email:

OFFICIAL SEAL
NOTABYARKIPUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Sulte 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023

304-414-7060

Subscribed and sworn before me this 21st day of October 2021

Kuttun Brooks

Notary Public

My Commission Expires Aug. 10, 2023

hmedley@nne-llc.com

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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OCT 29 2021

WW-6A (9-13)

API NO. 47	·
OPERATOR WELL	NO. 14H
Well Pad Name: Yos	t

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ce Time Requirem	ent: notice shall be provid	ded no later th	an the filing date of permit application.	
	e of Notice: 10/14/202 ce of:	Date Permit Applicat	ion Filed: 10/	24/2021	
V	PERMIT FOR AN			PROVAL FOR THE AN IMPOUNDMENT OR PIT	
Deli	very method pursu	ıant to West Virginia Co	de § 22-6A-1	0(b)	
	PERSONAL SERVICE	REGISTERED MAIL		HOD OF DELIVERY THAT REQUIRES A EIPT OR SIGNATURE CONFIRMATION	
sedir the s oil and descriptor more well impo have provi propo provi propo provi Code	ment control plan requirace of the tract on and gas leasehold being ribed in the erosion at actor or lessee, in the erosion at actor or lessee, in the erosion at actor or lessee, in the erosion seams; (4) The work, if the surface to another the surface of a water well, spring ide water for consumptions which work active ection (b) of this sect design of the sheriff requision of this article to the R. § 35-8-5.7.a required.	quired by section seven of the which the well is or is proposed and sediment control plan sevent the tract of land on we owners of record of the surfact is to be used for the placeribed in section nine of the or water supply source local put in the land in the land in the land in the land in the contrary, notice to a liquires, in part, that the operating developing the contrary, notice to a liquires, in part, that the operating developing the contrary, that the operating developed in section seven in the land in the contrary, notice to a liquires, in part, that the operating developed in the contrary, that the operating developed in the contrary is the contrary.	nis article, and posed to be loved well work, ubmitted pursu hich the well pracement, consider a ticle; (5) ated within one tic animals; an more than thruds, the application holder is no ator shall also pated with laso pater shall also pater with the section and the sec	or signature confirmation, copies of the application, the well plat to each of the following persons: (1) The cated; (2) The owners of record of the surface tract or to the surface tract is to be used for roads or other land the surface tract is to be used for roads or other land the surface tract is to be used for roads or other land the surface tract is to be used for roads or other land the surface of the surface is located [sic] is known to be used to be drilled is located [sic] is known to be used to be drilled is located [sic] is known to be used to be drilled in and gas leasehold being develop truction, enlargement, alteration, repair, removal or about the surface owner or water purveyor who is known to be thousand five hundred feet of the center of the well performed to the design of the surface to an analyse the documents required upon the person eight, article one, chapter eleven-a of this code. (2) Not notice to a landowner, unless the lien holder is the lapprovided in section 15 of this rule.	owners of record of tracts overlying the disturbance as The coal owner, anderlain by one or ed by the proposed andonment of any the applicant to ad which is used to an which the described in described in the otwithstanding any andowner. W. Va.
☑ A	pplication Notice	☑ WSSP Notice ☑ E&	S Plan Notice	e 🗹 Well Plat Notice is hereby provided to:	
J SL	IRFACE OWNER(s)		☑ COAL OWNER OR LESSEE	
	e: See attached			Name: See attached	_
Addı	ress:		-	Address:	_
Nam	<u> </u>		-	T COAL OPERATOR	_
				COAL OPERATOR	
Auui			-	Name:Address:	-
71 S U	RFACE OWNER(s) (Road and/or Other Dis	- turbance)		_
	a. Can attached			SURFACE OWNER OF WATER WELL	_
Addı			•	AND/OD WATER BURNEVOR(a)	DECENTED.
			-	37	Office of Oil and Gas
Nam	e:			Address:	- 007 0 -
Addı	ress:		<u>-</u>	Address:	_ UCT 29 2021
		s) (Impoundments or Pits)		Name:	vvv Department of Avironmental Protection
Nam	e:			Address:	-
Addı	ess:		•		-
				*Please attach additional forms if necessary	

WW-6A (8-13) 4706101896
API NO. 47OPERATOR WELL NO. 1444
Well Pad Name: Yost

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis: (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred lifty feet measured horizontally/thorn any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be 160 at the center of well pads may not be 1 hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may. in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13)

API NO. 47	
OPERATOR WELL NO. 14H	
Well Pad Name: Yost	

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

RECEIVED
Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

OCT 29 2021

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13)

API NO. 47		
OPERATOR WELL N	VO. 14H	
Well Pad Name: Yost		

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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OCT 2 9 2021

4706101896

WW-6A (8-13)

API NO. 47-OPERATOR WELL NO. 14H Well Pad Name: Yost

Notice is hereby given by:

Well Operator: Northeast Natural Energy, LLC

Telephone: 304-414-7060 Email: hmedley@nne-llc.com

Address: 707 Virginia St. E., Suite 1200

Charleston, WV 25301

Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. trool: N

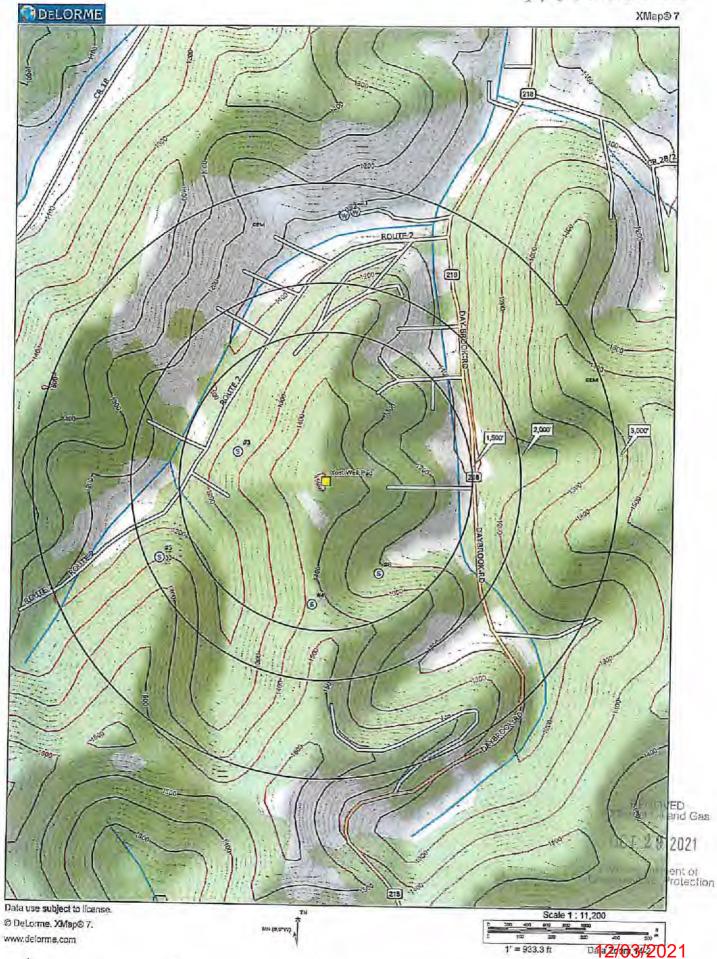
OFFICIAL SEAL NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 501
Morgantown, WV 26501
MV Completion For WV 26501 48 Donley St., Suite 601 Morgantown, WV 26501 My Commission Expres Avg. 10: 2073

Subscribed and sworn before me this Hthay of October 20

My Commission Expires

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OCT 29 2021



CA

Surface Owner

Yost Heritage Inc. 2656 Daybrook Rd. Fairview, WV 26570

<u>Surface Owner (Road and/or Other</u> Disturbance)

