

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, May 3, 2023 WELL WORK PERMIT Horizontal 6A / Replacement Borehole H6A

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Re:

Permit approval for Sullivan 3H-A 47-061-01928-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450

Operator's Well Number: Sullivan 3H-A

Farm Name: Alan Sullivan

U.S. WELL NUMBER: 47-061-01928-00-00

Horizontal 6A Replacement Borehole H6A

Date Issued: 5/3/2023

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action</u>.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

4706101928

API NO. 47-____
OPERATOR WELL NO. 3H-A

Well Pad Name: Sullivan

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operat	or: Northeast i	Natural Energy	y, I 494498281	Monongalia	Clay	Grant Town
			Operator ID	County	District	Quadrangle
2) Operator's V	Well Number: 31	I-A	Well Pad	Name: Sulliva	an	
3) Farm Name/	/Surface Owner:	Alan Sullivan	Public Road	d Access: Rou	te 27/1	
4) Elevation, co	urrent ground:	1,520'	Elevation, proposed p	post-construction	on: 1,476'	
5) Well Type	(a) Gas X	Oil	Unde	rground Storag	e	
	Other				***************************************	
		allow X	Deep			
0		rizontal X	Account the second seco			
	l: Yes or No Yes	*		1		
	rget Formation(s 247', 87', 5200 ps		ticipated Thickness as	nd Expected Pr	essure(s):	
8) Proposed To	otal Vertical Dept	h: 8,247'				
9) Formation at	t Total Vertical D	Depth: Marcel	lus			
10) Proposed T	otal Measured D	epth: 20,991	.34'			
11) Proposed H	Iorizontal Leg Le	ength: 12,198	.43'		F Office	RECEIVED of Oil and Gas
12) Approxima	ate Fresh Water S	trata Depths:	914'		AP	R 19 2023
	Determine Fresh ate Saltwater Dep			offset wells	WV Environ	Department of mental Protection
15) Approxima	ite Coal Seam De	pths: 914'				
16) Approxima	ite Depth to Possi	ible Void (coal	mine, karst, other):	NA		
	osed well location ing or adjacent to			No	X	
(a) If Yes, pro	ovide Mine Info:	Name: N/A	4			
		Depth:				
		Seam:				
		Owner:				
		Gayne Knitowski	Digitally signed by Gayne Knitowski Date: 2023.04.14 16:39:46			

Page 1 of 3

API NO. 47-OPERATOR WELL NO. 3H-A Well Pad Name: Sullivan

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	NA	100	100	GTS
Fresh Water	13-3/8"	New	J-55	54.5	1,030	1,000	CTS
Coal							
Intermediate	9-5/8"	New	J-55	36	2,680	2,650	CTS
Production	5-1/2"	New	P-110	20	21,022	20,992	1,944
Tubing	2-7/8"	New	P-110	6.5	NA		
Liners							

Gayne Digitally signed by Gayne Knitowski Date: 2023.04.14 16:40:05 -04'00'

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	28	0.375	NA	NA	Type 1	1.18
Fresh Water	13-3/8"	17-1/2"	0.380	2,730	500	Class A	1.19
Coal				300			
Intermediate	9-5/8"	12-3/8"	0.395	3,520	2800	Class A	1.19
Production	5-1/2"	8-3/4"	0.361	14,360	11,400	50:50 POZ	1.07
Tubing	2-7/8"	NA	0.217	13,870	NA	NA	NA
Liners							

RECEIVED
Office of Oil and Gas

PACKERS

APR 1 9 2023

Kind:	WV Department of Environmental Protection
Sizes:	Livioninental Protection
Depths Set:	

API NO. 47		
OPERATOR WELL	NO.	3Н-А
Well Pad Name:	Sulliva	n

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize auger rig to set cellar & conductor. The conductor will be grouted with cement to surface. Mobilize top hole drilling rig. Drill surface section on air. Run surface (freshwater & coal string) casing to desired depth. The surface section will not penetrate sea level. Surface casing will be cemented to surface. Drill intermediate section on air. Run intermediate casing to desired depth. Intermediate casing will be cemented to surface. Drill on air the production section to the start of the curve (KOP). The well will be loaded with synthetic oil base drilling mud (SOBM). Demobilize top hole rig. Mobilize horizontal drilling rig. Finish drilling the production section utilizing MWD surveys and geosteering practices to maintain the wellbore in the Marcellus shale and prevent anti-collision. Production casing will be ran to TD and cement top will be inside the intermediate casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

A cement bond log will determine the top of production casing cement.

The production casing will be pressure tested. The hydraulic fracturing equipment will then open the toe sleeves and begin pumping the first stage. The plug-and-perf method will be used for the remaining stages. The max anticipated pressure during frac is 11,200psi and a max rate of 90bpm. After frac, the drillout rig will drill all plugs out of the well. Land production tubing at desired depth. Then flowback well until ready to turn in line to production facilities.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.65
- 22) Area to be disturbed for well pad only, less access road (acres): 15.32
- 23) Describe centralizer placement for each casing string:

Surface: shoe track & every 3rd joint to surface Intermediate: shoe track & every 3rd joint to surface

Production: Rigid bow centralizers at shoe track & every other joint in the lateral to KOP. Bow springs

from KOP to surface every third joint.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Type 1 + Max 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Type 1 Cement + Max 3% bwoc Calcium Chloride Vetersh Water. Production string cement will be (50:50) Poz (Fly Ash): Type I Cement with a gas migration additive.

APR 1 9 2023

25) Proposed borehole conditioning procedures:

WV Department of

Surface & intermediate on air will utilize high volumetric flow rates of air to ensure the wellbore is clean prior to TOH.

Production section will utilize synthetic oil based drilling mud to properly clean the wellbore. At TD, pump rate and rotation will be maximized and tripping will not begin until shakers flow clean. Production casing will be circulated prior to cementing to ensure a prepared wellbore for cement.

*Note: Attach additional sheets as needed.

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WW-9 (4/16)

ð.	TIT	Num	1	17	
3	FI	INUIII	Del	41	-

Operator's Well No. Sullivan 3H - A

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

PEOIDS/ COTTINGS DISTOSAL & I	RECEAMATIONTEAN
Operator Name Northeast Natural Energy LLC	OP Code 494498281
Watershed (HUC 10) Upper Monongahela Quad	drangle Grant Down
Do you anticipate using more than 5,000 bbls of water to complete the pro-	oposed well work? Yes V No
Will a pit be used? Yes No V	
If so, please describe anticipated pit waste: NA	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.? NA
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
Underground Injection (UIC Permit Number_ Reuse (at API Number unknown at this time, TBD	
Off Site Disposal (Supply form WW-9 for dis	posal location)
Other (Explain_	
Will closed loop system be used? If so, describe: Yes, Please See Attach	nment "A"
Drilling medium anticipated for this well (vertical and horizontal)? Air, f	reshwater, oil based, etc. Vertical - Air/ Curve & Horizontal - Oil Based
-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil E	
Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsa	turaled Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.	Removed Offsite - Please See Attachment "A"
-If left in pit and plan to solidify what medium will be used? (ce	ement, lime, sawdust)
-Landfill or offsite name/permit number? Please See Attachment	A"
Permittee shall provide written notice to the Office of Oil and Gas of any West Virginia solid waste facility. The notice shall be provided within 24 where it was properly disposed.	
I certify that I understand and agree to the terms and conditions on August 1, 2005, by the Office of Oil and Gas of the West Virginia Deprovisions of the permit are enforceable by law. Violations of any term law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined application form and all attachments thereto and that, based on my obtaining the information, I believe that the information is true, accur penalties for submitting false information, including the possibility of fine Company Official Signature Company Official (Typed Name) Hollie Medley	partment of Environmental Protection Lunder that the or condition of the general permit and/or other, applicable of and am familiar with the information fabritted on this inquiry of those individuals immediately responsible for
Company Official Title Regulatory Manager	
	OFFICIAL SEAL NOTARY PUBLIC
Subscribed and sworn before me this 4th day of June	e, 2072, 20 STATE OF WEST VIRGINIA Kristen Brooks
Kristen Brooks	Notary Peblish 48 Donley St., Suite 601
My commission expires Aug. 10, 2023	My Commission Expires Aug. 10, 2023

