

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-061-01916-00-00 County MONONGALIA District BATTELLE
Quad WADESTOWN Pad Name WDTN18 Field/Pool Name _____
Farm name CONSOL MINING CO. LLC Well Number WDTN18UHSM
Operator (as registered with the OOG) CNX GAS COMPANY LLC
Address 1000 HORIZON VUE DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4393679.387 Easting 555024.496
Landing Point of Curve Northing 4394162.980 Easting 555480.032
Bottom Hole Northing 4398343.916 Easting 552442.128

Elevation (ft) 1,199' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED FLUID

ADDITIVES: ABS MUL (EMULSIFIER), CALCIUM CHLORIDE, FLR PLUS (GILSONITE), CLAYTONE EM (SUSPENSION AGENT), AES WA II (WETTING AGENT), LIME

Date permit issued 11.30.2022 (modified) Date drilling commenced 01.24.2024 (spud) Date drilling ceased 03.15.2024
Date completion activities began 6.14.2024 Date completion activities ceased 8.27.2024
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 259', 243', 325', 399' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2,414', 2,444', 3,074', 3,289' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 643'-647', 901'-907', 989'-995', 996'-1003' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

RECEIVED
Office of Oil and Gas
DEC 09 2024
WV Department of
Environmental Protection
Reviewed by: *[Signature]*
03/07/2025

APPROVED

API 47-061 - 01916-00-00 Farm name CONSOL MINING CO. LLC Well number WDTN18UHSM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	20"	20"	40'	NEW	94 lb/ft	N/A	GROUT TO SURFACE
Surface	17.5"	13.375"	1,093'	NEW	J-55 54.5 lb/ft	N/A	Y - CEMENT TO SURFACE
Coal							
Intermediate 1	12.25"	9.625"	2,749'	NEW	J-55 36 lb/ft	N/A	Y - CEMENT TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.75" & 8.5"	5.5"	25,842'	NEW	P-110 CY 23 lb/ft	N/A	Y - TOC @ 3,877'
Tubing							
Packer type and depth set							

Comment Details ALL DEPTHS ARE REFERENCED AT GROUND LEVEL ELEVATION

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	CLASS A	895	16.0	1.13	1,011	Surface	8
Coal							
Intermediate 1	CLASS A	945	15.6	1.19	1,125	Surface	8
Intermediate 2							
Intermediate 3							
Production	NEOCEM / NEOCEM	695 (LEAD) / 3,920 (TAIL)	15.0 / 15.0	1.18 (LEAD) / 1.17 (TAIL)	820 (LEAD) / 4,586 (TAIL)	3,877'	8
Tubing							

Drillers TD (ft) 25,897' Loggers TD (ft) 25,897'
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) Curve 7,495' (MD) 7,077' (TVD)

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: Centralize every other joint from shoe to surface; 15 total

INTERMEDIATE: Centralize every 3rd joint from shoe to surface; 21 total

PRODUCTION: Centralize every joint from shoe to TOC; 528 total

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Plug and Perf

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHMENT	1		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMENT	2				

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>MARCELLUS</u>	<u>7,839'</u>	<u>TVD</u>	<u>9,207'</u> <u>MD</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1900 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 10,512 mcfpd Oil 0 bpd NGL 0 bpd Water 1416 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	<u>0</u>		<u>0</u>		
					(SEE ATTACHED FORMATION LOG)

Please insert additional pages as applicable.

Drilling Contractor PRECISION DRILLING COMPANY
Address 125 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

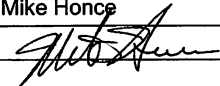
Logging Company BAKER HUGHES
Address 400 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Cementing Company HALLIBURTON
Address 1000 NOBLE ENERGY DRIVE, SUITE 400 City CANONSBURG State PA Zip 15317

Stimulating Company Evolution Well Services
Address 1780 Hughes Landing Blvd Suite 125 City The Woodlands State TX Zip 77380

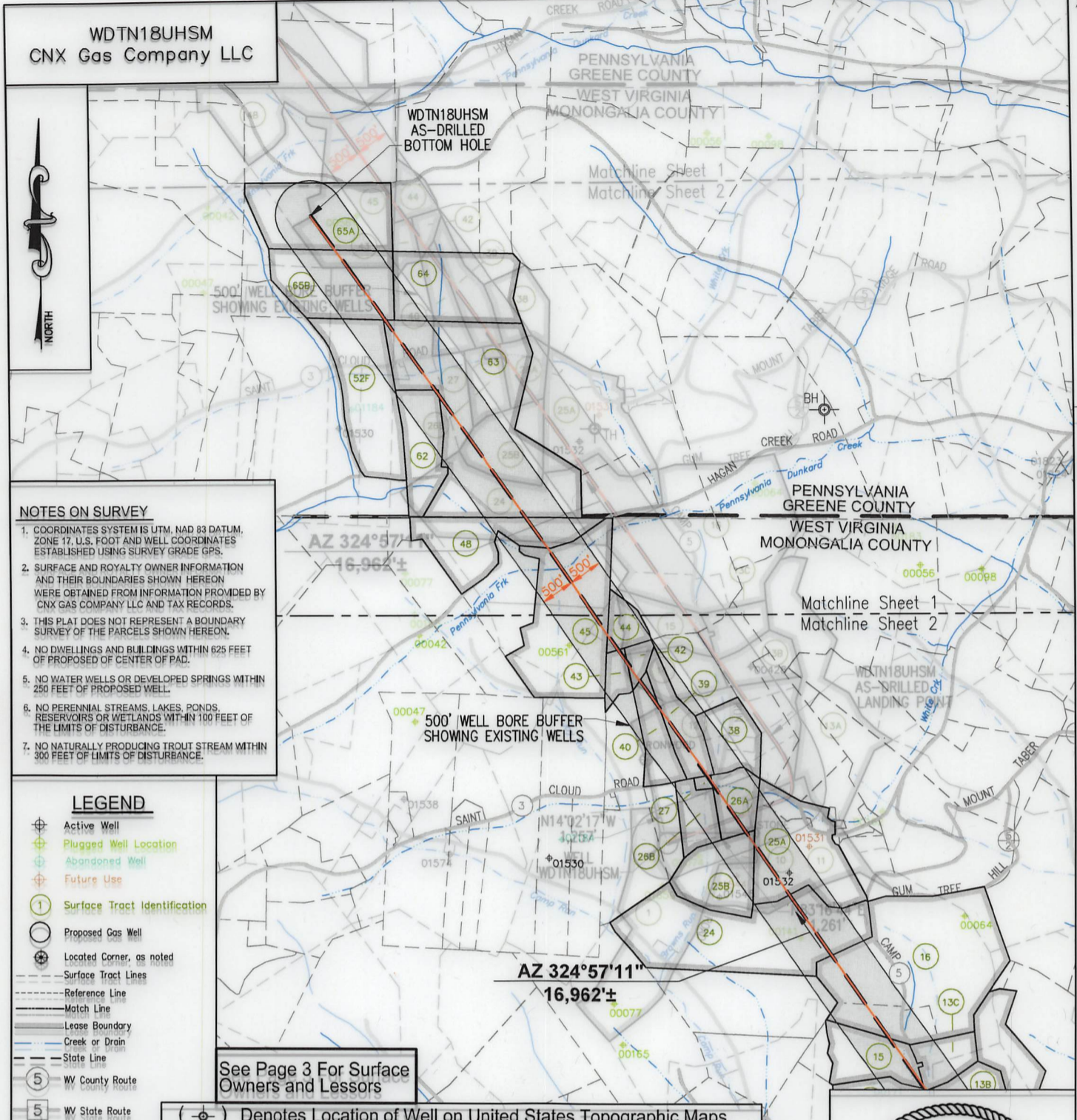
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DEC 09 2024
PA Department of
Environmental Protection