Rocky and Cathy J. Barr 167 Wilson Run Rd. Fairview, WV 26570

Gary D. Yost 2520 Daybrook Rd. Fairview, WV 26570

Lois Jean McCoy 205 Blue Goose Road Fairview, WV 26570

Stephen R. Wilson 3593 Loomis Ridge Road Parkersburg, WV 26104

Susan L. Rockwell 6440 Mason-Dixon Highway Blacksville, WV 26521

Timothy H. Wilson 39 Ted Wilson Drive Core, WV 26541

Sandy Moore 2677 Mason-Dixon Highway Core, WV 26541

4 Brothers LLC 153 Blue Goose Rd. Fairview, WV 26570

Coal Owner or Lessee

CONSOL Mining Company LLC
Engineering and Operations Support – Coal
1000 Consol Energy Drive
Canonsburg, PA 15317

Murray Energy Corporation

Coal-Oil and Gas Relations Manager
46226 National Road

St. Clairsville, OH 43950

Surface Owner of Water Well and/or Water Purveyor(s)

Yost Heritage Inc. 2656 Daybrook Rd. Fairview, WV 26570

> RECEIVED Office of Oil and Gas

OCT 29 2021

WW-6A3 (1/12)

Operator Well No.	Yost
and the second s	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Noti entry		quirement:	Notice shall be prov	vided at	least SEVEN (7) da	ys but no more that	n FORTY-FI	VE (45) day	s prior to
	of Notice:	4/30/2021	Date of Pla	nned E	ntry: 5/7/2021				
Deli	very metho	d pursuant	to West Virginia C	ode § 2	2-6A-10a				
	PERSONA	L	REGISTERED		METHOD OF DEI	IVERY THAT RE	QUIRES A		
	SERVICE		MAIL		RECEIPT OR SIGN				
on to but r bene own and : Secr enab	o the surface no more than ath such trace er of minera Sediment Co etary, which le the surface	tract to cond forty-five det that has fills underlying ontrol Manual statement side owner to co	duct any plat survey lays prior to such en led a declaration pur g such tract in the co al and the statutes ar hall include contact obtain copies from the	s require try to: (rsuant to ounty tand rules informations	filing a permit applied the pursuant to this and the pursuant to this and the pursuant to this and the pursuant to the section thirty-six, as a records. The notice related to oil and galaction, including the approximation, including the approximation.	rticle. Such notice s r of such tract; (2) rticle six, chapter t e shall include a sta s exploration and p	shall be provide to any owner of wenty-two of atement that co roduction may	ded at least so or lessee of of this code; an opies of the sy be obtained	even days coal seams id (3) any state Erosion I from the
		provided t			4				
		OWNER(s)		1	☐ COA	L OWNER OR LE			
	e: 4 Brothe			1	Name:				
Add	ress: 153 Blue Fairview	Goose Rd , WV 26570		-					
Nam				-	-				
				-		ERAL OWNER(s)			
Nam	e:				Address:				
Add	ress;				p comtemit,				
_				_	*please attac	h additional forms if ne	cessary		
Purs	t survey on w	Virginia Co	ode § 22-6A-10(a), 1 and as follows:	notice is	s hereby given that the Approx. Latit	ude & Longitude:	0567095.7; 4388.		83)
Dist		ay			Watershed:	100055.	Dunkard Creek	(раургоск коас)	
		acksville 7.5				d farm name:	Yost		
may Char obtai	be obtained leston, WV ined from th	from the Se 25304 (304 e Secretary I	cretary, at the WV I -926-0450). Copies by visiting <u>www.der</u>	Departn of sucl	al and the statutes an nent of Environmenta h documents or addit v/oil-and-gas/pages/o	d Protection headq ional information r	uarters, locate	d at 601 57 th zontal drillin	Street, SE, g may be
		y given by						Office	ECEIVED of Oil and Gas
	Operator:	Northeast Natura	al Energy LLC		Address:	707 Virginia Street East	Suite 1200		
i elej Ema	phone:	304,414,7060			Parafacti	Charleston, WV 25301		UCT	2 9 2021
Ema.	11.	hmedley@nne-lle	c.com		Facsimile:	304.414.7061		WU TI	epartment of
011	10 D							Environm	ental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry Date of Notice		Date of Plan	ned Entry: 5/7/2021
		to West Virginia C	P. C. V. V.
□ PERSO: SERVIC	NAL	REGISTERED MAIL	☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
on to the surf but no more t beneath such owner of min and Sediment Secretary, wh enable the sur	ace tract to con- than forty-five of tract that has fiverals underlying t Control Manu- tich statement surface owner to of	duct any plat survey lays prior to such en led a declaration pur g such tract in the co al and the statutes ar hall include contact obtain copies from the	rior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams uant to section thirty-six, article six, chapter twenty-two of this code; and (3) any onty tax records. The notice shall include a statement that copies of the state Brosion if rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to be secretary.
	eby provided t		
☐ SURFA	CE OWNER(s)		COAL OWNER OR LESSEE
Name:			Name: Consol Mining Company LLC
Address:			Address: 1000 Consol Energy Drive
			Canonsburg, PA 15317
Name:			The same of the sa
Address:			
Mama			7.07/12/1
Name:			Address:
Addicss.			*please attach additional forms if necessary
			prease attach additional forms if necessary
Pursuant to V a plat survey State:	on the tract of l West Virginia	ode § 22-6A-10(a), 1 land as follows:	Approx. Latitude & Longitude: 0567085.7; 4388263.9 (UTM NAD 83)
County:	Monongalia		Public Road Access: State Route 218 (Daybrock Road)
District: Quadrangle:	Clay		Watershed: Dunkard Creek
I manman	Blacksville 7.5'		Generally used farm name: Yost
Zuman angio.			
Copies of the may be obtain Charleston, V obtained from Notice is he	ned from the Se VV 25304 (304 in the Secretary creby given by	ecretary, at the WV I 4-926-0450). Copies by visiting <u>www.de</u> p y:	Manual and the statutes and rules related to oil and gas exploration and production epartment of Environmental Protection headquarters, located at 601 57 th Street, SE, of such documents or additional information related to horizontal drilling may be www.gov/oil-and-gas/pages/default.aspx . RECEIVED Office of Oil and of Address:
Copies of the may be obtain Charleston, V obtained from Notice is he Well Operator	ned from the Se VV 25304 (304 in the Secretary creby given by Northeast Nature	ecretary, at the WV I 4-926-0450). Copies by visiting <u>www.de</u> p y:	epartment of Environmental Protection headquarters, located at 601 57th Street, SE, of such documents or additional information related to horizontal drilling may be awv.gov/oil-and-gas/pages/default.aspx. RECEIVED Office of Oil and of Address: 707 Virginia Street East, Suite 1200 OCT 2 9 202
Copies of the may be obtain Charleston, V obtained from Notice is he	ned from the Se VV 25304 (304 in the Secretary creby given by	ecretary, at the WV I 4-926-0450). Copies by visiting <u>www.de</u> p y: rel Energy LLC	epartment of Environmental Protection headquarters, located at 601 57 th Street, SE, of such documents or additional information related to horizontal drilling may be www.gov/oil-and-gas/pages/default.aspx . RECEIVED Office of Oil and of