Form WW-9		Operator's Well No	Sullivan 3H-A
Northeast Natural E	nergy LLC		
Proposed Revegetation Treat	ment: Acres Disturbed 28.65	Prevegetation pH 5-7	
Lime 2	Tons/acre or to correct to pH	7	
Fertilizer type _19-1	19-19		
Fertilizer amount 3	00lbs/	acre	
Mulch_2	Tons/ac	re	
	Seed	<u>Mixtures</u>	
Te	mporary	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tetraploi Perenni	al Rye 16	Tetraploid Perennial Rye	16
Timothy 15 Annu	ual Rye 15	Timothy 15 Annual Rye	15
	oit will be land applied, include dim	tion (unless engineered plans including thi ensions (L x W x D) of the pit, and dimen	
Photocopied section of involve	ved 7.5' topographic sheet.		Ose: REA
Plan Approved by:	not I Sayobs	6-14-22	APR 192022
Comments: RECLAN	N, RESELD + MUL	-at ASAP Envi	W 2023
			Onmental Protection
			"GOTION
			and the second s
	and the second s		
****	and the second s		
Title: 012 + 605	/NS/BECTOR	Date: 6-14-22	
Field Reviewed?	V Yes (_) No	



Sullivan Pad Site Safety Plan

RECEIVED Office of Oil and Gas

June 2022

APR 192023

WV Department of Environmental Protection

Sullivan Well Pad

Clay District Monongalia County

ACCESS ROAD ENTRANCE

338 Brine Road Fairview, WV 26570

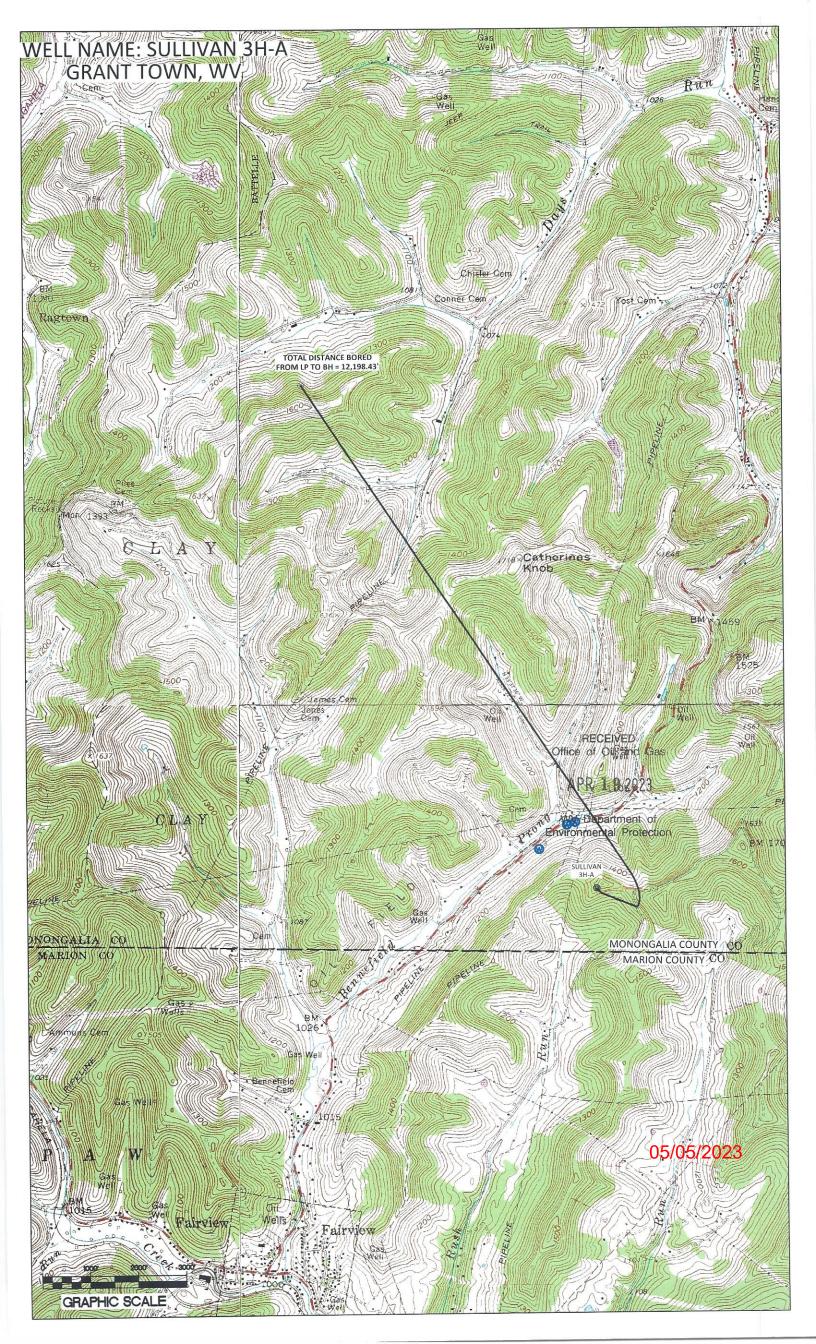
39.627869 Lat, -80.213719 Long (WV-83)

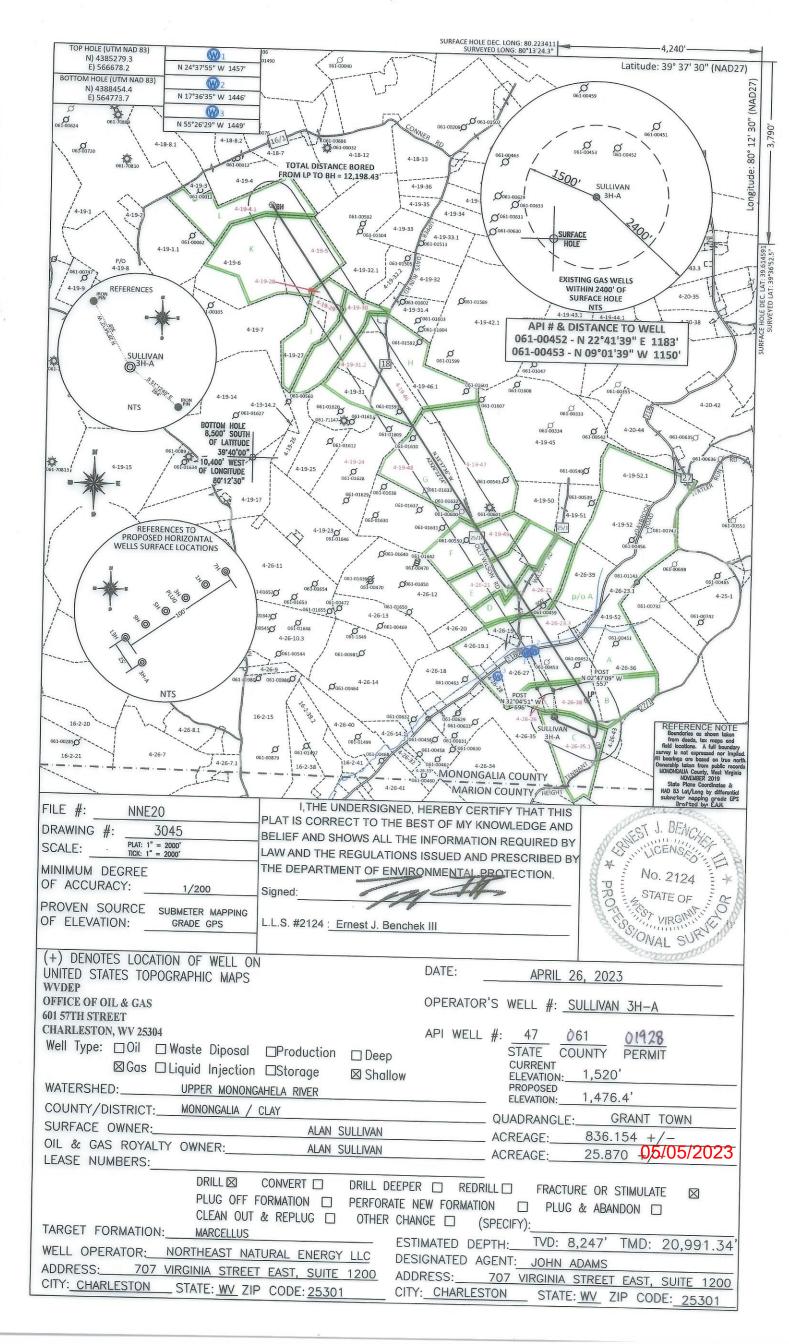
N 4386751.0, E 567480.0 (NAD 83 UTM)