Completed by Mike Honce Telephone 304-406-8909
Signature  Title Completions Superintendent Date 12/3/2024

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

03/07/2025



NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

- LEGEND**
- Active Well
 - Plugged Well Location
 - Abandoned Well
 - Future Use
 - Surface Tract Identification
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 - Creek or Drain
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See Page 3 For Surface Owners and Lessors

(⊕) Denotes Location of Well on United States Topographic Maps

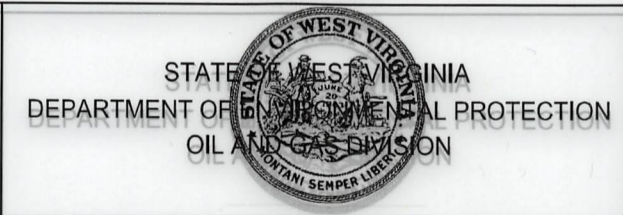


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. Rowe
L. L. S. 687



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: OCTOBER 24 20 24
OPERATORS WELL NO:
API WELL NO
47 - 061 - 01916
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown
DISTRICT: Batelle COUNTY: Monongalia

SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 39.02 ±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,848'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV 26554

AS-DRILLED

WDTN18UHSM
CNX Gas Company LLC

WDTN18UHSM
AS-DRILLED
BOTTOM HOLE



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See Page 3 For Surface Owners and Lessors

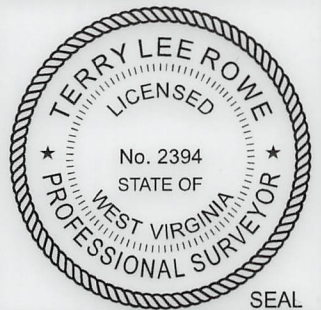
() Denotes Location of Well on United States Topographic Maps

AZ 324°57'11"
16,962±

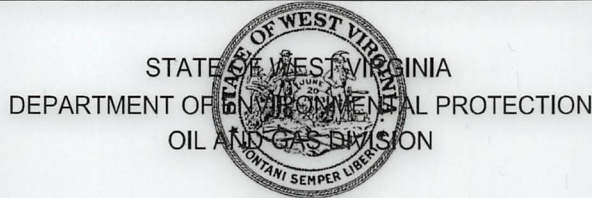


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AS-DRILLED

LATITUDE 39° 42' 30" TH: 7015'

WDTN18UHSM
CNX Gas Company LLC

PENNSYLVANIA
GREENE COUNTY
WEST VIRGINIA
MONONGALIA COUNTY

Matchline Sheet 1
Matchline Sheet 2

500' WELL BORE BUFFER
SHOWING EXISTING WELLS

AZ 324°57'11"
16,962'±

WDTN18UHSM
AS-DRILLED
LANDING POINT

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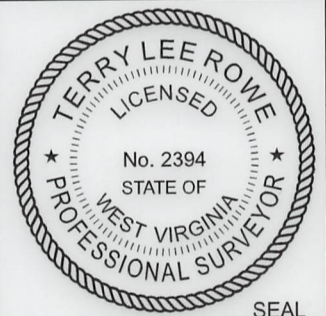
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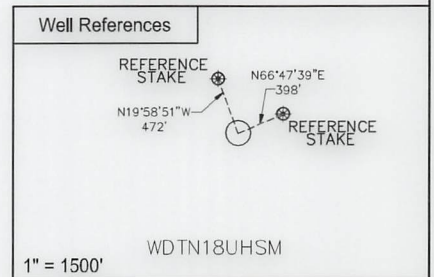
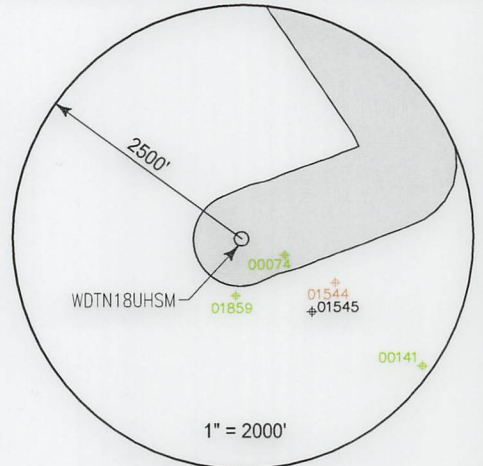