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry							
Date of Notic	ce: 4/30/2021	Date of Plan	nned Entry: <u>5/7/2021</u>				
Delivery met	hod pursuant	to West Virginia C	ode § 22-6A-10a				
☐ PERSO	NAL I	REGISTERED	☐ METHOD OF DE	LIVERY THAT RE	EOUIRES A		
SERVIC		MAIL	RECEIPT OR SIGN				
on to the surf but no more t beneath such owner of min and Sediment Secretary, wh enable the sur	han forty-five of tract that has fi erals underlying Control Manu- lich statement s rface owner to o	duct any plat surveys lays prior to such en- led a declaration pur g such tract in the co- al and the statutes an hall include contact obtain copies from the	Prior to filing a permit appli s required pursuant to this a try to: (1) The surface owner suant to section thirty-six, a punty tax records. The notice and rules related to oil and gat information, including the a ne secretary.	rticle. Such notice or of such tract; (2) article six, chapter to shall include a state exploration and p	shall be provided to any owner or I wenty-two of this atement that copi- production may be	at least seven lessee of coal s code; and (3 les of the state e obtained from	n days seams s) any e Erosion om the
_	eby provided t						
	CE OWNER(s)		☐ COA	L OWNER OR LE	ESSEE		
Name:			Name:				
Address:			Address:				
Name: Address:			1	ERAL OWNER(s)			
			Name: Ma	abel Cummins	1		
Name:				3737 Sawgrass Drive			
Address:				Titusville, FL 32780 ch additional forms if ne	(-1		
Pursuant to W a plat survey State:	Vest Virginia Co on the tract of I West Virginia	and as follows:		tude & Longitude:	0567095.7; 4388263.	9 (UTM NAD 83)	conduct
Pursuant to W a plat survey State: County:	Vest Virginia Coon the tract of I West Virginia Monongalia	and as follows:	Approx. Latin	tude & Longitude:	0567095.7; 4388263. State Route 218 (Day	9 (UTM NAD 83)	conduct
Pursuant to Wa plat survey State: County: District:	Vest Virginia Coon the tract of I West Virginia Monongalia	and as follows:	Approx. Lating Public Road watershed:	tude & Longitude:	0567095.7; 4388263.	9 (UTM NAD 83)	conduct
a plat survey State: County: District: Quadrangle: Copies of the may be obtain Charleston, W obtained from Notice is he Well Operato	Vest Virginia Con the tract of I West Virginia Monongalia Clay Blacksville 7.5' state Erosion and from the Se VV 25304 (304) the Secretary I reby given by r: Northeest Nature	and as follows: Ind Sediment Control cretary, at the WV E -926-0450). Copies by visiting www.dep	Approx. Lating Public Road watershed:	tude & Longitude: Access: ed farm name: id rules related to o al Protection headq tional information r default.aspx.	O567095.7; 4368263. State Route 218 (Day Dunkard Creek Yost iil and gas explora uarters, located a related to horizon	etion and product 601 57 th Stretal drilling ma	duction
Pursuant to Wa plat survey State: County: District: Quadrangle: Copies of the may be obtain Charleston, Wobtained from Notice is he	Vest Virginia Coon the tract of I West Virginia Monongalia Clay Blacksville 7.5' state Erosion a ned from the Se VV 25304 (304 n the Secretary I	and as follows: Ind Sediment Contrological Control	Approx. Lating Public Road and Watershed: Generally used I Manual and the statutes and Department of Environments of such documents or additionwy.gov/oil-and-gas/pages/	tude & Longitude: Access: ed farm name: id rules related to o al Protection headq tional information r default.aspx.	O567095.7; 4368263. State Route 218 (Day Dunkard Creek Yost iil and gas explora uarters, located a related to horizon	etion and product 601 57 th Stretal drilling ma	duction eet, SE, ay be ECEIVED of Oil and Gas

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

PERSONAL SERVICE Pursuant to West on to the surface to but no more than beneath such tracowner of minerals and Sediment Corsecretary, which	pursuant to West Virginia	Code § 22-6A-10a METHOD OF DEL RECEIPT OR SIGN Prior to filing a permit applic ys required pursuant to this ar ntry to: (1) The surface owner ursuant to section thirty-six, are county tax records. The notice and rules related to oil and gas t information, including the actions.	ATURE CONFIR- ation, the operator ticle. Such notice s of such tract; (2) to ticle six, chapter to shall include a sta	MATION shall provide notice hall be provided at o any owner or less wenty-two of this or	least seven days
PERSONAL SERVICE Pursuant to West on to the surface to but no more than beneath such tractowner of minerals and Sediment Cor Secretary, which senable the surface	REGISTERED MAIL Virginia Code § 22-6A-10(a), tract to conduct any plat surve forty-five days prior to such e t that has filed a declaration pus underlying such tract in the control Manual and the statutes a statement shall include contact	METHOD OF DEL RECEIPT OR SIGN Prior to filing a permit applic ys required pursuant to this ar ntry to: (1) The surface owner ursuant to section thirty-six, ar county tax records. The notice and rules related to oil and gas t information, including the ac	ATURE CONFIR- ation, the operator ticle. Such notice s of such tract; (2) to ticle six, chapter to shall include a sta	MATION shall provide notice hall be provided at o any owner or less wenty-two of this or	least seven days
SERVICE Pursuant to West on to the surface of but no more than beneath such trace owner of minerals and Sediment Con Secretary, which seenable the surface	MAIL Virginia Code § 22-6A-10(a), tract to conduct any plat surve forty-five days prior to such e t that has filed a declaration put in the control Manual and the statutes a statement shall include contact.	RECEIPT OR SIGN Prior to filing a permit applic ys required pursuant to this ar ntry to: (1) The surface owner ursuant to section thirty-six, ar county tax records. The notice and rules related to oil and gas t information, including the ac-	ATURE CONFIR- ation, the operator ticle. Such notice s of such tract; (2) to ticle six, chapter to shall include a sta	MATION shall provide notice hall be provided at o any owner or less wenty-two of this or	least seven days see of coal seams
Pursuant to West on to the surface but no more than beneath such trace owner of minerals and Sediment Con Secretary, which enable the surface	MAIL Virginia Code § 22-6A-10(a), tract to conduct any plat surve forty-five days prior to such e t that has filed a declaration put in the control Manual and the statutes a statement shall include contact.	RECEIPT OR SIGN Prior to filing a permit applic ys required pursuant to this ar ntry to: (1) The surface owner ursuant to section thirty-six, ar county tax records. The notice and rules related to oil and gas t information, including the ac-	ATURE CONFIR- ation, the operator ticle. Such notice s of such tract; (2) to ticle six, chapter to shall include a sta	MATION shall provide notice hall be provided at o any owner or less wenty-two of this or	least seven days see of coal seams
on to the surface of but no more than beneath such trac- owner of minerals and Sediment Cor Secretary, which enable the surface	tract to conduct any plat surve forty-five days prior to such e t that has filed a declaration pu s underlying such tract in the o ntrol Manual and the statutes a statement shall include contact	ys required pursuant to this ar ntry to: (1) The surface owner ursuant to section thirty-six, ar county tax records. The notice and rules related to oil and gas t information, including the ac	ticle. Such notice s of such tract; (2) t ticle six, chapter to shall include a sta	hall be provided at o any owner or less wenty-two of this co	least seven days see of coal seams
Notice is hereby		1001 - F 201 9 - 01 - V. C.	dress for a web pa	oduction may be of	of the state Erosion btained from the
		The same			
SURFACE C		4	OWNER OR LE	SSEE	
Name: Yost Heritage Address: 2656 Dayl		Name:			-
Address: Zeos Days		Address:			- 1
Name:					5
		■ MINE	RAL OWNER(s)		
		Name: Yosi		1	_
			656 Daybrook Road		
Address:			airview, WV 26570 additional forms if nec	-	_
	y given: Virginia Code § 22-6A-10(a), he tract of land as follows:	notice is hereby given that the	e undersigned well	operator is plannin	ig entry to conduct
State: We	est Virginia		ide & Longitude:	0567095.7; 4388263.9 (U	JTM NAD 83)
County: Mor	nongalla	Public Road A	ccess:	State Route 218 (Daybro	ok Road)
District: Cla	y	Watershed:		Dunkard Creek	
Quadrangle: Blan	cksville 7.5'	Generally use	d farm name:	Yosl	
may be obtained Charleston, WV obtained from the Notice is hereb	te Erosion and Sediment Contr from the Secretary, at the WV 25304 (304-926-0450). Copie Esecretary by visiting <u>www.de</u> y given by: Northeast Natural Energy LLC	Department of Environmenta es of such documents or additi	l Protection headquonal information re	narters, located at 6 elated to horizontal	01 57th Street, SE,
Telephone:	304,414,7050		Charleston, WV 25301		007 0 0 00
	hmedley@nne-lls.com	Facsimile:	304.414.7061		OCT 2 9 20