DRIVING DIRECTIONS

From Exit Number 155 (Star City) on Interstate 79 travel west on Rt. 19/24 towards Morgantown, WV for 0.43 miles to the intersection of said Rt. 19/24 and Rt. 19 at the Sheetz Store. Turn left onto Rt. 19 (Chaplin Hill Road) east for 0.6 miles to the intersection of said County Rt. 19/24 and US Rt. 19. Turn left onto US Rt. 19 and travel north for 1.7 miles to the intersection of US Rt. 19 and WV Route No. 7 (Mason Dixon Highway). Turn left onto WV Route No. 7 and travel west for 13.9 miles to the intersection of WV Route 19 and WV Route No. 218 (Days Run Road). Turn left onto WV Route No. 218 and travel 7.6 miles to the intersection of said WV Route 7 and County Route No. 27 (Statler Run Road). Turn left onto said County Route No. 27 and travel east for 0.15 miles to the intersection of said County Route No. 27 and County Route No. 27/1 (an unmaintained state right of way). Turn right onto said County Route 27/1 and travel south for 1. 4 miles to the well access road on the right.

*See Attached Map





4-26-38	ADAM CLAY DARRAH
4-26-22	LINDA KAY FOGT
4-26-35.1	ALAN SULLIVAN
4-26-26	NNE MIDSTREAM LLC
4-19-47	JAMES & LINDA A KARUS
4-19-49	MICHAEL J LATOCHA
4-26-23.3	ADAM CLAY DARRAH (LIFE- KERRY L DARRAH)
4-19-48	JAMES & LINDA A KARUS
4-26-21	MARVIN L WILSON II
4-19-4.1	KEMBLE D TATE
4-19-5	JIMMY R & PAMELA K TENNANT; BILLY RAY &
	ROXANA CAHILL
4-19-28	CAROLYN S PAYTON
4-19-29	JAMES TENNANT
4-19-30	BILLIE & JEFFERSON PRICE
4-19-31.2	ROXANNA D CAHILL
4-19-46	ARLYN W PERKEY
4-19-24	EDITH L DARRAH

	LEASE INDEX		
Α	WV-061-000160-001-ACT	G	WV-061-001851-0014
В	WV-061-000160-001-ACT	Н	WV-061-006350-001
C	WV-061-005448-002	1	WV-061-003931-011
D	WV-061-000160-001-ACT	J	WV-061-003931-011
E	WV-061-000160-001-ACT	K	WV-061-005906-004
F	WV-061-000160-001-ACT	L	WV-061-005876-002

4706101928

05/05/2023

FILE #:NEE20	DATE:APRIL 12, 2023
DRAWING #:	OPERATOR'S WELL #: SULLIVAN 3H-A
SCALE:N/A	API WELL #: 47 61 COUNTY PERMIT

WW-6A1	
(5/13)	

Operator's	Well No.	Sullivan 3H 🐴	

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or

Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See Attached

Office of Oil por

APR 192023

WV Department

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy

By:

Hollie Medley

Its:

Regulatory Manager

Page 1 of ___3_

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Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Koyaity	BOOK	7 980
A	WV-061-000160-001-ACT	EQT Production Company	Northeast Natural Energy, LLC	12.5% Royalty or More	1775	44
8	WV-061-000160-001-ACT	EQT Production Company	Northeast Natural Energy, LLC	12.5% Royalty or More	1775	44
U	WV-061-005448-002	Alan Sullivan	Northeast Natural Energy, LLC	12.5% Royalty or More	1772	466
۵	WV-061-000160-001-ACT	EQT Production Company	Northeast Natural Energy, LLC	12.5% Royalty or More	1775	44
ш	WV-061-000160-001-ACT	EQT Production Company	Northeast Natural Energy, LLC	12.5% Royalty or More	1775	44
ш	WV-061-000160-001-ACT	EQT Production Company	Northeast Natural Energy, LLC	12.5% Royalty or More	1775	44
9	WV-061-001851-0014	Terrance W. Mason	Northeast Natural Energy, LLC	12.5% Royalty or More	1568	321
	WV-061-001851-032	Judith Ann Munkittrick	Northeast Natural Energy, LLC	12.5% Royalty or More	1570	113
	WV-061-001851-027	Debra L. Frazier	Northeast Natural Energy, LLC	12.5% Royalty or More	1567	814
	WV-061-001851-026	Gary W. Moore	Northeast Natural Energy, LLC	12.5% Royalty or More	1727	240
	WV-061-001851-026	Donna G. Moore	Northeast Natural Energy, LLC	12.5% Royalty or More	1727	240
	WV-061-001851-026	William Bruce Moore	Northeast Natural Energy, LLC	12.5% Royalty or More	1727	240
	WV-061-001851-026	Samuel Moore	Northeast Natural Energy, LLC	12.5% Royalty or More	1727	240
	WV-061-001851-026	Jason Moore	Northeast Natural Energy, LLC	12.5% Royalty or More	1727	240
Ŧ	WV-061-006350-001	MM-Marcellus II, L.P.	Northeast Natural Energy, LLC	12.5% Royalty or More	1796	77
_	WV-061-003931-011	Connie Sharon Copeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1562	416
	WV-061-003931-009	Danny J. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1567	425
	WV-061-003931-015	Diana L. Fulps	Northeast Natural Energy, LLC	12.5% Royalty or More	1557	758
	WV-061-003931-010	Randy D. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1562	397
	WV-061-003931-020	Nancy A. Maggard	Northeast Natural Energy, LLC	12.5% Royalty or More	1567	820
	WV-061-003931-004	Gerald Wayne Stiles	Northeast Natural Energy, LLC	12.5% Royalty or More	1564	513
	WV-061-003931-008	LaNelle Stiles	Northeast Natural Energy, LLC	12.5% Royalty or More	1564	531
	WV-061-003931-007	Jody Lynn Maley	Northeast Natural Energy, LLC	12.5% Royalty or More	1565	417
	WV-061-003931-014	Jill Renee Maley	Northeast Natural Energy, LLC	12.5% Royalty or More	1557	756
	WV-061-003931-006	Michael G. Phillips	Northeast Natural Energy, LLC	12.5% Royalty or More	1568	283
	WV-061-003931-013	Melinda P. Heidekat	Northeast Natural Energy, LLC	12.5% Royalty or More	1557	754
	WV-061-003931-005	Dennis L. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1564	529
	WV-061-003931-003	David D. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1568	112
	WV-061-002923-001	Ryan C. Radtka	Northeast Natural Energy, LLC	12.5% Royalty or More	1402	615
ſ	WV-061-003931-011	Connie Sharon Copeland	Northeast Natural Energy, LLC	12.5% Royalty or More	1562	416
	WV-061-003931-009	Danny J. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1567	425
8	WV-061-003931-015	Diana L. Fulps	Northeast Natural Energy, LLC	12.5% Royalty or More	1557	758
\ Env	WV-061-003931-010	Randy D. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1562	397
W iroi	►WV-661-003931-020	Nancy A. Maggard	Northeast Natural Energy, LLC	12.5% Royalty or More	1567	820
Di	WV-061-003931-004	Gerald Wayne Stiles	Northeast Natural Energy, LLC	12.5% Royalty or More	1564	513
epa ent	WV-061-003931-008	LaNelle Stiles	Northeast Natural Energy, LLC	12.5% Royalty or More	1564	531
ırtn al	WV-06±003931-007	Jody Lynn Maley	Northeast Natural Energy, LLC	12.5% Royalty or More	1565	417
nen Pro	WV-061-003931-014	Jill Renee Maley	Northeast Natural Energy, LLC	12.5% Royalty or More	1557	756
t c	WV-061-003931-006	Michael G. Phillips	Northeast Natural Energy, LLC	12.5% Royalty or More	1568	283
	WV-061-003931-013	Melinda P. Heidekat	Northeast Natural Energy, LLC	12.5% Royalty or More	1557	754
ጎ	WV-061-003931-005	Dennis L. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1564	529
	WV-061-003931-003	David D. Yost	Northeast Natural Energy, LLC	12.5% Royalty or More	1568	112
	WV-061-002923-001	Ryan C. Radtka	Northeast Natural Energy, LLC	12.5% Royalty or More	1402	615
Х	WV-061-005906-004	Gary W. Moore	Northeast Natural Energy, LLC	12.5% Royalty or More	1772	426
	WV-061-005906-001	Donna G. Moore	Northeast Natural Energy, LLC	12.5% Royalty or More	1772	420
	14/1/-061_005906_003	William Bring Moore	Oll yardel Engraph - John House	12 E% Boysty or Moro	1110	