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TRACT ID	SURFACE OWNER	LESSOR	PIN	
1	Consol Mining Company LLC	Bounty Minerals, LLC	1-9-37	
		Bounty Minerals III Acquisitions, LLC	1-12-7	
		LOLA Drilling I, LLC		
		Rice Drilling B, LLC		
10	Consol Mining Company LLC	Eastern Associated Coal Corporation	1-9-37	
			1-9-38	
11	Consol Mining Company LLC	Eastern Associated Coal Corporation	1-12-8	
12	Consol Mining Company LLC, et al	Ralph Six	1-9-39	
			1-9-39.1	
			1-9-39.2	
			1-9-39.3	
			1-9-39.4	
			1-9-39.5	
			1-9-39.6	
			Antero Resources Corporation	
			Doris Margaret White	
			George Stephen Knight	
13A	Rose L. Thomas	Rose Thomas, aka Rose L. Thomas	1-9-42	
		Sarah C. Sheridan		
		Gail T. Bellucci		
		Hugh Kirkland		
		BOKF, NA, as Sole Trustee of the Alma Kirkland Revocable Trust		
		Sherry Lemons		
		Melissa Kubishke		
		Pamela Jayne Brewer, as Trustee of the Pamela Jayne Brewer Revocable Trust		
		Stephen D. Kirkland and Julie D. Kirkland, Trustees of the Kirkland Family Revocable Trust dated September 2, 1998		
		Louise H. Berg, Trustee of the Louise H. Berg Revocable Trust		
		Christine A. Kirkland, as Trustee of the Christine A. Kirkland Trust		
		Catherine Kirkland		
		Dorothy A. Hammer		
David B. Haines and Jeanette C. Haines, h/w				
Barbara Thomas				
Constance A. Corey f/k/a Constance Ann Haines and Robert Corey, w/h				
Lisa Craig				
Kathleen Costner f/k/a Kathy Figueroa				



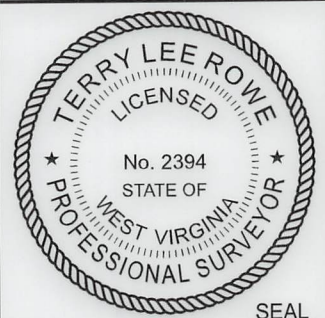
SURFACE HOLE LOCATION (SHL)	
UTM 17 NAD 83	
N: 4393679.387	
E: 555024.496	
NAD 83, WV NORTH	
N: 435018,292	
E: 1726984.067	
LAT/LON DATUM NAD 83	
LAT: 39°41'28.263"	
LON: 80°21'29.754"	
LANDING POINT	
UTM 17 NAD 83	
N: 4394162.980	
E: 555480.032	
NAD 83, WV NORTH	
N: 436580,167	
E: 1728505,363	
LAT/LON DATUM NAD 83	
LAT: 39°41'43.842"	
LON: 80°21'10.482"	

WDTN18 WELL PAD	
WDTN18AHSM	WDTN18UHSM
WDTN18BHSM	WDTN18EHSM
WDTN18CHSM	WDTN18DHSM
BOTTOM HOLE LOCATION (BHL)	
UTM 17 NAD 83	
N: 4398343.916	
E: 552442.128	
NAD 83, WV NORTH	
N: 450465.995	
E: 1718766.119	
LAT/LON DATUM NAD 83	
LAT: 39°44'00.142"	
LON: 80°23'16.834"	



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		Mark A. Macale	
		Mike E. Macale	
		June Fulton f/k/a Jane Fulton	
		Faye B. Sigman f/k/a Faye Arnold Buckley	
		Michelle Woods f/k/a Michelle Brienne Haines	
		Terri Attinger f/k/a Terri Devlin and Richard C. Attinger, w/h	
		Jerilyn R. Baucum	
		Julie Ann Griffis and Gary Griffis, w/h	
		William Lee Haines, Jr.	
		Phillip Ronald Laws	
		Glynis Marion, f/k/a Glynis Lane	
		Larry J. Miller, Jr.	
		Pepe Patrick Jack Miller f/k/a Pat Miller and Kelly Anne Miller, h/w	
		Kris Laws Miller and Robin McClary, her wife	
		Raymond Wayne Frye	
		Rosalie J. Capshaw	
		Jean Banks	
		Kathleen Farmer	
		A. E. Hennen, III	
		John K. Hennen	
		David Michael Hennen	
		Mary Hennen	
		Robert Douglas Hennen	
		Morgan Haning	
		Anne W. Haning	
		Zachary C. Haning	
		Catherine Haning Coleman	
		Carlos Saucedo	
		Ezra Charles McDaniel	
		Patrick James Saucedo	
		Barbara Haning	
		Patrick Lee North, individually and as co-executor of the Edward Lee North Estate	
		Diane H. Goncalves, individually and as co-executor of the Edward Lee North Estate	
		Shawn R. Haines	
		Jerry R. Haines, II	
		Tonya Huntoon	
TRACT ID	SURFACE OWNER	LESSOR	PIN
13B	Rose L. Thomas	George Shriver, himself and as Guardian of J. M. Shriver Lucy White and Edward White, her husband	1-9-40
		Dennis Haines, F.E. Liming and Ethel Liming, his wife	
		Dennis Haines, F.E. Liming and Ethel Liming, his wife	
		Dennis Haines, F.E. Liming and Ethel Liming, his wife	
		The Philadelphia Company of West Virginia	
		Pittsburgh and West Virginia Gas Company	
		Equitable Gas Company	
		Equitrans, Inc	
		Equitrans, L.P.	
		Tri-County Oil & Gas, Inc,	
		Leatherwood, Inc.	
13C	Rose L. Thomas	Rose Thomas, aka Rose L. Thomas	1-9-40.2
		Sarah C. Sheridan	
		Gail T. Bellucci	
		BOKF, NA, as Sole Trustee of the Alma Kirkland Revocable Trust	
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		Melissa Kubishke	
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		Stephen D. Kirkland and Julie D. Kirkland, Trustees of the Kirkland Family Revocable Trust dated September 2, 1998	
		Louise H. Berg, as Trustee of the Louise H. Berg Revocable Trust	
		Christine A. Kirkland, as Trustee of the Christine A. Kirkland Trust	
		Catherine C. Kirkland	
		Morgan Haning	
		Anne W. Haning	
		Zachary C. Haning	
		Catherine Haning Coleman	
		Kathleen Farmer	
		A. E. Hennen, III	
		John K. Hennen	