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WW-6A4 (1/12) Operator Well No. Yost 14H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic		be provided at least TEN (10) days prior to filing a Date Permit Application Filed: 10/24/2021	рении аррисацон.
Delivery met	hod pursuant to West Vir	ginia Code § 22-6A-16(b)	
☐ HAND	CERTIFIE	D MAIL	
DELIVE	RY RETURN I	RECEIPT REQUESTED	
receipt reques drilling a hori of this subsec subsection ma and if availab	ted or hand delivery, give to zontal well: Provided, That tion as of the date the notice by be waived in writing by the	at least ten days prior to filing a permit application, the surface owner notice of its intent to enter upon that notice given pursuant to subsection (a), section to was provided to the surface owner: <i>Provided</i> , how the surface owner. The notice, if required, shall include cetronic mail address of the operator and the operator and the operator.	ne surface owner's land for the purpose of en of this article satisfies the requirements wever, That the notice requirements of this ude the name, address, telephone number,
Name: See a		Name:	
Address:		Address:	
Notice is he Pursuant to W the surface ov	est Virginia Code § 22-6A vner's land for the purpose	A-16(b), notice is hereby given that the undersigned of drilling a horizontal well on the tract of land as fo	ollows:
Notice is he Pursuant to W the surface ov State:	est Virginia Code § 22-6A		
Notice is he Pursuant to W the surface ov State: County; District:	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia	of drilling a horizontal well on the tract of land as for the tract of	bllows: 567085.0
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle:	Vest Virginia Code § 22-6A wner's land for the purpose West Virginia Monongalia	of drilling a horizontal well on the tract of land as for UTM NAD 83 Easting: Northing:	bllows: 567085.0 4388295.9
Notice is he	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia	of drilling a horizontal well on the tract of land as for the tract of	bllows: 567085.0 4388295.9 Daybrook Rd/Rt 218
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile nur related to hor	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Include: West Virginia Code § 22-6 nber and electronic mail ac izontal drilling may be obt	of drilling a horizontal well on the tract of land as for the tract of	ollows: 567085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters,
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile nur related to hoo located at 601	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Include: West Virginia Code § 22-6 nber and electronic mail ac izontal drilling may be obt	of drilling a horizontal well on the tract of land as for the control of drilling a horizontal well on the tract of land as for the control of the control of the control of drilling and the control of the control of the control of drilling a horizontal well on the control of	ollows: 567085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters,
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nur related to hor located at 600	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Include: West Virginia Code § 22-6 nber and electronic mail acizontal drilling may be obt 57 th Street, SE, Charleston reby given by:	of drilling a horizontal well on the tract of land as for UTM NAD 83 Basting: Northing: Public Road Access: Generally used farm name: 6A-16(b), this notice shall include the name, addited didress of the operator and the operator's authorization from the Secretary, at the WV Department of the New York (304-926-0450) or by visiting www.de	ollows: 567085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile nur related to hor located at 601 Notice is he Well Operato	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Include: West Virginia Code § 22-6 nber and electronic mail acizontal drilling may be obt 57th Street, SE, Charleston reby given by:	of drilling a horizontal well on the tract of land as for UTM NAD 83 UTM NAD 83 Public Road Access: Generally used farm name: 6A-16(b), this notice shall include the name, address of the operator and the operator's authorization from the Secretary, at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on the Secretary at the WV Department on the Secretary at the WV Department on the Secretary at the WV Department of the Secretary at the Secretary at the WV Department of the Secretary at the Secre	ollows: 567085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile nur related to hor located at 601 Notice is he Well Operato	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Include: West Virginia Code § 22-6 nber and electronic mail acizontal drilling may be obt 57th Street, SE, Charleston reby given by: T: Northeast Natural Energy, LLC	of drilling a horizontal well on the tract of land as for UTM NAD 83 UTM NAD 83 Public Road Access: Generally used farm name: 6A-16(b), this notice shall include the name, address of the operator and the operator's authorization from the Secretary, at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on the Secretary at the WV Department on the Secretary at the WV Department on the Secretary at the WV Department of the Secretary at the Secretary at the WV Department of the Secretary at the Secre	ollows: 567085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile nur related to hor located at 601 Notice is he Well Operato Address:	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Include: West Virginia Code § 22-6 nber and electronic mail acizontal drilling may be obt 57th Street, SE, Charleston reby given by: T: Northeast Natural Energy, LLC 707 Virginia St. E., Suite 1200	of drilling a horizontal well on the tract of land as for UTM NAD 83 UTM NAD 83 Public Road Access: Generally used farm name: 6A-16(b), this notice shall include the name, address of the operator and the operator's authorization from the Secretary, at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on, WV 25304 (304-926-0450) or by visiting www.determined from the Secretary at the WV Department on the Secretary at the WV Department on the Secretary at the WV Department on the Secretary at the WV Department of the Secretary at the Secretary at the WV Department of the Secretary at the Secre	ollows: 567085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager 48 Donley St., Suite 601
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile nur related to hor located at 601	Vest Virginia Code § 22-6A vner's land for the purpose West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Include: West Virginia Code § 22-6 nber and electronic mail acizontal drilling may be obt 57 th Street, SE, Charleston reby given by: T: Northeast Natural Energy, LLC 707 Virginia St. E., Suite 1200 Charleston, WV 25301	of drilling a horizontal well on the tract of land as for UTM NAD 83 Basting: Northing: Public Road Access: Generally used farm name: 6A-16(b), this notice shall include the name, addited didress of the operator and the operator's authorizatained from the Secretary, at the WV Department on, WV 25304 (304-926-0450) or by visiting www.de Authorized Representative: Address:	ollows: 567085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager 48 Donley St., Suite 601 Morgantown, WV 28501

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RECEIVED
Office of Oil and Gas

OCT 29 2021



6A3

Surface Owner

Yost Heritage Inc. 2656 Daybrook Rd. Fairview, WV 26570

<u>Surface Owner (Road and/or Other Disturbance)</u>

Rocky and Cathy J. Barr 167 Wilson Run Rd. Fairview, WV 26570

Gary D. Yost 2520 Daybrook Rd. Fairview, WV 26570

Lois Jean McCoy 205 Blue Goose Road Fairview, WV 26570

Stephen R. Wilson 3593 Loomis Ridge Road Parkersburg, WV 26104

Susan L. Rockwell 6440 Mason-Dixon Highway Blacksville, WV 26521

Timothy H. Wilson 39 Ted Wilson Drive Core, WV 26541

Sandy Moore 2677 Mason-Dixon Highway Core, WV 26541

4 Brothers LLC 153 Blue Goose Rd. Fairview, WV 26570

> RECEIVED Office of Oil and Gas

> > OCT 29 2021

WV Department of Environmental Protection WW-6A5 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