WW-6AC (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Date of Notic	ce Certification: 06/09/2022	API No. 47-		
		Operator's W	Vell No. 3H	
		Well Pad Na	me: Sullivan	
Notice has l	been given:			
Pursuant to th	ne provisions in West Virginia Code	§ 22-6A, the Operator has provided the requi	ired parties w	ith the Notice Forms listed
below for the	tract of land as follows:			
State:	West Virginia	UTM NAD 83 Easting: 5	666688.6	
County:	Monongalia	Northing: 4	385296.1	
District:	Clay		Route 27/1	
Quadrangle:	Grant Town	Generally used farm name: S	Sullivan	and the second s
Watershed:	Upper Monongahela	TOTAL CONTROL		
it has provide information re of giving the requirements Virginia Code	ed the owners of the surface described equired by subsections (b) and (c), see surface owner notice of entry to su of subsection (b), section sixteen of	hall contain the following information: (14) bed in subdivisions (1), (2) and (4), subsection sixteen of this article; (ii) that the requireve pursuant to subsection (a), section tenf this article were waived in writing by the ender proof of and certify to the secretary that.	etion (b), sec sirement was n of this artic e surface ow	tion ten of this article, the deemed satisfied as a result cle six-a; or (iii) the notice oner; and Pursuant to West
that the Ope	West Virginia Code § 22-6A, the Oprator has properly served the require ECK ALL THAT APPLY	perator has attached proof to this Notice Cert d parties with the following:	tification	OOG OFFICE USE
1 <u>2 V</u>				UNLY
□ 1. NO	FICE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRED BECAUS SEISMIC ACTIVITY WAS CONDUCTE	1	RECEIVED/ NOT REQUIRED
■ 2. NO	TICE OF ENTRY FOR PLAT SURV	YEY or ☐ NO PLAT SURVEY WAS CON	DUCTED	☐ RECEIVED
■ 3. NO	FICE OF INTENT TO DRILL or	☐ NOTICE NOT REQUIRED BECAUS NOTICE OF ENTRY FOR PLAT SURVE WAS CONDUCTED or	1	RECEIVED/ NOT REQUIRED
		☐ WRITTEN WAIVER BY SURFACE (PLEASE ATTACH)		
■ 4. NO	FICE OF PLANNED OPERATION	asses of	EIVED Oil and Gas 192023	RECEIVED
		900	19 50	
■ 5. PUE	BLIC NOTICE		Department nmental Pro	

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)

Certification	of Notice i	harahy	diven:
Ceruncation	or Monce i	s nereny	given.

, have read and understand the notice requirements within West Virginia Code § 22-THEREFORE, I Hollie Medley 6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Address: Well Operator: Northeast Natural Energy, LLC Hollie Medley By: Facsimile: Its: Regulatory Manager Telephone:

Charleston, WV 25301 304-241-5972

707 Virginia St. E., Suite 1200

304-241-5752

Email: hmedley@nne-llc.com

Subscribed and sworn before me this 14th day of June, 2022

My Commission Expires

NOTAN PECIAL SEAL
NOTAN PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

> RECEIVED Office of Oil and Gas

> > APR 1 9 2023

My Departmen O Environmental Protection

47 06 101928
API NO. 47-___OPERATOR WELL NO. 3H
Well Pad Name: Sullivan

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ce Time Requirement: notice shall be provided no	later than the filing date of permit application.
	e of Notice: 6/9/2022 Date Permit Application Fil	ed: <u>6</u> /19/2022
Noti	ce of:	
√		OF APPROVAL FOR THE ON OF AN IMPOUNDMENT OR PIT
Deli	very method pursuant to West Virginia Code § 22	2-6A-10(b)
	PERSONAL Z REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
certification ce	ficate of approval for the construction of an impoundment tered mail or by any method of delivery that requires a ment control plan required by section seven of this article surface of the tract on which the well is or is proposed to a gas leasehold being developed by the proposed well ribed in the erosion and sediment control plan submitted ator or lessee, in the event the tract of land on which the coal seams; (4) The owners of record of the surface tract work, if the surface tract is to be used for the placement a water well, spring or water supply source located with dewater for consumption by humans or domestic animous dwell work activity is to take place. (c)(1) If more the ection (b) of this section hold interests in the lands, the last of the sheriff required to be maintained pursuant to stain of this article to the contrary, notice to a lien holds	ing date of the application, the applicant for a permit for any well work or for a ent or pit as required by this article shall deliver, by personal service or by receipt or signature confirmation, copies of the application, the erosion and le, and the well plat to each of the following persons: (1) The owners of record of the be located; (2) The owners of record of the surface tract or tracts overlying the work, if the surface tract is to be used for roads or other land disturbance as dipursuant to subsection (c), section seven of this article; (3) The coal owner, we well proposed to be drilled is located [sic] is known to be underlain by one or act or tracts overlying the oil and gas leasehold being developed by the proposed to, construction, enlargement, alteration, repair, removal or abandonment of any sele; (5) Any surface owner or water purveyor who is known to the applicant to him one thousand five hundred feet of the center of the well pad which is used to hals; and (6) The operator of any natural gas storage field within which the han three tenants in common or other co-owners of interests described in applicant may serve the documents required upon the person described in the section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any ter is not notice to a landowner, unless the lien holder is the landowner. W. Va. Il also provide the Well Site Safety Plan ("WSSP") to the surface owner and any testing as provided in section 15 of this rule.
ØΑ	pplication Notice 🛛 WSSP Notice 🖫 E&S Plan	Notice ☑ Well Plat Notice is hereby provided to:
Nam	JRFACE OWNER(s) e: See attached ress:	☑ COAL OWNER OR LESSEE Name: See attached Address:
Nam	e:	COAL OPERATOR Name:
	-	Address: RECEIVED
	JRFACE OWNER(s) (Road and/or Other Disturbanc	
Nam Addı	e:	☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) APR 1 9 2023 Name: See attached
Nam	e:	Address: WV Department of
Addı	ress:	WV Department of
	JRFACE OWNER(s) (Impoundments or Pits)	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
A dd.	e:	Address:
radii	ress:	*Please attach additional forms if necessary

API NO. 47-			
OPERATOR WI	ELL NO.	3H	
Well Pad Name:	Sullivan		

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities be practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, swall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water ARC Sec \$6,494 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 3122012 report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

API NO. 47-OPERATOR WELL NO. 3H Well Pad Name: Sullivan

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction. RECEIVED

Written Comment:

Office of Oil and Gas

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written Gas comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days patter the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as 16 (b) location or construction of the applicant's proposed well work to the Secretary at: WV Department of Environmental Protection

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

API NO. 47-	-
OPERATOR W	ELL NO. 3H
Well Pad Name:	Sullivan

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas

APR 1 9 2023

WV Departmental Projection

Email:

API NO. 47-_____
OPERATOR WELL NO. 3H
Well Pad Name: Sullivan

Address: 707 Virginia St. E., Suite 1200
Charleston, WV 25301

Facsimile: 304-414-7061

Oil and Gas Privacy Notice:

Notice is hereby given by:

Telephone: 304-414-7060

Well Operator: Northeast Natural Energy, LLC

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023

Subscribed and sworn before me this 8th day of June 2022

Knutten & Proof O

Notary Public

My Commission Expires Aug. 10, 2023

RECEIVED
Office of Oil and Gas

APR 19 2023

WV Department of Environmental Protection

WW-6A3 (1/12)