03/07/2025

		David Michael Hennen	
		Mary Hennen	
		Robert Douglas Hennen	
		Barbara Haning	
		Hugh Kirkland,	
		Patrick Lee North, individually and as co-executor of the Edward Lee North Estate	
		Diane H. Goncalves, individually and as co-executor of the Edward Lee North Estate	
TRACT ID	SURFACE OWNER	LESSOR	PIN
14	Curtis L. Thomas, et ux	George Shriver, himself and as Guardian of J. M. Shriver, Lucy White and Edward White, her husband	1-9-40.3
		Dennis Haines, F.E. Liming and Ethel Liming, his wife	
		Dennis Haines, F.E. Liming and Ethel Liming, his wife	
		Dennis Haines, F.E. Liming and Ethel Liming, his wife	
		The Philadelphia Company of West Virginia	
		Pittsburgh and West Virginia Gas Company	
		Equitable Gas Company	
		Equitrans, Inc	
		Equitrans, L.P.	
		Tri-County Oil & Gas, Inc,	
		Leatherwood, Inc.	
TRACT ID	SURFACE OWNER	LESSOR	PIN
15	Curtis L. Thomas, et ux	Curtis L Thomas and Diana B Thomas	1-9-40.1
		Gail T Bellucci	
		Alma E. Kirkland Revocable Living Trust Agreement, Bank of Oklahoma N.A., Sole Successor Trustee	
		Sherry Lemons	
		Melissa Kubishke f/k/a Melissa Graham	
		Pamela Jane Brewer	
		Stephen D Kirkland and Julie D Kirkland, Trustees of the Kirkland Family Revocable Trust dated September 2, 1998	
		Louise Kirkland Berg	
		Christine A Kirkland, as Trustee of the Christine A Kirkland Trust	
		Catherine C Kirkland	
		Ann W Haning	
		Morgan Haning	
		Zachery Haning	
		Catherine Haning Coleman	
		Kathleen Farmer	
		A E Hennen III	
		John K Hennen	
		David Michael Hennen	
		Mary Hennen	
		Robert Douglas Hennen	
		Sarah Casey Sheridan	
		Hugh Kirkland	
		Patrick Lee North, individually and as co-executor of the Edward Lee North Estate	
		Diane H. Goncalves, individually and as co-executor of the Edward Lee North Estate	
		Barbara Haning	
TRACT ID	SURFACE OWNER	LESSOR	PIN
16	Richard J. Cassone, et ux, et al	Samuel William Stewart and Barbara C. Stewart, individually and as husband and wife	1-9-18 1-9-18.1 1-9-18.2 1-9-18.3
		John Samuel Stewart	
		Merrion Oil and Gas Corporation	
		Hu's Land & Minerals, LLC	
		EQT Production Company	
		Richard J. Cassone and Linda Ann Cassone, h/w	
		Harold Creel and Martha Ann Creel, h/w	
		James Creel	
TRACT ID	SURFACE OWNER	LESSOR	PIN
24	Consol Mining Company LLC	Bounty Minerals LLC	1-9-19

03/07/2025

TRACT ID	SURFACE OWNER	LESSOR	PIN
25A	Glenn L. White Trust, et al	David C. White a/k/a David Charles White and Regina S. White a/k/a Regina Sue White h/w	1-9-9 1-9-9.1 1-9-9.2 1-9-9.4 1-9-9.5 1-9-9.6
		Marian Rebecca Stone Garrett	
		Patricia Kathleen White Hoekstra	
		Carol Sue Davis	
		Richard H. Benson, II	
		Edwin Ray White, II	
		Anita Susan Talbott	
		Robert L. Tate, Jr.	
		Robert S. Elliott	
		Donald Edward Stone	
		Doris Jean White	
		David Ray Stone	
		Bettyann Reed	
		Mary Ann Borkowski and Marc Borkowski	
		Jan W. Ellison and Thomas A. Ellison	
		Jane W. McIntyre and Glenn C. McIntyre	
		Lucy Mae Stickle	
Nancy Emerick			
Marsha W. Byers and Stephen R. Byers			
Edith B. White			
Alvy Scott White			
Karen Imogene Meyer			
Candace L. McPheron			
Howard L. Leckey			
Dennis F. Hatton, Jr.			
Melinda Reid Hatton			
Three Rivers Royalty II, LLC			
Amanda Hatton			
Frederick C. Tate			
TRACT ID	SURFACE OWNER	LESSOR	PIN
25B	CNX RCPC LLC	David C. White a/k/a David Charles White and Regina S. White a/k/a Regina Sue White	1-9-9.6
		Marian Rebecca Stone Garrett	
		Patricia Kathleen White Hoekstra	
		Carol Sue Davis	
		Richard H. Benson, II	
		Edwin Ray White, II	
		Anita Susan Talbott	
		Robert L. Tate, Jr.	
		Robert S. Elliott	
		Donald Edward Stone	
		Doris Jean White	
		David Ray Stone	
		Bettyann Reed	
		Mary Ann Borkowski and Marc Borkowski	
		Jan W. Ellison and Thomas A. Ellison	
		Jane W. McIntyre and Glenn C. McIntyre	
		Lucy Mae Stickle	
Nancy Emerick			
Marsha W. Byers and Stephen R. Byers			
Edith B. White (Daniel Reed White Heirs)			
Alvy Scott White			
Karen Imogene Meyer			
Candace L. McPheron			
Howard L. Leckey			
Dennis F. Hatton, Jr.			
Melinda Reid Hatton			
Three Rivers Royalty II, LLC			
Amanda Hatton			
Frederick C. Tate			