	of Notice			o later than the filing pplication Filed: 10/2		application.
Deliv	ery meth	nod pursuant to West Vi	rginia Code § 2	22-6A-16(c)		
	CERTIF	IED MAIL		HAND		
		N RECEIPT REQUESTE	D	DELIVERY		
return the pl requir drillin dama; (d) Th of not	receipt in anned op red to be ag of a hages to the me notices ice.	requested or hand delivery peration. The notice requested by subsection (borizontal well; and (3) A e surface affected by oil are required by this section subspection by provided to the SURF	, give the surfatired by this surfatired by this surfation ten or proposed surfatired gas operation shall be given to the surfatired for the surfa	ace owner whose land absection shall inclused this article to a surface use and compens as to the extent the date of the surface owner and the surface own	will be used for de: (1) A copy ace owner who action agreement amages are com	ication, an operator shall, by certified mail for the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for apensable under article six-b of this chapter, sted in the records of the sheriff at the time
	: See attach	listed in the records of the	e sheriff at the t	ime of notice): Name:		
Addre	-			Address	:	
State: Count Distri	y: ct:	he surface owner's land fo West Virginia Monongalia Clay Blacksville, WV	i the purpose o	UTM NAD 8	Easting: Northing:	567085.0 4388295.9 Daybrook Rd/Rt 218
		Dunkard Creek		Generally use	d familianic.	100
Pursu to be horize surfac inforn headq	ant to We provided ontal well e affecte nation re	I by W. Va. Code § 22-1; and (3) A proposed surf d by oil and gas operational drilling located at 601 57th Stree	A-10(b) to a sace use and cons to the extens g may be obtain	surface owner whose impensation agreeme at the damages are co- ined from the Secret	land will be not containing an impensable undarry, at the WV	code section; (2) The information required used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional / Department of Environmental Protection) or by visiting

duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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OCT 2 9 2021



. 6A4

Surface Owner

Yost Heritage Inc. 2656 Daybrook Rd. Fairview, WV 26570

<u>Surface Owner (Road and/or Other</u> Disturbance)

Rocky and Cathy J. Barr 167 Wilson Run Rd. Fairview, WV 26570

Gary D. Yost 2520 Daybrook Rd. Fairview, WV 26570

Lois Jean McCoy 205 Blue Goose Road Fairview, WV 26570

Stephen R. Wilson 3593 Loomis Ridge Road Parkersburg, WV 26104

Susan L. Rockwell 6440 Mason-Dixon Highway Blacksville, WV 26521

Timothy H. Wilson 39 Ted Wilson Drive Core, WV 26541

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> > OCT 2 9 2021

WV Department of Environmental Protection

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<u>Surface Owner (Road and/or Other Disturbance)</u>

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Timothy H. Wilson 39 Ted Wilson Drive Core, WV 26541

Sandy Moore 2677 Mason-Dixon Highway Core, WV 26541

4 Brothers LLC 153 Blue Goose Rd. Fairview, WV 26570

Coal Owner or Lessee

CeA

CONSOL Mining Company LLC
Engineering and Operations Support – Coal
1000 Consol Energy Drive
Canonsburg, PA 15317

Murray Energy Corporation
Coal-Oil and Gas Relations Manager
46226 National Road
St. Clairsville, OH 43950

Surface Owner of Water Well and/or Water Purveyor(s)

Yost Heritage Inc. 2656 Daybrook Rd. Fairview, WV 26570

> RECEIVED Office of Oil and Gas

OCT 29 2021

WV Department of Environmental Protection WW-6A3 (1/12)

Operator Well No.	Yost
- P	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

		equirement:	Notice shall be prov	ided at	least SEVEN (7) da	ys but no more that	n FORTY-F	IVE (45) days prior to
Date		4/30/2021	Date of Plan	ned E	ntry: 5/7/2021			
Deli	very meth	od pursuant	to West Virginia Co	ode § 2	2-6A-10a			
	PERSON	AT 🔳	REGISTERED	П	METHOD OF DE	IVERY THAT RE	OURES A	
	SERVICE		MAIL		RECEIPT OR SIGN			
on to but in bene- own and Secre enab	o the surface no more the eath such treer of miner Sediment Cetary, which le the surface	te tract to come in forty-five do act that has fir als underlying Control Manusch statement since owner to come in the control of the control	duct any plat surveys lays prior to such enti- led a declaration pur- g such tract in the co- al and the statutes an hall include contact obtain copies from the	s require try to: (suant to ounty ta d rules informa	red pursuant to this a (1) The surface owner to section thirty-six, a ex records. The notice related to oil and gas ation, including the a	rticle. Such notice so of such tract; (2) article six, chapter to shall include a state of sexploration and p	shall be provi to any owner wenty-two of atement that or oroduction ma	e notice of planned entry ded at least seven days or lessee of coal seams this code; and (3) any copies of the state Erosion y be obtained from the cretary's web site, to
		y provided t						
	SURFACE	E OWNER(s)		1	☐ COA	L OWNER OR LE	SSEE	
Nan		hers, LLC		/	Name:			
Add	ress: 153 Blu	w, WV 28570			Address:			
Mari				-	-			
Add	ress:			-	Пми	ERAL OWNER(s)		
						EIGES O WINDLE(S)		
Nam	ie:				Address:			
Add	ress:			_				
_				-)-	*please attac	ch additional forms if ne	ecessary	
Not	ica is hard	by given:						
			ode § 22-6A-10(a), n	otice is	s hereby given that the	ne undersioned wel	l operator is r	lanning entry to conduct
a pla	it survey or	the tract of la	and as follows:		Section Bullion with the	o undersigned wer	r operator is p	running only to dondret
State	22	West Virginia				ude & Longitude:	0567095.7; 4388	3263.9 (UTM NAD 83)
Cou					Public Road	Access:	State Route 218	(Daybrook Road)
Dist	-	Clay			Watershed:		Dunkard Creek	
Qua	drangle: E	Blacksville 7.5'			Generally use	ed farm name:	Yost	
may Char	be obtaine leston, WV	d from the Se 25304 (304)	cretary, at the WV D -926-0450). Copies	of sucl	ent of Environment	al Protection headquional information r	uarters, locate	eloration and production ed at 601 57 th Street, SE, zontal drilling may be
Not	ice is here	by given by						RECEIVED
	Operator:	Northeast Natura			Address:	707 Virginia Planet Family	Pulla 1200	Office of Oil and Gas
	phone:	304.414.7050	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW			707 Virginia Street East Charleston, WV 25301	, oute 1200	OCT 2 9 2021
Ema		hmedley@nne-llo	o,com		Facsimile:	304.414.7061		001 20 2021
Oil -	and Car I	Privony Noti				- Addition of the second		WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at le	east SEVEN (7) da	ys but no more tha	n FORTY-FIV	E (45) days	prior to
Date of Notice: 4/30/2021 Date of Planned Ent	ry; 5/7/2021				
Delivery method pursuant to West Virginia Code § 22-	·6A-10a				
☐ PERSONAL ■ REGISTERED ☐ M	METHOD OF DEI	LIVERY THAT RE	OURES A		
		NATURE CONFIR			
Pursuant to West Virginia Code § 22-6A-10(a), Prior to fill on to the surface tract to conduct any plat surveys required but no more than forty-five days prior to such entry to: (1) beneath such tract that has filed a declaration pursuant to sowner of minerals underlying such tract in the county tax and Sediment Control Manual and the statutes and rules re Secretary, which statement shall include contact informationable the surface owner to obtain copies from the secretary.	I pursuant to this a The surface owner section thirty-six, a records. The notice elated to oil and gation, including the a	rticle. Such notice s or of such tract; (2) rticle six, chapter t e shall include a sta s exploration and p	shall be provided to any owner or wenty-two of the atement that cop- roduction may be	d at least se lessee of co is code; and ies of the so be obtained	even days bal seams d (3) any tate Erosion from the
Notice is hereby provided to:					
SURFACE OWNER(s)		L OWNER OR LE	SSEE		
Name:		rsol Mining Company LLC		_	
Address:		1000 Consol Energy Drive Canonsburg, PA 15317		_	
Name:	-	Canonsburg, PA 15317			
Address:	П мих	ERAL OWNER(s)			
		EIGHE OWNER(S)			
Name:	Address:				
Address:	, radiciss,				
	*please attac	h additional forms if ne	cessary		
Notice is hereby given: Pursuant to West Virginia Code § 22-6A-10(a), notice is h a plat survey on the tract of land as follows: State: West Virginia		ne undersigned well			
County: Monongalia	Public Road		State Rcute 218 (Da		6)
District: Clay	Watershed:	112774	Dunkard Creek	, , , , , , , , , , , , , , , , , , , ,	
Quadrangle: Blacksville 7.5'	Generally use	d farm name:	Yost		
Copies of the state Erosion and Sediment Control Manual may be obtained from the Secretary, at the WV Department Charleston, WV 25304 (304-926-0450). Copies of such doubtained from the Secretary by visiting					