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	quirement: No	otice shall be provid	led at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to
entry Date of Notice:	4/30/2021	Date of Plann	ned Entry: 5/10/2021
Delivery metho	d pursuant to	West Virginia Coo	de § 22-6A-10a
☐ PERSONA	L \square R	REGISTERED	■ METHOD OF DELIVERY THAT REQUIRES A
SERVICE	N	MAIL	RECEIPT OR SIGNATURE CONFIRMATION
on to the surface but no more that beneath such tra owner of minera and Sediment C Secretary, which	tract to conduct forty-five day of that has filed als underlying sontrol Manual at statement shall be owner to obt	ct any plat surveys or prior to such entry a declaration pursuluch tract in the couland the statutes and	ior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days y to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams and to section thirty-six, article six, chapter twenty-two of this code; and (3) any nty tax records. The notice shall include a statement that copies of the state Erosion rules related to oil and gas exploration and production may be obtained from the formation, including the address for a web page on the Secretary's web site, to secretary.
SURFACE			☐ COAL OWNER OR LESSEE
	& Karla Strosnider		Name:
Address: 630 Bro	adway Ave ly, WV 26505		Address:
Address:			LI MINERAL OWNER(S)
Name:			Address:
			*please attach additional forms if necessary
a plat survey on State: V County: N	st Virginia Cod the tract of lan Vest Virginia Ionongalia	e § 22-6A-10(a), no d as follows:	Public Road Access: Breezy Height-Tennant Rd (27/1) Watershed: Upper Monongahela River
may be obtained Charleston, WV	I from the Secr 25304 (304-9 ne Secretary by by given by:	retary, at the WV De 226-0450). Copies of visiting <u>www.dep.</u>	Manual and the statutes and rules related to oil and gas exploration and production repartment of Environmental Protection headquarters State of such documents or additional information related to horizontal drilling may be wv.gov/oil-and-gas/pages/default.aspx. Address: 707 Virginia St. E, Suite 1200 Charleston, WV 25301 Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov. WW-6A3 (1/12)

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry	-	least SEVEN (7) days but no more than FORTY-F	IVE (45) days prior to
Date of Notice:	4/30/2021 Date of Planned E	ntry: <u>5/10/2021</u>	
Delivery metho	d pursuant to West Virginia Code § 2	2-6A-10a	
PERSONA SERVICE		METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION	
on to the surface but no more than beneath such tra- owner of minera and Sediment Co Secretary, which enable the surface	e tract to conduct any plat surveys require in forty-five days prior to such entry to: () ct that has filed a declaration pursuant to als underlying such tract in the county tax control Manual and the statutes and rules in statement shall include contact informa- ce owner to obtain copies from the secret	filing a permit application, the operator shall provide ed pursuant to this article. Such notice shall be provided pursuant to this article. Such notice shall be provided in the surface owner of such tract; (2) to any owner of section thirty-six, article six, chapter twenty-two of a records. The notice shall include a statement that a related to oil and gas exploration and production matton, including the address for a web page on the Section.	ided at least seven days or lessee of coal seams this code; and (3) any copies of the state Erosion by be obtained from the
Notice is hereby	•	П	
SURFACE	Carlot Carlot Age	☐ COAL OWNER OR LESSEE	
Name: Allan Sullivan Name: Address: 106 Hickory Ct Address:			
Daniels,		Address:	
Address:		☐ MINERAL OWNER(s)	
		Name:	
Name:		Address:	
Address:			
		*please attach additional forms if necessary	
a plat survey on State: w	t Virginia Code § 22-6A-10(a), notice is the tract of land as follows: ^{(est Virginia}		15", LON: -80° 13'22.77"
	onongalia		ennant Rd (27/1)
-	ay rant Town	0 11 1.0	hela River
Quadrangle.	ant Iown	Generally used farm name: Sullivan	
may be obtained Charleston, WV	from the Secretary, at the WV Departm	all and the statutes and rules related to oil and gasterent of Environmental Protection headquarters, located documents or additional information related to horioil-and-gas/pages/default.aspx.	ed at 601 57 th Street, SE, zontal drilling may be
Notice is herel	by given by:	W Depa	
Well Operator:	Northeast Natural Energy, LLC	Address: Environmenta	al Pro-
Telephone:			
Email:		Facsimile: 304-241-5972	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12)

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry	38 (Windows 1996)	ided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to
Date of Notice: 4/30/	Date of Plan	ned Entry: 5/10/2021
Delivery method pu	rsuant to West Virginia Co	ode § 22-6A-10a
☐ PERSONAL	☐ REGISTERED	■ METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION
on to the surface trace but no more than for beneath such tract th owner of minerals ur and Sediment Contro Secretary, which state enable the surface ov	at to conduct any plat surveys ty-five days prior to such ent at has filed a declaration pur- nderlying such tract in the co of Manual and the statutes an ement shall include contact in wher to obtain copies from the	rior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days ry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams suant to section thirty-six, article six, chapter twenty-two of this code; and (3) any unty tax records. The notice shall include a statement that copies of the state Erosion d rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to e secretary.
Notice is hereby pro	ovided to:	
■ SURFACE OW	NER(s)	☐ COAL OWNER OR LESSEE
Name: David M & Dav	n M Lindner	Name:
Address: 31 Lindner Ln		Address:
Smithton, PA		Office of Other
Name:		The second of th
Address:	*	- DD 1 0 000
Nome		
Address:		Address:
Address.		*please attach additional forms if necessary ronmental Protection
a plat survey on the table State: West Vice County: Menons District: Clay	ginia Code § 22-6A-10(a), n tract of land as follows: rginia galia	Approx. Latitude & Longitude: Public Road Access: Watershed: Approx. Latitude & Longitude: Public Road Access: Watershed: Departor is planning entry to conduct LAT: 39° 36′53.15″, LON: -80° 13′22.77″ Breezy Height-Tennant Rd (27/1) Upper Monongahela River
Quadrangle: Grant To	own	Generally used farm name: Sullivan
may be obtained from Charleston, WV 253 obtained from the Se	m the Secretary, at the WV I 304 (304-926-0450). Copies ceretary by visiting <u>www.dep</u>	Manual and the statutes and rules related to oil and gas exploration and production Department of Environmental Protection headquarters, located at 601 57 th Street, SE, of such documents or additional information related to horizontal drilling may be www.gov/oil-and-gas/pages/default.aspx .
Notice is hereby g	- 10.000 Palace VIII. 1000 Palace C	A 11 and 1
	heast Natural Energy, LLC	Address:
	414-7060	707 Virginia St. E, Suite 1200 Charleston, WV 25301
Email:		Facsimile: 304-241-5972
Oil and Gas Priva	acy Notice:	al information, such as name, address and talanhana number, as part of our regulatory.

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12)

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	e Requirement: N	lotice shall be provided a	t least SEVEN (7) d	ays but no more tha	n FORTY-FIVE (45) days prior to
Date of Noti	ice: 4/30/2021	Date of Planned I	Entry: 5/10/2021	nage of the continuous and	
Delivery me	thod pursuant to	West Virginia Code §	22-6A-10a		
☐ PERSO	NAL D F	REGISTERED	METHOD OF DE	LIVERY THAT RE	EQUIRES A
SERVIO	CE N	MAIL	RECEIPT OR SIG	NATURE CONFIR	MATION
on to the sur- but no more beneath such owner of mir and Sedimen Secretary, when able the sur-	face tract to conduthan forty-five day tract that has filed nerals underlying st Control Manual shich statement shaurface owner to obt	act any plat surveys requives prior to such entry to: d a declaration pursuant to such tract in the county to and the statutes and rules. Il include contact information copies from the secretary.	red pursuant to this a (1) The surface owner to section thirty-six, ax records. The notic is related to oil and ga ation, including the	article. Such notice ser of such tract; (2) article six, chapter to shall include a state exploration and p	shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to
	reby provided to:		_		
	CE OWNER(s)		☐ COA	L OWNER OR LE	SSEE
	nes Louis Doukas	****	Name:		
Address: 134	91 Olde Oak Dr arlotte Hall, MD 20622		Address:	4	
Address:			□-MIN	ERAL OWNER(s)	1
				The state of the s	·
Name:			Address:		
Address:					
Nation is he	ereby given:		*please atta	ch additional forms if ne	Office of Oil and Gas
Pursuant to V	Vest Virginia Code	e 8 22-6 A-10(a) notice i	c haraby given that t	as undersianed well	l amanatan ia mlaunina autus ta ana luat
a plat survey	on the tract of land	d as follows:	s hereby given that t	ie undersigned wen	operator is planning entry to conduct
State:	141 110 11		Approx. Lati	tude & Longitude:	LAT: 39° 36'53.15", LON: -80° 13'22.77"
County:	A 4		Public Road	Access:	Breez/MeighDemaph-Rd (27/1)
District:	Clay		Watershed:		upply Monagareta Riverotection
Quadrangle:			Generally us	ed farm name:	Sullivan
may be obtain Charleston, V	ned from the Secre VV 25304 (304-9)	etary, at the WV Departn	nent of Environment h documents or addi	al Protection headquitional information re	il and gas exploration and production parters, located at 601 57 th Street, SE, elated to horizontal drilling may be
Notice is he	ereby given by:				
Well Operato		nergy, LLC	Address:		
Telephone:	304-414-7060			707 Virginia St. E. Suite	1200 Charleston, WV 25301
Email:	2		Facsimile:	304-241-5972	
Oil and Ga	s Privacy Notice	a.			