03/07/2025

TRACT ID	SURFACE OWNER	LESSOR	PIN
26A	Kevin Hartley, et ux	Kevin Hartley and Linda Hartley, h/w	1-9-8
		Martha Carol Grimes	
		Mary Frances Grimes-Yeater	
		Margaret Harriett Grimes-Bryan and John W. Bryan, w/h	
		Karen S. Stewart and Randall L. Stewart, w/h	
		Thomas Bradford Grimes	
		Diana Williamson	
		Mary Ann McGlumphy	
		Myra Lynn Fitzsimmons	
		Susan Kay Fitzsimmons	
		Cynthia Kinder	
		Lawrence Raymond Stiles and Winfred A. Stiles, h/w	
		Joseph David Cross	
		Rebecca Stiles	
		Thomas Edward Stiles and Deborah K. Stiles, h/w	
		Billy Gordon Fitzsimmons	
		Shari Jo Murnane	
		Michael Edwin Smith and Juliann M. Smith, h/w	
		Robert Dean Smith and Cynthia Rae Smith, h/w	
		Donald Ray Jordan	
		Megan Jordan	
		Mary Beth Steele	
		Jan Marie Steele	
		Gary Arthur Kesteven and Nancy R. Kesteven, h/w	
		Wendy C. Hershey f/k/a Wendy C. Kesteven	
		Sandra Hadsell	
		Douglas Baker	
		Gloria Dunlap	
		David Stiles	
TRACT ID	SURFACE OWNER	LESSOR	PIN
26B	Kevin Hartley, et ux	Kevin Hartley and Linda Hartley, h/w	1-9-7
TRACT ID	SURFACE OWNER	LESSOR	PIN
27	Davin Austin Copeland	Davin Austin Copeland	1-2-25
TRACT ID	SURFACE OWNER	LESSOR	PIN
38	Kevin Hartley, et ux	Kevin Hartley and Linda Hartley, h/w	1-2-9
TRACT ID	SURFACE OWNER	LESSOR	PIN
39	Paul David Beck, et al	Bounty Minerals, LLC	1-2-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
40	Paul David Beck, et al	Bounty Minerals, LLC	1-2-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
42	Paul David Beck, et al	Bounty Minerals, LLC	1-2-8
		James W. Dorsey	
		Janice Whitaker	
		Janet Stukins	
		Gary A. Booth	
		David L. Booth	
		Daniel B. Booth	
		William C. Booth	
		Judy A. Taylor	
		Robert Campbell	
		Kenneth Jeff Campbell	
TRACT ID	SURFACE OWNER	LESSOR	PIN
43	Paul David Beck, et al	Bounty Minerals, LLC	1-2-8
		James W. Dorsey	
		Janice Whitaker	
		Janet Stukins	
		Gary A. Booth	
		David L. Booth	
		Daniel B. Booth	
		William C. Booth	
		Judy A. Taylor	
		Robert Campbell	
		Kenneth Jeff Campbell	

03/07/2025

TRACT ID	SURFACE OWNER	LESSOR	PIN
44	Consol Mining Company LLC	Flossie Kimble, widow of S. E. Kimble, Denzle Kimble and Olive Irene Wright Kimble, h/w	1-2-12
		Consolidation Coal Company	
		James W. Dorsey	
		Janice Whitaker	
		Janet Stukins	
		Gary A. Booth	
		David L. Booth	
		Daniel B. Booth	
		William C. Booth	
		Judy A. Taylor	
		Robert Campbell	
		Kenneth Jeff Campbell	
TRACT ID	SURFACE OWNER	LESSOR	PIN
45	Consol Mining Company LLC	Flossie Kimble, widow of S. E. Kimble; Denzle Kimble and Olive Irene Wright Kimble, h/w	1-2-5
		Consolidation Coal Company	
		Aliakbar Afshari	
		Amir H. Mohammadi	
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
48	Consol Mining Company LLC	James L. Taylor and DeEtta K. Taylor, his wife,	1-2-4
		Consolidation Coal Company	
		Elkhorn Minerals, LLC	

03/07/2025

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	06/15/2024
Job End Date:	07/15/2024
State:	West Virginia
County:	Monongalia
API Number:	47-061-01916-00-00
Operator Name:	CNX Gas Company LLC
Well Name and Number:	WDTN18UHSM
Latitude:	39.689299
Longitude:	-80.358286
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7836
Total Base Water Volume (gal)*:	24670632
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
ACI-150	PVS-Nolwood Chemicals	Acid corrosion inhibitor					
Citric Acid 50%	PVS-Nolwood Chemicals	Iron Control					
Clearal 268	Chemstream	Biocide					
FDP-S1435-21	Halliburton	Friction Reducer					
HCL Acid (28%)	CHEMSTREAM	Acid					
Sand	US Silica	Proppant					
StimSTREAM FR 9800	Chemstream	Friction Reducer					
StimSTREAM SC 405	Chemstream	Scale Control					
Water	CNX	Carrier/Base Fluid					

Items above are Trade Names. Items below are the individual ingredients.

03/07/2025

			Water	7732-18-5	100.00000	83.26934	None
			Crystalline Silica in the form of Quartz	14808-60-7	99.90000	16.58247	None
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate Copolymer	69418-26-4	40.00000	0.03055	None
			Alkanes, C12-26-Branched and Linear	90622-53-0	40.00000	0.03055	None
			Hydrogen chloride	7647-01-0	28.00000	0.01460	None
			Acrylic Polymer	9003-05-8	100.00000	0.01002	None
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00382	None
			Glutaraldehyde	111-30-8	20.00000	0.00204	None
			AA/Maleic Anhydride Co-polymer	9003-04-7	5.00000	0.00063	None
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00063	None
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00031	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00031	None
			Citric acid	77-92-9	50.50000	0.00018	None
			Methyl alcohol	67-56-1	70.00000	0.00018	None
			Ethanol	64-17-5	1.50000	0.00015	None
			Ethylene glycol	107-21-1	20.00000	0.00005	None
			N,N-Dimethylformamide	68-12-2	10.00000	0.00003	None
			Cinnamaldehyde	104-55-2	5.00000	0.00001	None
			2-Butoxyethanol	111-76-2	5.00000	0.00001	None
			Poly(oxy-1,2-ethanediyl), .alpha.-(4-nonylphenyl)-.omega.-hydroxy-, branched	127087-87-0	5.00000	0.00001	None
			Tar Bases, quinoline derivs, benzyl chloride-quat	72480-70-7	5.00000	0.00001	None

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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API:47-061-01916