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Requirement	: Notice shall be prov	ided at	least SEVEN (7) da	ys but no more tha	n FORTY-FIVE	(45) days pri	ior to
e: 4/30/2021	Date of Plan	ined E	ntry: 5/7/2021				
hod pursuant	to West Virginia C	ode § 2	2-6A-10a				
JAL 🔳	REGISTERED		METHOD OF DEI	IVERY THAT RE	EOUTRES A		
	MAIL						
to tract to contain forty-five tract that has for als underlying Control Manufich statement of face owner to	duct any plat surveys days prior to such enti- iled a declaration pur- ing such tract in the co- nal and the statutes and shall include contact obtain copies from the	s requir try to: (suant to unty ta: d rules informa	ed pursuant to this as 1) The surface owne o section thirty-six, a x records. The notic related to oil and ga- tion, including the a	rticle. Such notice : r of such tract; (2) rticle six, chapter t e shall include a sta s exploration and p	shall be provided to any owner or wenty-two of thi atement that copi roduction may b	at least sever lessee of coal s code; and (3 les of the state e obtained fro	n days seams) any e Erosion on the
			Псом	LOWNER OF LE	CODE		
A 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
			Address:				
			-				
			■ MINI	ERAL OWNER(s)			
			Name: Ma	bel Cummins	/		
			Address:	3737 Sawgrass Drive			
		-					
			*please attac	h additional forms if ne	cessary		
est Virginia C on the tract of	ode § 22-6A-10(a), n land as follows:	otice is					conduct
Clay			Watershed:	y 20 5 5 7 5	Dunkard Creek		
Blacksville 7.5			Generally use	d farm name:	Yost		
ed from the So V 25304 (304 the Secretary	ecretary, at the WV I 4-926-0450). Copies by visiting <u>www.dep</u>	epartm of such	ent of Environmenta documents or addit	l Protection headq ional information r	uarters, located a	t 601 57 th Stre tal drilling ma	eet SE
: Northeast Natu	ral Energy LLC		Address:	707 Virginia Street East	, Suite 1200	ACT	0.0.2021
304.414.7060				Charleston, WV 25301	200200000	ULI	2 9 2021
hmedley@nne-l	llc.com		Facsimile:	304 414,7061		WW De	partment of
	iic.com			304 414,7051		Environmi	partment ental Prote
	hod pursuant NAL E Yest Virginia Content to come forty-five tract to come forty-five tract that has for als underlying Control Manufich statement of the face owner to be provided E OWNER(s) Teby given: Yest Virginia Monongalia Clay Blacksville 7.5' state Erosion and from the Serve 25304 (304) the Secretary Teby given by Northeast Nature 304.414.7060	hod pursuant to West Virginia Control NAL REGISTERED E MAIL Test Virginia Code § 22-6A-10(a), For the end of the conduct any plat surveys than forty-five days prior to such end the tract that has filed a declaration pure erals underlying such tract in the concountry of the control Manual and the statutes and ich statement shall include contact of face owner to obtain copies from the eract of land as follows: The company of the company of the control of the company of the compan	bod pursuant to West Virginia Code § 2 NAL REGISTERED MAIL Fest Virginia Code § 22-6A-10(a), Prior to not tract to conduct any plat surveys require nan forty-five days prior to such entry to: (tract that has filed a declaration pursuant to crals underlying such tract in the county ta: Control Manual and the statutes and rules ich statement shall include contact informatice owner to obtain copies from the secretly provided to: EE OWNER(s) Teby given: Test Virginia Code § 22-6A-10(a), notice is on the tract of land as follows: West Virginia Monongalia Clay Blacksville 7.5' State Erosion and Sediment Control Manual ed from the Secretary, at the WV Department V 25304 (304-926-0450). Copies of such the Secretary by visiting www.dep.wv.gov Teby given by: Northeast Natural Energy LLC 304.414.7060 hmedley@nne-lic.com	Date of Planned Entry: 57/2021 hod pursuant to West Virginia Code § 22-6A-10a NAL REGISTERED METHOD OF DEL RECEIPT OR SIGN Yest Virginia Code § 22-6A-10(a), Prior to filing a permit applicate tract to conduct any plat surveys required pursuant to this an an forty-five days prior to such entry to: (1) The surface owner tract that has filed a declaration pursuant to section thirty-six, a reals underlying such tract in the county tax records. The notic Control Manual and the statutes and rules related to oil and gas inchestatement shall include contact information, including the a face owner to obtain copies from the secretary. By provided to: DE OWNER(s) COA. Name: Receipt of the secretary. Address: *please attaction the tract of land as follows: West Virginia Approx. Latit Public Road A Watershed: Glay Watershed: Glay Watershed: Generally use stafe Erosion and Sediment Control Manual and the statutes and ed from the Secretary, at the WV Department of Environmentary 25304 (304-926-0450). Copies of such documents or addit the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/creby given by: Northeast Natural Energy LLC 304.414.7060 hmedley@nne-lic.com Date of Planned Energy LLC 304.414.7060 hmedley@nne-lic.com Testing a Code § 22-6A-10(a), notice is hereby given that the secretary by visiting www.dep.wv.gov/oil-and-gas/pages/creby given by: Receipt of Planned Energy LLC 304.414.7060 Facsimile:	Date of Planned Entry: 57/2021 hod pursuant to West Virginia Code § 22-6A-10a NAL REGISTERED METHOD OF DELIVERY THAT RE E MAIL RECEIPT OR SIGNATURE CONFIR dest Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator neet tract to conduct any plat surveys required pursuant to this article. Such notice is nan forty-five days prior to such entry to: (1) The surface owner of such tract; (2) tract that has filed a declaration pursuant to section thirty-six, article six, chapter trails underlying such tract in the county tax records. The notice shall include a st Control Manual and the statutes and rules related to oil and gas exploration and p ich statement shall include contact information, including the address for a web pr face owner to obtain copies from the secretary. By provided to: The Odd Cowner of the Secretary The Mineral Commins Address: 3737 Savgrass Drive Address: 3737 Savgrass Drive Theolies, Ft. 322760 *please attach additional forms if ne reby given: est Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well on the tract of land as follows: West Virginia Approx. Latitude & Longitude: Public Road Access: Watershed: Generally used farm name: state Erosion and Sediment Control Manual and the statutes and rules related to o' ed from the Secretary, at the WV Department of Environmental Protection headq V 25304 (304-926-0450). Copies of such documents or additional information r the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. reby given by: Northeast Natural Energy LLC 304.414.7080 Address: 707 Virginia Street East Charleston, WV 25801 Facsimile: 304.414.7081	Date of Planned Entry: \$770021 hod pursuant to West Virginia Code § 22-6A-10a NAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A E MAIL RECEIPT OR SIGNATURE CONFIRMATION (est Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide note tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided an forty-five days prior to such entry to; (1) The surface owner of such tract; (2) to any owner or tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this rals underlying such tract in the county tax records. The notice shall include a statement that copy is the statement shall include contact information, including the address for a web page on the Secret face owner to obtain copies from the secretary. By provided to: The COAL OWNER OR LESSEE Name: Address: Address: MINERAL OWNER(s) Name: Address: Address: Approx. Latitude & Longitude: Public Road Access: West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is plan on the tract of land as follows: West Virginia Approx. Latitude & Longitude: Public Road Access: Watershed: Generally used farm name: Approx. Latitude & Longitude: Public Road Access: Watershed: Generally used farm name: Approx. Latitude of a collar day as explored from the Secretary, at the WV Department of Environmental Protection headquarters, located a V 25304 (304-926-0450). Copies of such documents or additional information related to horizon the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Redinated Republic Company LLC 304414,7050 Increased Natural Energy LLC 304414,7050 Address: 777 Virginia Steet East, Suite 1200 Charasston, WV 25301 Facsimile: S04414,7051	MAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION (est Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planne to tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least sever tand forry-five days prior to such entry to: (1) The surface owner of such ract; (2) to any owner or lessee of care that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3 crals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained for fasted ements shall include contact information, including the address for a web page on the Secretary's web site face owner to obtain copies from the secretary. By provided to: TOAL OWNER OR LESSEE Name: Address: MINERAL OWNER(s) Name: Mated Gummins Address: 3737 38-apprase Draw Transfle, FL 22700 **please attach additional forms if necessary reby given: Set Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to on the tract of land as follows: West Virginia Approx. Latitude & Longitude: Durkand Creek Yout Menorgalia Public Road Access: Watershed: Generally used farm name: Vost Vest Virginia Code § 20-6A-10 (a) protect of such documents or additional information related to horizontal drilling must the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th State Road-204 (304-926-0450). Copies of such documents or additional information related to horizontal drilling must the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Polymore. Address: Polymore. Address: Polymore. Address: Polymore. Pages of the state of such sule 1200 Chamieston, WV 25304 Chamieston, WV 25301 Chamieston, WV 25301