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

_			0.000	20 10	
Operator	Well	No.	Sullivan	Pad	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time R entry	Requirement: Notice shall be provi	ded at least SEVEN (7) days but no more that	an FORTY-FIVE (45) days prior to
Date of Notice	: 4/30/2021 Date of Plan	ned Entry: 5/10/2021	
Delivery meth	od pursuant to West Virginia Co	de § 22-6A-10a	
☐ PERSON	AL REGISTERED	■ METHOD OF DELIVERY THAT RI	EOUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFI	5000 - V-1000 CONTROL OF THE
on to the surface but no more that beneath such trowner of miner and Sediment (Secretary, whice enable the surface	the tract to conduct any plat surveys an forty-five days prior to such entract that has filed a declaration pursuals underlying such tract in the countrol Manual and the statutes and the statement shall include contact in the countrol was a countrol to obtain copies from the	rior to filing a permit application, the operator required pursuant to this article. Such notice by to: (1) The surface owner of such tract; (2) uant to section thirty-six, article six, chapter that tax records. The notice shall include a start rules related to oil and gas exploration and proformation, including the address for a web persecretary.	shall be provided at least seven days to any owner or lessee of coal seams twenty-two of this code; and (3) any atement that copies of the state Erosion production may be obtained from the
	py provided to:		
SURFACE	E OWNER(s)	\square Coal owner or le	ESSEE
Name: Clifton	E Tennant Jr.	Name:	
Address: 50 Eag	le Dr w, WV 26570	Address:	
		- A Company of the Co	
Address:		☐ MINERAL OWNER(s)	
		Name:	
Name:		Address:	
Address:			
****		*please attach additional forms if ne	ecessary
a plat survey or State:			
-· · · -	Clay		Upper Monongahela River
Quadrangle:	Grant Town	Generally used farm name:	Sullivan
Copies of the st	ate Erosion and Sediment Control I	Manual and the statutes and rules related to o epartment of Environmental Protection headq of such documents or additional information reversely.	uarters, located at 601 57th Street, SE, elated to horizontal drilling may be
Notice is here	eby given by:		Environ-
Well Operator:	Northeast Natural Energy, LLC	Address:	Environmental Protection
Telephone:	304-414-7060	The state of the s	1200 Charleston, WV 25301
Email:		Facsimile: 304-241-5972	

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12) Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requestry Date of Notice: 4		ided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to ned Entry: 5/10/2021
Delivery method	pursuant to West Virginia Co	ode § 22-6A-10a
PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
on to the surface t but no more than t beneath such tract owner of minerals and Sediment Con Secretary, which s enable the surface	tract to conduct any plat surveys forty-five days prior to such ent that has filed a declaration purs sunderlying such tract in the control Manual and the statutes and statement shall include contact is owner to obtain copies from the	rior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days ry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams suant to section thirty-six, article six, chapter twenty-two of this code; and (3) any unty tax records. The notice shall include a statement that copies of the state Erosion d rules related to oil and gas exploration and production may be obtained from the nformation, including the address for a web page on the Secretary's web site, to e secretary.
Notice is hereby SURFACE O	-	☐ COAL OWNER OR LESSEE
Name: Kerry L Dar		
Address: 802 Countr	ry Club Rd	Name:
Fairmont, V	VV 26554	Address:
		Secretary and the secretary an
Address:		☐ MINERAL OWNER(s)
-		Name:
Name:		Address:
Address:		-
		*please attach additional forms if necessary
a plat survey on the State: Wes County: Mon District: Clay Quadrangle: Gran	Virginia Code § 22-6A-10(a), note tract of land as follows: st Virginia stongalia the Town	Public Road Access: Watershed: Generally used farm name: Breezy Heigh Tennant Rd 7/1/5 Upper Monongahela River Sullivan APR 1 9 2023
may be obtained for Charleston, WV 2	from the Secretary, at the WV D 25304 (304-926-0450). Copies Secretary by visiting <u>www.dep.</u>	Manual and the statutes and rules related to oil and gas exploration and production epartment of Environmental Protection headquarters, located an object of Street, SE, of such documents or additional information related to from control and line way. gov/oil-and-gas/pages/default.aspx.
	Northeast Natural Energy, LLC	Address:
Telephone: 3	04-414-7060	707 Virginia St. E, Suite 1200 Charleston, WV 25301
Email:	No 11.1	Facsimile: 304-241-5972

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WW-6A3 (1/12)

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry	SEVEN (7) days but no more than FORTY-FIVE (45) days prior to			
Date of Notice: 4/30/2021 Date of Planned Entry: 5/10/2021				
Delivery method pursuant to West Virginia Code § 22-6A-	10a			
☐ PERSONAL ☐ REGISTERED ■ MET	PERSONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A			
SERVICE MAIL RECH	EIPT OR SIGNATURE CONFIRMATION			
on to the surface tract to conduct any plat surveys required pur but no more than forty-five days prior to such entry to: (1) The beneath such tract that has filed a declaration pursuant to sectic owner of minerals underlying such tract in the county tax recon and Sediment Control Manual and the statutes and rules related Secretary, which statement shall include contact information, i enable the surface owner to obtain copies from the secretary.	a permit application, the operator shall provide notice of planned entry suant to this article. Such notice shall be provided at least seven days a surface owner of such tract; (2) to any owner or lessee of coal seams on thirty-six, article six, chapter twenty-two of this code; and (3) any ords. The notice shall include a statement that copies of the state Erosion d to oil and gas exploration and production may be obtained from the including the address for a web page on the Secretary's web site, to			
Notice is hereby provided to:				
■ SURFACE OWNER(s)	☐ COAL OWNER OR LESSEE			
Name: Larry Nolan & Linda Mae Payton	Name:			
Address: 30 Wyers Run Rd	Address:			
Address: 30 Wyers Run Rd Fairview, WV 26570				
Name:				
Name:Address:	☐ MINERAL OWNER(s)			
	Name:			
Name:	Address:			
Address:	*please attach additional forms if necessary			
	,			
Notice is hereby given:				
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereb	y given that the undersigned well operator is planning entry to conduct			
a plat survey on the tract of land as follows:				
	Approx. Latitude & Longitude: LAT: 39° 36'53.15", LON: -80° 13'22.77"			
	Public Road Access: Breezy Height-Tennant Rd (27/1)			
· · · · · · · · · · · · · · · · · · ·	Watershed: Upper Monongahela River			
Quadrangle: Grant Town	Generally used farm name: Sullivan			
Copies of the state Erosion and Sediment Control Manual and may be obtained from the Secretary, at the WV Department of Charleston, WV 25304 (304-926-0450). Copies of such document of the Secretary by visiting www.dep.wv.gov/oil-ar/	the statutes and rules related to oil and gas exploration and production Environmental Protection headquarters, focaled at 60 a 57th Street, SE, ments or additional information related to horizontal drilling may be nd-gas/pages/default.aspx. APR 1 9 2023			
Notice is hereby given by:	Lil it a a and			
Well Operator: Northeast Natural Energy, LLC	Address: WV Department of			
Telephone: 304-414-7060	707 Virginia St. E, Suite Applicamental V253 ection			
Email:	Facsimile: 304-241-5972			
-	- WOMMEN OUTSTIONS			
011 1 C D L N				