CNX RESOURCES LLC

WELL NAME: WDTN18UHSM

All depths are referenced to GLE

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
Un-named Shale-Sand	0	448	0	448	Shale/Sandstone
Washington Coal Seam	448	450	448	450	Coal
un-named red shale siltstone and sand	450	538	450	538	Shale/Sandstone/Siltstone
Waynesburg A Coal Seam	538	539	538	539	Coal
Un-named shale and sand	539	612	539	612	Shale/Sandstone
Waynesburg B2 Coal Seam	612	614	612	614	Coal
Un-named shale and sand	614	614	614	614	Shale/Sandstone
Waynesburg B1 Coal Seam	614	618	614	618	Coal
Un-named shale and sand	618	873	618	873	Shale/Sandstone
Sewickley Coal Seam	873	878	873	878	Coal
Un-named shale and sand	878	978	878	978	Shale/Sandstone
Pittsburgh Coal Seam	978	984	978	984	Coal
un-named shale and sand	984	1336	984	1336	Shale/Sandstone
Bakers Town	1336	1337	1336	1337	Coal
un-named shale and sand	1337	1441	1337	1441	Shale/Sandstone
Brush Creek	1441	1442	1441	1442	Coal
un-named shale and sand	1442	1500	1442	1500	Shale/Sandstone
Mahoning	1500	1501	1500	1501	Coal
un-named shale and sand	1501	1551	1501	1551	Shale/Sandstone
Upper Freeport	1551	1551	1551	1551	Coal
Gas Sand	1551	1591	1551	1591	Sandstone
Lower Freeport	1591	1593	1591	1593	Coal
1st Salt Sand	1593	1715	1593	1715	Sandstone
Middle Kittanning Coal Seam	1715	1716	1715	1716	Coal
un-named shale and sand	1716	1834	1716	1834	Shale/Sandstone
2nd Salt Sand	1834	1919	1834	1919	Sandstone
un-named shale and sand	1919	1979	1919	1979	Shale/Sandstone
3rd Salt Sand	1979	2009	1979	2009	Sandstone
Big Lime	2189	2415	2189	2415	Limestone
Big Injun	2415	2503	2415	2503	Sandstone

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API:47-061-01916

CNX RESOURCES LLC

WELL NAME: WDTN18UHSM

All depths are referenced to GLE

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
Big Injun Base	2503	2916	2503	2916	Siltstone/Shale
Gantz	2916	3012	2916	3012	Sandstone
Gantz Base	3012	3029	3012	3029	Siltstone/Shale
50 Foot	3029	3104	3029	3104	Sandstone
Fifty Foot Base	3104	3137	3104	3137	Siltstone/Shale
30 Foot	3137	3178	3137	3178	Sandstone
30 Foot Base	3178	3213	3178	3213	Siltstone/Shale
Gordon	3213	3279	3213	3280	Sandstone
Gordon Base	3279	3392	3280	3394	Siltstone/Shale

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ATTACHMENT 1: WDTN18UHSM 47-061-01916

WELLNAME	Stage	date_perfed	From_TMD	To_TMD	Shots	Formation
WDTN18UHSM	1	6/15/2024	25,749.0	25,801.0	16	MARCELLUS
WDTN18UHSM	2	6/15/2024	25,482.5	25,694.7	48	MARCELLUS
WDTN18UHSM	3	6/17/2024	25,241.3	25,453.5	48	MARCELLUS
WDTN18UHSM	4	6/17/2024	25,000.1	25,212.3	48	MARCELLUS
WDTN18UHSM	5	6/18/2024	24,758.9	24,971.1	48	MARCELLUS
WDTN18UHSM	6	6/18/2024	24,517.7	24,729.9	48	MARCELLUS
WDTN18UHSM	7	6/18/2024	24,276.5	24,488.7	48	MARCELLUS
WDTN18UHSM	8	6/19/2024	24,035.3	24,247.5	48	MARCELLUS
WDTN18UHSM	9	6/19/2024	23,794.1	24,006.3	48	MARCELLUS
WDTN18UHSM	10	6/19/2024	23,552.9	23,765.1	48	MARCELLUS
WDTN18UHSM	11	6/20/2024	23,311.7	23,523.9	48	MARCELLUS
WDTN18UHSM	12	6/20/2024	23,070.5	23,282.7	48	MARCELLUS
WDTN18UHSM	13	6/20/2024	22,829.3	23,041.5	48	MARCELLUS
WDTN18UHSM	14	6/21/2024	22,588.1	22,800.3	48	MARCELLUS
WDTN18UHSM	15	6/21/2024	22,346.9	22,559.1	48	MARCELLUS
WDTN18UHSM	16	6/28/2024	22,105.7	22,317.9	48	MARCELLUS
WDTN18UHSM	17	6/29/2024	21,864.5	22,076.7	48	MARCELLUS
WDTN18UHSM	18	6/29/2024	21,623.3	21,835.5	48	MARCELLUS
WDTN18UHSM	19	6/29/2024	21,382.1	21,594.3	48	MARCELLUS
WDTN18UHSM	20	6/30/2024	21,140.9	21,353.1	48	MARCELLUS
WDTN18UHSM	21	6/30/2024	20,899.7	21,111.9	48	MARCELLUS
WDTN18UHSM	22	6/30/2024	20,658.5	20,870.7	48	MARCELLUS
WDTN18UHSM	23	7/1/2024	20,417.3	20,629.5	48	MARCELLUS
WDTN18UHSM	24	7/1/2024	20,176.1	20,388.3	48	MARCELLUS
WDTN18UHSM	25	7/1/2024	19,934.9	20,147.1	48	MARCELLUS
WDTN18UHSM	26	7/1/2024	19,693.7	19,905.9	48	MARCELLUS
WDTN18UHSM	27	7/2/2024	19,452.5	19,664.7	48	MARCELLUS
WDTN18UHSM	28	7/2/2024	19,211.3	19,423.5	48	MARCELLUS
WDTN18UHSM	29	7/2/2024	18,970.1	19,182.3	48	MARCELLUS
WDTN18UHSM	30	7/2/2024	18,728.9	18,941.1	48	MARCELLUS
WDTN18UHSM	31	7/3/2024	18,487.7	18,699.9	48	MARCELLUS
WDTN18UHSM	32	7/3/2024	18,246.5	18,458.7	48	MARCELLUS
WDTN18UHSM	33	7/3/2024	18,005.3	18,217.5	48	MARCELLUS
WDTN18UHSM	34	7/4/2024	17,764.1	17,976.3	48	MARCELLUS
WDTN18UHSM	35	7/4/2024	17,522.9	17,735.1	48	MARCELLUS
WDTN18UHSM	36	7/4/2024	17,281.7	17,493.9	48	MARCELLUS
WDTN18UHSM	37	7/5/2024	17,040.5	17,252.7	48	MARCELLUS
WDTN18UHSM	38	7/5/2024	16,799.3	17,011.5	48	MARCELLUS
WDTN18UHSM	39	7/5/2024	16,558.1	16,770.3	48	MARCELLUS
WDTN18UHSM	40	7/6/2024	16,316.9	16,529.1	48	MARCELLUS
WDTN18UHSM	41	7/6/2024	16,075.7	16,287.9	48	MARCELLUS
WDTN18UHSM	42	7/6/2024	15,834.5	16,046.7	48	MARCELLUS