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	e Requireme	nt: Notice shall be prov	ided at	least SEVEN (7) da	ys but no more tha	n FORTY-FIVI	E (45) days prior to
entry Date of No	tice: 4/30/2021	Date of Plan	ned E	ntry: 5/7/2021			
Delivery m	ethod pursua	nt to West Virginia C	ode § 2	2-6A-10a			
□ PERS	ONAL.	REGISTERED	П	METHOD OF DEL	IVERY THAT RE	FOURES A	
SERV	9111111	MAIL		RECEIPT OR SIGN		The state of the s	
on to the su but no more beneath suc owner of m and Sedime Secretary, v enable the s	rface tract to de than forty-five than forty-five that had inerals underly not Control May which statement aurface owner	a Code § 22-6A-10(a), I conduct any plat surveys days prior to such enter filed a declaration purying such tract in the connual and the statutes and the shall include contact to obtain copies from the	s requir ry to: (suant to unty ta d rules informa	ed pursuant to this and 1) The surface owner is section thirty-six, and ix records. The notice related to oil and gas attion, including the ac-	ticle. Such notice of such tract; (2) of such tract; (2) orticle six, chapter to shall include a state of exploration and p	shall be provided to any owner or wenty-two of thi atement that cop- roduction may b	I at least seven days lessee of coal seams s code; and (3) any les of the state Erosion e obtained from the
Notice is h	ereby provide	d to:					
SURFA	ACE OWNER	(s)		□ co∧	L OWNER OR LE	SSEE	
Name: Yost		/->	1		o million on bi		
	356 Daybrook Road	/		Address:			
The second second second	irview, WV 26570		-	1.000			
Name:				400			_
Address: _				■ MINE	ERAL OWNER(s)		
				Name: Yos	No. of the second secon		
Name:			-5		2656 Daybrook Road		
Address:			3		Fairview, WV 26570	/	
				*please attac	h additional forms if ne	cessary	
Pursuant to	West Virginia y on the tract of West Virginia Monongella	: Code § 22-6A-10(a), n of land as follows:	otice is		ude & Longitude:	0567095.7; 4388263	.9 (UTM NAD 83)
District:	Clay			Watershed:	100055.	State Route 218 (Da Dunkard Creek	ургоск доас)
Quadrangle				Generally use	d farm name:	Yost	
may be obta Charleston, obtained fro	WV 25304 (3 m the Secreta	n and Sediment Control Secretary, at the WV E 804-926-0450). Copies ry by visiting <u>www.dep</u>	epartm of such	al and the statutes an ent of Environmenta documents or additi	d rules related to o I Protection headq ional information r	il and gas explor uarters, located a	at 601 57th Street, SE.
	ereby given						RECEIVED Office of Oil and Gas
Well Opera	Northeast N	atural Energy LLC		Address:	707 Virginia Street East	Suite 1200	Office of Oil and Gas
Telephone:	304.414.708	GO			Charleston, WV 25301		OCT 2 0 2021
Email:	hmedley@n	ne-llc.com		Facsimile:	304.414.7061		001 49 2021
	as Privacy N of Oil and Gas		al infor	nation, such as name	address and teles	phone number o	WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Operator Well No. Yost 14H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Date of Notice			ided at least TEN (10) day te Permit Application Fil		permit application.
Delivery met	hod pursuant	to West Virginia Co	ode § 22-6A-16(b)		
☐ HAND		CERTIFIED MAIL			
DELIVE		RETURN RECEIP			
e period					
receipt reque drilling a hor of this subsec subsection m and if availab	sted or hand delizontal well: P tion as of the day be waived in le, facsimile nu	ivery, give the surfa ravided, That notice ate the notice was pr writing by the surfa mber and electronic	ce owner notice of its inter given pursuant to subsect ovided to the surface owner ce owner. The notice, if re mail address of the operator	nt to enter upon the content of the	, an operator shall, by certified mail return he surface owner's land for the purpose of en of this article satisfies the requirements wever, That the notice requirements of this lude the name, address, telephone number, or's authorized representative.
		to the SURFAC			
I resilier	ttached		Name: Addres		
Address:		-	Addres	5.	
Pursuant to V	reby given: Vest Virginia C wner's land for	ode § 22-6A-16(b), the purpose of drilling	notice is hereby given that ng a horizontal well on the	tract of land as fo	well operator has an intent to enter upon ollows:
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Pursuant to V the surface of State: County:	Vest Virginia C wner's land for West Virginia Monongalia	ode § 22-6A-16(b), the purpose of drillin	ng a horizontal well on the UTM NAD Public Road	tract of land as for 83 Easting: Northing:	bllows: 557085.0 4388295.9 Daybrook Rd/Rt 218
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Pursuant to V the surface or State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nu related to ho located at 60 Notice is he Well Operate	Vest Virginia Comer's land for West Virginia Monongalia Clay Blacksville, WV Dunkard Creek Shall Includ West Virginia mber and electrizontal drilling 1 57th Street, SE creby given by Dr: Northeast Nati	e: Code § 22-6A-16(be) conic mail address of may be obtained fr c, Charleston, WV 2 Coural Energy, LLC LE, Suite 1200	ng a horizontal well on the UTM NAD Public Road Generally us 1), this notice shall includ of the operator and the operator and the operator and the Vista (304-926-0450) or by Authorize	tract of land as for Easting: Northing: Access: sed farm name: te the name, additional serator's authorized by visiting www.def Representative	bllows: 557085.0 4388295.9 Daybrook Rd/Rt 218 Yost ress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager 48 Donley St., Suite 601
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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