Oil and Gas Privacy Notice:
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Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Re	equirement: Notice shall be provided	l at least SEVEN (7) days but no more tha	n FORTY-FIVE (45) days prior to			
Date of Notice: 4/30/2021 Date of Planned Entry: 5/10/2021						
Delivery metho	od pursuant to West Virginia Code	§ 22-6A-10a				
☐ PERSONA	ERSONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A					
SERVICE	SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION					
on to the surface but no more that beneath such tra owner of minera and Sediment Co Secretary, which	e tract to conduct any plat surveys req in forty-five days prior to such entry to act that has filed a declaration pursuan als underlying such tract in the county ontrol Manual and the statutes and rul in statement shall include contact infor on cowner to obtain copies from the sec	to filing a permit application, the operator uired pursuant to this article. Such notice so: (1) The surface owner of such tract; (2) at to section thirty-six, article six, chapter to tax records. The notice shall include a states related to oil and gas exploration and permation, including the address for a web pacretary.	shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the			
SURFACE		☐ COAL OWNER OR LE	SSEE			
Name: John G 8						
Address: 1811 Ple	easant Valley Rd	Name:Address:				
Namas						
Address:		☐ MINERAL OWNER(s)				
		Name:				
Name:		Address:				
riduicss.		*please attach additional forms if ne				
a plat survey on	at Virginia Code § 22-6A-10(a), notice the tract of land as follows:	e is hereby given that the undersigned well Approx. Latitude & Longitude:	operator is planning entry to conduct LAT: 39° 36'53.15", LON: -80° 13'22.77"			
The second secon	/est Virginia Ionongalia		Breezy Height-Tennant Rd (27/1)			
	lay		Upper Monongahela River			
Quadrangle: G	rant Town	Generally used farm name:	Sullivan			
may be obtained Charleston, WV	I from the Secretary, at the WV Depar 25304 (304-926-0450). Copies of sums Secretary by visiting					

Oil and Gas Privacy Notice:

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WW-6A3 (1/12)

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry		at least SEVEN (7) days but no more tha	n FORTY-FIVE (45) days prior to		
Date of Notice	Date of Notice: 4/30/2021 Date of Planned Entry: 5/10/2021				
Delivery meth	od pursuant to West Virginia Code §	§ 22-6A-10a			
☐ PERSON	SONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A				
SERVICE	E MAIL	RECEIPT OR SIGNATURE CONFIR	MATION		
on to the surface but no more that beneath such tr owner of miner and Sediment (Secretary, which	ce tract to conduct any plat surveys request forty-five days prior to such entry to fact that has filed a declaration pursuant rals underlying such tract in the county Control Manual and the statutes and rul-	to filing a permit application, the operator aired pursuant to this article. Such notice so the surface owner of such tract; (2) to section thirty-six, article six, chapter to tax records. The notice shall include a state state of the surface of	shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the		
Notice is herel	by provided to:				
■ SURFACE	E OWNER(s)	☐ COAL OWNER OR LE	SSEE		
		Name:			
Address: 4376 C	Hamilton Prossroads Rd	Address:	//////////////////////////////////////		
Fairviev	w, WV 26570	<u> </u>			
Name:					
Address:		☐ MINERAL OWNER(s)			
Name:		Name:			
Address:		Address:			
		*please attach additional forms if ne	cessary		
a plat survey or State:		is hereby given that the undersigned well Approx. Latitude & Longitude:			
_	Monongalia	D.I.I. D. I.I.	Breezy Height-Tennant Rd (27/1)		
	Clay	Watershed:	Upper Monongahela River		
Quadrangle:	Grant Town	Generally used farm name:	Sullivan		
Charleston, W	tate Erosion and Sediment Control Mand from the Secretary, at the WV Depart 7 25304 (304-926-0450). Copies of such Escretary by visiting www.dep.wv.g	nual and the statutes and rules related to oi tment of Environmental Protection headqu ch documents or additional information re tov/oil-and-gas/pages/default.aspx.	il and gas explanation and production parters, located as 601 53th Street, SE, eladed to horizontal drilling may be APR 192023		
Notice is here			ancest of		
Well Operator:	Northeast Natural Energy, LLC	Address:	WV Department of		
Telephone:	304-414-7060	707 Virginia St. E, Suite	WV Department 1200@nail@Bli, WV 25301		
Email:		Facsimile: 304-241-5972			
Oil and Gas I	Privacy Notice				

Oil and Gas Privacy Notice:

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WW-6A4 (1/12) Operator Well No. Sullivan 3H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time I Date of Notic	Requirement: Notice shall be provided at least te: 06/09/2022 Date Permit A	TEN (10) days prior to filing a pplication Filed: 06/19/2022	permit application.			
Delivery metl	nod pursuant to West Virginia Code § 22-6A-	-16(b)				
☐ HAND DELIVE	HAND CERTIFIED MAIL DELIVERY RETURN RECEIPT REQUESTED					
receipt reques drilling a hori of this subsect subsection ma	. Va. Code § 22-6A-16(b), at least ten days price ted or hand delivery, give the surface owner not zontal well: <i>Provided</i> , That notice given pursuion as of the date the notice was provided to the y be waived in writing by the surface owner. The, facsimile number and electronic mail address	cice of its intent to enter upon the ant to subsection (a), section te a surface owner: <i>Provided, how</i> the notice, if required, shall included.	ne surface owner's land for the purpose of n of this article satisfies the requirements never, That the notice requirements of this ude the name, address, telephone number,			
	eby provided to the SURFACE OWNER					
Name: Alan S Address: 4676	Sullivan	Address:				
	nton, FL 34203	Address:				
State: County: District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nun related to hor located at 601	west Virginia Monongalia Clay Grant Town Upper Monongahela Shall Include: Vest Virginia Code § 22-6A-16(b), this notice above and electronic mail address of the operate izontal drilling may be obtained from the Secretary Street, SE, Charleston, WV 25304 (304-92)	UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name: e shall include the name, addror and the operator's authorize etary, at the WV Department of	566688.6 4385296.1 Route 27/1 Sullivan ress, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters,			
	reby given by:	5 8 900 D				
	Northeast Natural Energy, LLC	Authorized Representative:	Hollie Medley, Regulatory Manager			
Address:	707 Virginia St. E., Suite 1200	Address:	48 Donley St, Suite 601			
	Charleston, WV 25301		Morgantown, WV 26501			
Telephone:	304-414-7060	Telephone:	304-212-0422			
Email:	hmedley@nne-llc.com	Email:	hmedley@nne-llc.com			
Facsimile:	304-414-7061	Facsimile:	Gas Gas			
The Office of duties. Your needed to co	Privacy Notice: Oil and Gas processes your personal information personal information may be disclosed to other omply with statutory or regulatory requirements secure your personal information. If you have a Privacy Officer at depprivacyofficer@wv.gov.	r State agencies or third partie nts, including Freedom of In	es in the normal course of business or as formation Act requests of our entire will			