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03/07/2025

ATTACHMENT 1: WDTN18UHSM 47-061-01916

WELLNAME	Stage	date_perfed	From_TMD	To_TMD	Shots	Formation
WDTN18UHSM	43	7/6/2024	15,593.3	15,805.5	48	MARCELLUS
WDTN18UHSM	44	7/7/2024	15,352.1	15,564.3	48	MARCELLUS
WDTN18UHSM	45	7/7/2024	15,110.9	15,323.1	48	MARCELLUS
WDTN18UHSM	46	7/7/2024	14,869.7	15,081.9	48	MARCELLUS
WDTN18UHSM	47	7/8/2024	14,628.5	14,840.7	48	MARCELLUS
WDTN18UHSM	48	7/8/2024	14,387.3	14,599.5	48	MARCELLUS
WDTN18UHSM	49	7/8/2024	14,146.1	14,358.3	48	MARCELLUS
WDTN18UHSM	50	7/9/2024	13,904.9	14,117.1	48	MARCELLUS
WDTN18UHSM	51	7/9/2024	13,663.7	13,875.9	48	MARCELLUS
WDTN18UHSM	52	7/9/2024	13,422.5	13,634.7	48	MARCELLUS
WDTN18UHSM	53	7/9/2024	13,181.3	13,393.5	48	MARCELLUS
WDTN18UHSM	54	7/9/2024	12,940.1	13,152.3	48	MARCELLUS
WDTN18UHSM	55	7/10/2024	12,698.9	12,911.1	48	MARCELLUS
WDTN18UHSM	56	7/10/2024	12,457.7	12,669.9	48	MARCELLUS
WDTN18UHSM	57	7/10/2024	12,216.5	12,428.7	48	MARCELLUS
WDTN18UHSM	58	7/11/2024	11,975.3	12,187.5	48	MARCELLUS
WDTN18UHSM	59	7/11/2024	11,734.1	11,946.3	48	MARCELLUS
WDTN18UHSM	60	7/11/2024	11,492.9	11,705.1	48	MARCELLUS
WDTN18UHSM	61	7/12/2024	11,251.7	11,463.9	48	MARCELLUS
WDTN18UHSM	62	7/12/2024	11,010.5	11,222.7	48	MARCELLUS
WDTN18UHSM	63	7/12/2024	10,769.3	10,981.5	48	MARCELLUS
WDTN18UHSM	64	7/13/2024	10,528.1	10,740.3	48	MARCELLUS
WDTN18UHSM	65	7/13/2024	10,286.9	10,499.1	48	MARCELLUS
WDTN18UHSM	66	7/13/2024	10,045.7	10,257.9	48	MARCELLUS
WDTN18UHSM	67	7/13/2024	9,803.4	10,016.7	48	MARCELLUS
WDTN18UHSM	68	7/13/2024	9,561.1	9,774.4	48	MARCELLUS
WDTN18UHSM	69	7/14/2024	9,318.8	9,532.1	48	MARCELLUS
WDTN18UHSM	70	7/14/2024	9,076.5	9,289.8	48	MARCELLUS
WDTN18UHSM	71	7/14/2024	8,834.2	9,047.5	48	MARCELLUS
WDTN18UHSM	72	7/14/2024	8,591.9	8,805.2	48	MARCELLUS