OCT 2 9 2021

Surface Owner

Yost Heritage Inc. 2656 Daybrook Rd. Fairview, WV 26570

<u>Surface Owner (Road and/or Other Disturbance)</u>

Rocky and Cathy J. Barr 167 Wilson Run Rd. Fairview, WV 26570

Gary D. Yost 2520 Daybrook Rd. Fairview, WV 26570

Lois Jean McCoy 205 Blue Goose Road Fairview, WV 26570

Stephen R. Wilson 3593 Loomis Ridge Road Parkersburg, WV 26104

Susan L. Rockwell 6440 Mason-Dixon Highway Blacksville, WV 26521

Timothy H. Wilson 39 Ted Wilson Drive Core, WV 26541

Sandy Moore 2677 Mason-Dixon Highway Core, WV 26541

4 Brothers LLC 153 Blue Goose Rd. Fairview, WV 26570

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> > OCT 2 9 2021

MV Department of Environmental Protection WW-6A5 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

		equirement: notice s : _10/14/2021		no later than the filing Application Filed: 10/		t application.
Delive	ery meth	od pursuant to West	Virginia Code §	22-6A-16(c)		
	CERTIFI	ED MAIL		HAND		
-		N RECEIPT REQUES	TED	DELIVERY		
return the pla require drillin damag	receipt reanned op ed to be p g of a ho ges to the se notices	equested or hand deliveration. The notice provided by subsection or izontal well; and (3 surface affected by or	very, give the sur required by this in (b), section ten) A proposed sur il and gas operation	face owner whose lan subsection shall inclu of this article to a sur- face use and compen ons to the extent the d	d will be used for de: (1) A copy ace owner whose sation agreement amages are com	ication, an operator shall, by certified mail for the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for apensable under article six-b of this chapter, sted in the records of the sheriff at the time
	address	oy provided to the SU listed in the records of				
	· See altache	96				
Name: Addre Notice Pursua	e is hereb	oy given: st Virginia Code § 22		Addres	he undersigned	well operator has developed a planned
Name: Addre Notice Pursua operat State: Count	ss:e is herebant to We ion on the y:	oy given: st Virginia Code § 22 le surface owner's lan West Virginia Vonongalia Clay		Addres is hereby given that to of drilling a horizonta UTM NAD 8	he undersigned al well on the tra Basting: Northing: Access:	act of land as follows: 567085.0 4388295.9 Daybrook Rd/Rt 218
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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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OCT 29 2021



LAS

Surface Owner

Yost Heritage Inc. 2656 Daybrook Rd. Fairview, WV 26570

Surface Owner (Road and/or Other Disturbance)

Rocky and Cathy J. Barr 167 Wilson Run Rd. Fairview, WV 26570

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Sandy Moore / 2677 Mason-Dixon Highway Core, WV 26541

4 Brothers LLC 153 Blue Goose Rd. Fairview, WV 26570

> RECEIVED Office of Oil and Gas

OCT 29 2021

WV Department of Environmental Protection WW-6AW (1-12)

API NO. 47-	
OPERATOR WELL NO.	14H
Well Pad Name: Yost	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated

State: County:	West Virginia Monongalia	JTM NAD 83 Easting: Northing:	567085,0 4388295,9 Daybrook Road/218 Yost	
District:		ublic Road Access:		
Quadrangle:	Blacksville, WV	Generally used farm name:		
Watershed:	Dunkard Creek	The state of the s		
	k the box that applies	FOR EXECUT	ION BY A NATURAL PERSON	
issued on tho	or materials.			
*Please check	k the box that applies	FOR EXECUT	ION BY A NATURAL PERSON	
SURFA	SURFACE OWNER			
SURFACE OWNER (Road and/or Other Disturbance)		Print Name:		
- ocidin		Date:		
	CE OWNER (Impoundments/Pits)	1000 000 000		
□ SURFAC	CE OWNER (Impoundments/Pits)	FOR EXECUT	ION BY A CORPORATION, ETC.	
□ SURFAC	CE OWNER (Impoundments/Pits) OWNER OR LESSEE	Company: 40	OST HEITHAGE INC.	
□ SURFAC		Company: 40	ION BY A CORPORATION, ETC. OST HEITAGE INC. YOST - DEADIS L YOST	
□ SURFAC □ COAL C □ COAL C	OWNER OR LESSEE	By: Davio D	YOST HEITTAGE INC. YOST - DEMAIS L YOST	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our effice will appropriately secure your personal information. If you have any questions about our use or your personal information of the personal information of

OCT 2 9 2021

Planned Additives To Be Used In Fracturing Stimulations

Trade Name	Purpose	Ingredients	Cemical Abstract Service Numner (CAS#)
Water	Carrier	Water	7732-18-5
HCI, 10.1-15%	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) Ethanol Glutaraldehyde Quaternary Ammonium Chloride Water	68424-85-1 64-17-5 111-30-8 7173-51-5 7732-18-5
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate Water	9025-56-3 7732-18-5
Cl-14	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyozyalkylenes Propargyl Alcohol	NA 67-56-1 NA NA 107-19-7
GW-3LDF	Gelling Agent	Guar Gum Petroleum Distillate Blend	9000-30-0 CBI
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Crontrol	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

WV Department of Environmental Protection

RECEIVED Office of Oil and Gas



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

D. Alan Reed, P.E. State Highway Engineer 1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

October 29, 2021

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Yost Pad, Monongalia County Yost 14H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2012-0876 which has been issued to Yost Heritage Inc. for access to the State Road for a well site located off West Virginia Route 218 F MP 1.93.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.

Day K. Clayton

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Hollie Medley

Northeast Natural Energy Corporation

CH, OM, D-4

File

YOST WELL PAD EXPANSION CLAY DISTRICT, MONONGALIA COUNTY, WV **JUNE 2021**

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 SERIAL # 1210029702

OWNER



northeast

NORTHEAST NATURAL ENERGY, LLC 707 VIRGINIA STREET SUITE 1200 **CHARLESTON, WV 25301**

GRMER

CLAY

APPROVED

PROJECT

LOCATION

SHEET INDEX 1, TITLE SHEET

2-3. EVACUATION ROUTE/PREVAILING WINDS 4. E&S CONTROL LAYOUT OVERVIEW 5-9. E&S CONTROL LAYOUT

10. E&S CONTROL AND SITE PLAN OVERVIEW 11-15. E&S CONTROL AND SITE PLAN 16. YOST ACCESS ROAD PROFILE

17-22, YOST ACCESS ROAD CROSS-SECTIONS 23. ACCESS ROAD B, WELL PAD EXPANSION A-A', B-B', C-C' & D-D' PROFILES

24. ACCESS ROAD B CROSS-SECTIONS 25-27. DETAIL SHEET 28. SITE RECLAMATION PLAN OVERVIEW

29-33. SITE RECLAMATION PLAN

PLANS PREPARED BY:

BOORD BENCHEK & ASSOCIATES, INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES SOUTHPOINTE, PA 15317 PHONE: 724-746-1055



ANDREW BENCHEK

DATE

PERMITTED PROJECT BOUNDARY: 28.54 ACRES ADDITIONAL PROJECT BOUNDARY: 2.58 ACRES

TOTAL: 31.12 ACRES

PROPERTY OWNER PROJECT BOUNDARY ACREAGE BOXEY & CARIFF & BARR (TAIL MAD AND PARCEL 19-45). R.J.AC.

API NUMBERS

Yost 1H - 061-01799 Yost 3H - 47-06101673

Yost 5H - 47-06101670

Yost 7H - 061-01800 Yost 9H - 47-06101671

Yost 11H - 061-01801

COORDINATES

CENTER OF WELLS (ES CAN) LAT: 39" 38' 29.9" LONG: 80" 13' 05.0" (NAD 27)

LAT: 39" 38' 29.6" LONG: 80° 13' 05.7"

SITE ENTRANCE (NAD 83) LAT: 39' 37' 46.5" LONG: 80" 12' 53.8"

[NAD 27] LAT: 39" 37' 46.2" LONG: 80° 12' 54.6"

IN ACCORDANCE WITH WV 35 CSR 8

THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND SEDIMENT CONTROL FIELD MANUAL A GENERAL CONSTRUCTION SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS & SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

TITLE SHEET

YOST WELL PAD EXPANSION CLAY DISTRICT, MONONGALIA COUNTY, WY SHEET

OF

33

MICHOLAS POCAHONTA

THERE