WW-6A5 (1/12) Operator Well No. Sullivan 3H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 06/19/2022 Date Permit Application Filed: 06/19/2022							
Delive	ry metho	d pursuant to West Virginia Cod	e § 22-6A-1	6(c)			
I	CERTIFIE	ED MAIL.	☐ HAND	î			
		RECEIPT REQUESTED	DELIV				
return the pla require drilling damage	receipt receipt receipt receipt ope and to be progress of a horest es to the se on tices receipt recei	Va. Code § 22-6A-16(c), no later quested or hand delivery, give the stration. The notice required by the ovided by subsection (b), section to izontal well; and (3) A proposed surface affected by oil and gas oper required by this section shall be given	surface owners is subsection of this art surface use attions to the	er whose land in shall including icle to a surfa and compens extent the da	will be used for le: (1) A copy of ace owner whose ation agreement mages are comp	of this code so e land will be t containing a pensable under	of a horizontal well notice of section; (2) The information used in conjunction with the n offer of compensation for rarticle six-b of this chapter.
(at the	address li	y provided to the SURFACE OW sted in the records of the sheriff at					
Name:		d Court East		Name:	:		
Addies		n, FL 34203		Address			
operati State: County Distric Quadra Waters This N Pursua to be p horizon surface inform headqu	on on the W. C. M. M. C.	t Virginia Code § 22-6A-16(c), not surface owner's land for the purposest Virginia conongalia lay rant Town oper Monongahela Ill Include: t Virginia Code § 22-6A-16(c), this by W. Va. Code § 22-6A-10(b) to and (3) A proposed surface use an by oil and gas operations to the ested to horizontal drilling may be cated at 601 57th Street, SE, Cott.aspx.	s notice shale a surface of d compensate extent the da	g a horizonta UTM NAD 8 Public Road A Generally use Il include: (1) owner whose tion agreemen mages are come the Secret	Easting: Northing: Northing: Access: A copy of this of land will be unt containing an ompensable underly, at the WV	ct of land as for 566688.6 4385296.1 Route 27/1 Sullivan code section; (sed in conjunt offer of comper article six-l	(2) The information required action with the drilling of a pensation for damages to the b of this chapter. Additional of Environmental Protection
*** ** 0							
	perator:	Northeast Natural Energy, LLC		Address:	707 Virginia St. E., S		
Teleph		304-414-7060		TO 1 11	Charleston, WV 2530	01	***************************************
Email:				Facsimile:	304-414-7061		
The Of duties. needed approp	ffice of Oi Your per I to comportately see	ivacy Notice: il and Gas processes your personal resonal information may be disclosed by with statutory or regulatory cure your personal information. If vacy Officer at depprivacyofficer	ed to other requirement you have an	State agencies, including	es or third partic Freedom of In	formation of your persona	nal course of business or as

API NO. 47-	
OPERATOR WELL NO.	3H
Well Pad Name: Sullivan	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION , hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through , including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows: State: West Virginia Easting: 566688.6 UTM NAD 83 County: Monongalia Northing: 4385296.1 District: Route 27/1 Clay Public Road Access: Quadrangle: Grant Town Generally used farm name: Watershed: Upper Monongahela I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being

issued on those materials.	
*Please check the box that applies	FOR EXECUTION BY A NATURAL PERSON
SURFACE OWNER	Signature: Larry F& Bronda Ky Kulin
SURFACE OWNER (Road and/or Other Disturbance)	Signature: Pary 7 & Brenda Ky Kulin Print Name LARRY F & BRENDA KAY KUHN Date: 6-14-202-
☐ SURFACE OWNER (Impoundments/Pits)	I I
☐ COAL OWNER OR LESSEE	FOR EXECUTION BY A CORPORATION OF C. Company: By: Office of 2003
☐ COAL OPERATOR	By: Office of 192023
☐ WATER PURVEYOR	Signature: APR TOPING TOPING
☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD	Signature: Date: Signature: Date: Date:
	ENVIO

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6AW (1-12)

API NO. 47	
OPERATOR WELL NO.	3H
Well Pad Name: Sullivan	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

VOLUNTARY STATEMENT OF NO OBJECTION

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VOLUNTARY STATEMENT OF NO OBJECTION

	VOLUNIARY SIAI	RIVIENI	OF NO OB	JECTION
WW-6A and	ted above, and that I have received copies of a attachments consisting of pages one (1) through the well plat, all for proposed well work on the	a Notice of A ough tract of land	pplication, an Ap , including as follows:	
County:	Monongalia	UTM NAI	Northing:	4385296.1
District:	Clay	Public Roa	d Access:	Route 27/1
Quadrangle:	Grant Town	Generally	used farm name:	Sullivan
Watershed:	Upper Monongahela			
issued on thos		escribed in the	atricia of C	onavay by John & CONAWA
*Please check	the box that applies		FOR EXECUT	ION BY A NATURAL PERSON
☐ SURFACE OWNER		Signature:	and the many	
SURFAC	CE OWNER (Road and/or Other Disturban	ce)	Print Mame:	John & CONAWAY
☐ SURFACE OWNER (Impoundments/Pits)		FOR EXECUT	ION BY A CORPORATION, ETC.	
☐ COAL OWNER OR LESSEE		Company:		
☐ COAL OPERATOR		By:		
□ WATER	PURVEYOR		Signature:	Of O
□ OPERA	TOR OF ANY NATURAL GAS STORAG	E FIELD	Date:	Office 01 2023
Oil and Gas	Privacy Notice:	ion such as n	ama addraga and	telephone number acta per any protection

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of gast regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

47 06 101928 PINO. 47-____

API NO. 47OPERATOR WELL NO. 3H-A
Well Pad Name: Sullivan

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

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VOLUNTARY STATEMENT OF NO OBJECTION

I, Casey Saunders, hereby state that I have reprovisions listed above, and that I have received copies of WW-6A and attachments consisting of pages one (1) the required, and the well plat, all for proposed well work on the State: West Virginia County: Monongalia District: Clay Quadrangle: Grant Town Watershed: Upper Monongahela I further state that I have no objection to the planned work of issued on those materials.	rough the tract of land as UTM NAD 8 Public Road A Generally use	olication, an App , including to follows: Basting: Northing: Access: ed farm name:	blication for a Well Work Permit on Form the erosion and sediment control plan, if 566678.2 4385279.3 Route 27/1 Sullivan	
*Please check the box that applies	F	OR EXECUTI	ON BY A NATURAL PERSON	
☐ SURFACE OWNER				
☐ SURFACE OWNER (Road and/or Other Disturbate	nce)	rint Name:		
☐ SURFACE OWNER (Impoundments/Pits)		Date:		
■ COAL OWNER OR LESSEE	F	OR EXECUTI	ON BY A CORRESPATION, ETC.	
■ COAL OPERATOR	It	S: Manager Coal/Gas	s condition 1 9 2023	
☐ WATER PURVEYOR		ionatura.	Volument Of	
☐ OPERATOR OF ANY NATURAL GAS STORAG	1 -	Date: 04/13/2023	Environmental Protection	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

D. Alan Reed, P.E. State Highway Engineer 1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

June 28, 2022

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Sullivan Pad, Monongalia County Sullivan 3H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2022-0423 which has been issued to Northeast Natural Energy for access to the State Road for a well site located off Monongalia County Route 27/1 SLS MP 0.42.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer

Central Office O&G Coordinator

Kristen Brooks

Northeast Natural Energy

CH, OM, D-4

File

Cc:

Office of Oil and Gas

APR 192023

WV Department of Environmental Protection

E.E.O./AFFIRMATIVE ACTION EMPLOYER

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Fracturing
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timulations

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Trade Name	Purpose	Ingredients	Cemical Abstract Service Numner (CAG#)
Water	Carrier	Water	ler 123
HCl, 10.1-15%	Acidizing	Hydrochloric Acid Water	920 and G
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) Ethanol Glutaraldehyde Quaternary Ammonium Chloride Water	Office of APR
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate Water	9025-56-3 7732-18-5
Cl-14	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyozyalkylenes Propargyl Alcohol	NA 67-56-1 NA NA 107-19-7
GW-3LDF	Gelling Agent	Guar Gum Petroleum Distillate Blend	9000-30-0 CBI
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Crontrol	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

WW-6A7 (6-12)

OPERATOR:_	Northeast Natural Energy LL	WELL NO: 3H
PAD NAME:_	Sullivan	
REVIEWED E	Y: Hollie Medley	SIGNATURE: Holl: Med

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well F	Restri	ctions
_	\checkmark	At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
		DEP Waiver and Permit Conditions
	\checkmark	At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
2		DEP Waiver and Permit Conditions
ļ	\checkmark	At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
		DEP Waiver and Permit Conditions
Ī	\checkmark	At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
		Surface Owner Waiver and Recorded with County Clerk, OR
		DEP Variance and Permit Conditions
[\checkmark	At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pady FOR
		Surface Owner Waiver and Recorded with County Clerk, OMPR 1 9 2023
		DEP Variance and Permit Conditions
Ī	\checkmark	At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
		Surface Owner Waiver and Recorded with County Clerk, OR
		DEP Variance and Permit Conditions