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NOV 12 2024

WV Department of
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03/07/2025

ATTACHMENT 2: WDTN18UHSM 47-061-01916

wellname	IntRefNo	date_stim	avg_rate	avg_press	max_press	ISIP	Prop_Type	Prop_sz
WDTN18UHSM	1	6/15/2024	79	11,403.2	11,994.0	5,047.0	sand	100/100
WDTN18UHSM	2	6/17/2024	81	11,266.4	11,863.0	5,412.0	sand	100/100
WDTN18UHSM	3	6/17/2024	89	11,528.0	11,795.0	5,522.0	sand	100/100
WDTN18UHSM	4	6/17/2024	88	11,811.8	12,059.0	6,389.0	sand	100/100
WDTN18UHSM	5	6/18/2024	85	11,677.1	11,857.9	6,130.9	sand	100/100
WDTN18UHSM	6	6/18/2024	86	11,897.9	12,032.0	5,392.0	sand	100/100
WDTN18UHSM	7	6/18/2024	87	11,907.9	12,048.0	6,003.0	sand	100/100
WDTN18UHSM	8	6/19/2024	86	11,834.0	12,021.0	6,092.0	sand	100/100
WDTN18UHSM	9	6/19/2024	85	11,798.4	12,036.0	5,986.0	sand	100/100
WDTN18UHSM	10	6/19/2024	90	11,841.2	12,047.0	6,113.9	sand	100/100
WDTN18UHSM	11	6/20/2024	94	11,754.6	12,025.0	6,493.0	sand	100/100
WDTN18UHSM	12	6/20/2024	94	11,730.5	12,030.0	5,312.0	sand	100/100
WDTN18UHSM	13	6/20/2024	87	11,876.0	12,043.0	6,187.0	sand	100/100
WDTN18UHSM	14	6/21/2024	90	11,772.0	12,022.0	6,457.0	sand	100/100
WDTN18UHSM	15	6/28/2024	92	11,617.3	11,965.0	6,080.1	sand	100/100
WDTN18UHSM	16	6/28/2024	96	11,898.9	12,071.0	6,145.0	sand	100/100
WDTN18UHSM	17	6/29/2024	98	11,653.8	12,051.0	6,347.0	sand	100/100
WDTN18UHSM	18	6/29/2024	99	11,845.9	12,067.0	6,119.0	sand	100/100
WDTN18UHSM	19	6/30/2024	97	11,819.7	12,076.0	5,644.8	sand	100/100
WDTN18UHSM	20	6/30/2024	98	11,797.1	11,988.0	6,248.0	sand	100/100
WDTN18UHSM	21	6/30/2024	97	11,805.0	12,076.0	6,264.0	sand	100/100
WDTN18UHSM	22	6/30/2024	100	11,908.1	12,067.0	5,783.8	sand	100/100
WDTN18UHSM	23	7/1/2024	93	11,785.3	12,069.4	6,530.0	sand	100/100
WDTN18UHSM	24	7/1/2024	98	11,625.2	11,981.5	6,513.0	sand	100/100
WDTN18UHSM	25	7/1/2024	100	11,790.6	12,072.0	5,745.0	sand	100/100
WDTN18UHSM	26	7/2/2024	96	11,872.3	12,103.0	6,324.0	sand	100/100
WDTN18UHSM	27	7/2/2024	92	11,677.1	11,965.9	6,120.0	sand	100/100
WDTN18UHSM	28	7/2/2024	101	11,704.3	12,042.0	5,896.0	sand	100/100
WDTN18UHSM	29	7/2/2024	99	11,759.6	12,070.0	5,878.0	sand	100/100
WDTN18UHSM	30	7/3/2024	101	11,408.5	11,927.0	5,829.0	sand	100/100
WDTN18UHSM	31	7/3/2024	102	11,402.1	11,869.9	5,758.0	sand	100/100
WDTN18UHSM	32	7/3/2024	100	11,483.6	11,953.0	6,026.9	sand	100/100
WDTN18UHSM	33	7/4/2024	102	11,452.6	12,001.0	6,121.9	sand	100/100
WDTN18UHSM	34	7/4/2024	102	11,033.0	11,892.0	5,992.9	sand	100/100
WDTN18UHSM	35	7/4/2024	101	11,123.1	11,908.0	6,165.0	sand	100/100
WDTN18UHSM	36	7/5/2024	101	11,195.6	11,932.0	6,005.0	sand	100/100
WDTN18UHSM	37	7/5/2024	100	10,892.3	11,878.0	5,679.0	sand	100/100
WDTN18UHSM	38	7/5/2024	101	11,142.2	11,936.0	6,199.0	sand	100/100
WDTN18UHSM	39	7/5/2024	102	11,162.4	11,940.0	6,508.0	sand	100/100
WDTN18UHSM	40	7/6/2024	102	11,023.3	11,889.0	6,017.0	sand	100/100
WDTN18UHSM	41	7/6/2024	102	11,345.4	11,920.0	5,985.9	sand	100/100
WDTN18UHSM	42	7/6/2024	102	11,319.3	11,942.9	6,191.0	sand	100/100
WDTN18UHSM	43	7/7/2024	102	10,562.2	11,922.0	6,197.0	sand	100/100

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NOV 12 2024
WV Department of Environmental Protection

03/07/2025

ATTACHMENT 2: WDTN18UHSM 47-061-01916

wellname	IntRefNo	date_stim	avg_rate	avg_press	max_press	ISIP	Prop_Type	Prop_sz
WDTN18UHSM	44	7/7/2024	98	10,826.0	11,893.0	5,038.0	sand	100/100
WDTN18UHSM	45	7/7/2024	102	11,174.0	11,940.0	6,228.0	sand	100/100
WDTN18UHSM	46	7/8/2024	102	11,130.0	11,942.0	5,729.0	sand	100/100
WDTN18UHSM	47	7/8/2024	103	10,951.1	11,931.0	6,054.0	sand	100/100
WDTN18UHSM	48	7/8/2024	102	10,896.5	11,969.0	6,079.0	sand	100/100
WDTN18UHSM	49	7/8/2024	103	10,947.4	11,928.0	5,679.0	sand	100/100
WDTN18UHSM	50	7/9/2024	102	10,461.2	11,898.0	6,187.0	sand	100/100
WDTN18UHSM	51	7/9/2024	103	10,351.8	11,914.0	5,915.0	sand	100/100
WDTN18UHSM	52	7/9/2024	103	10,407.6	11,908.0	6,028.0	sand	100/100
WDTN18UHSM	53	7/9/2024	102	10,836.0	12,028.0	5,998.0	sand	100/100
WDTN18UHSM	54	7/10/2024	103	11,055.5	11,940.0	6,321.0	sand	100/100
WDTN18UHSM	55	7/10/2024	100	10,460.2	11,896.0	6,354.0	sand	100/100
WDTN18UHSM	56	7/10/2024	103	10,846.4	11,916.0	6,200.0	sand	100/100
WDTN18UHSM	57	7/10/2024	103	10,527.2	11,844.0	5,847.0	sand	100/100
WDTN18UHSM	58	7/11/2024	103	10,516.4	11,653.0	5,406.0	sand	100/100
WDTN18UHSM	59	7/11/2024	103	10,654.6	11,906.0	6,480.1	sand	100/100
WDTN18UHSM	60	7/12/2024	104	10,606.5	11,926.0	5,716.1	sand	100/100
WDTN18UHSM	61	7/12/2024	103	10,367.0	11,735.0	5,269.0	sand	100/100
WDTN18UHSM	62	7/12/2024	104	9,774.7	10,082.0	6,408.0	sand	100/100
WDTN18UHSM	63	7/12/2024	104	9,930.1	11,951.0	6,424.1	sand	100/100
WDTN18UHSM	64	7/13/2024	104	10,375.3	11,584.0	6,582.0	sand	100/100
WDTN18UHSM	65	7/13/2024	103	10,911.7	11,793.9	5,958.5	sand	100/100
WDTN18UHSM	66	7/13/2024	104	10,893.9	11,523.0	6,074.0	sand	100/100
WDTN18UHSM	67	7/13/2024	104	10,459.3	11,866.0	6,217.0	sand	100/100
WDTN18UHSM	68	7/13/2024	104	10,540.5	11,030.0	6,058.0	sand	100/100
WDTN18UHSM	69	7/14/2024	104	10,231.3	11,574.0	6,047.0	sand	100/100
WDTN18UHSM	70	7/14/2024	104	10,023.2	11,483.0	6,002.0	sand	100/100
WDTN18UHSM	71	7/14/2024	104	9,941.3	11,792.0	6,130.1	sand	100/100
WDTN18UHSM	72	7/15/2024	104	10,129.7	11,828.0	5,816.0	sand	100/100

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